



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Bandy, Terry P. dba Te-Pe Oil & Gas
Well Name	INGRAM 2
Doc ID	1249916

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
2850	2863	Mississippi	



RADIOACTIVITY LOG

COMPANY GEORGE REED
 WELL INGRAM #2 WASHDOWN
 FIELD MARION State KANS
 County MARION State KANSAS
 Location SW - NW - SW
 Other Services: MSG PERF.

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 WELL INGRAM #2 WASHDOWN
 FIELD MARION STATE KANSAS
 COUNTY MARION STATE KANSAS
 Location SW - NW - SW
 Other Services: MSG PERF.

Sec. 7 Twp. 19S Rge. 1E
 Permanent Datum GROUND LEVEL Elev. 1531'
 Log Measured From 7 Ft. Above Perm. Datum
 Drilling Measured From KELLY BUSHING Elev. 1531'
 G.L. 1531'

Date 3-27-79
 Run No. ONE
 Type Log GAMMA
 Depth—Driller 2950'
 Depth—Welex 2946'
 Bottom Logged Interval 2937'
 Top Logged Interval 2000'
 Type Fluid in Hole WATER
 Salinity, PPM Cl.
 Density
 Level FULL
 Max. rec. temp., deg F
 Operating Rig time 1 1/2 HOURS
 Recorded By J. MORTON
 Witnessed by MR. MOORE

BORE-HOLE RECORD				CASING RECORD			
Run No.	Bit From	To	Size	Wgt	From	To	
1	7-7/8"	0	2975'	4 1/2"	0	2954'	

Fold Here

EQUIPMENT DATA

GAMMA RAY				NEUTRON			
Run No.	ONE			Run No.	ONE		
Tool Model No.	KANSAS R-GRD			Log Type	NEUTRON-GAMMA		
Diameter	3-5/8"			Tool Model No.	KANSAS R-GRD		
Detector Model No.	D4G1			Diameter	3-5/8"		
Type	SCINTILLATION			Detector Model No.	1C8		
Length	4"			Type	GEIGER-MUELLER		
Distance to Source	96"			Length	14"		
				Source Model No.	G-1		
				Serial No.	D-107		
				Spacing			
				Type	AM-BE		
				Strength	5 CURIES		

LOGGING DATA

Run No	GENERAL		GAMMA RAY				NEUTRON				
	From	To	Speed Ft/Min.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API G.R. Units per Log Div.	T.C. Sec.	Sens. Settings	Zero Div. L or R	API N. Unit per Log Div.
1	2945'	2000'	*	2	120	0	12	2	1500	5-L	75
			*	SEE TIME MARKERS							

Reference Literature:

Service Ticket No. 44063 Remarks:

Welex does not guarantee the accuracy of any interpretation of log data, conversion of log data to physical rock parameters, or recommendations which may be given by Welex personnel or which may appear on the log or in any other form. Any user of such data, interpretations, conversions, or recommendations agrees that Welex is not responsible, except where due to gross negligence or willful misconduct, for any loss, damages, or expenses resulting from the use thereof.

5" = 100'

GAMMA API Gamma Ray Units	NEUTRON API Neutron Units
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5" = 100'

GAMMA

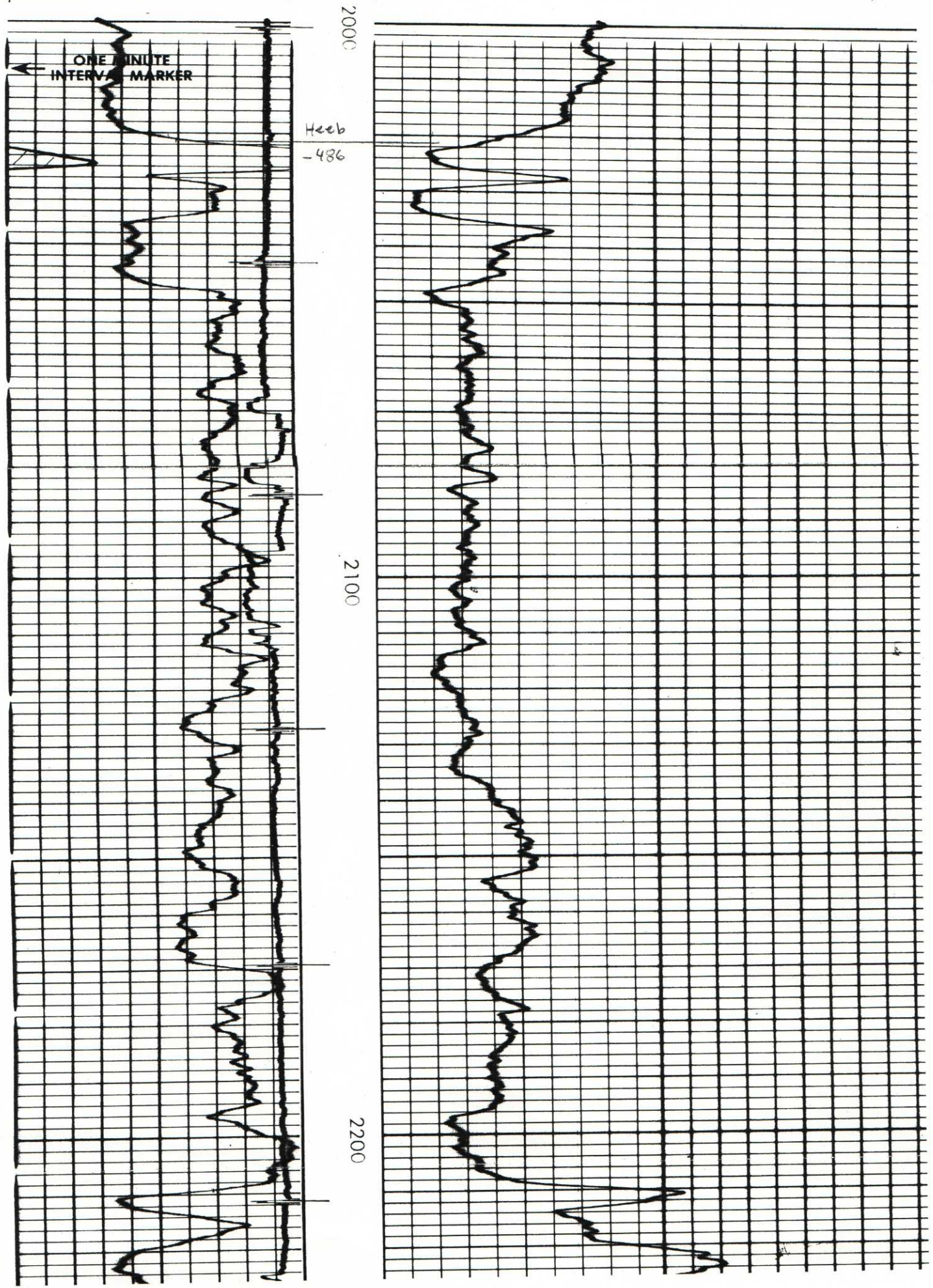
API Gamma Ray Units

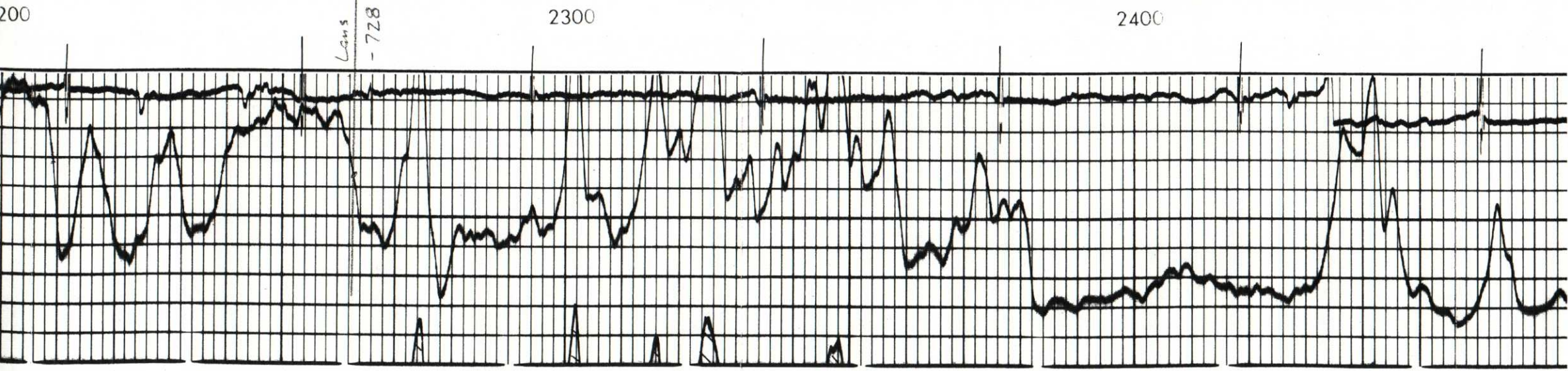
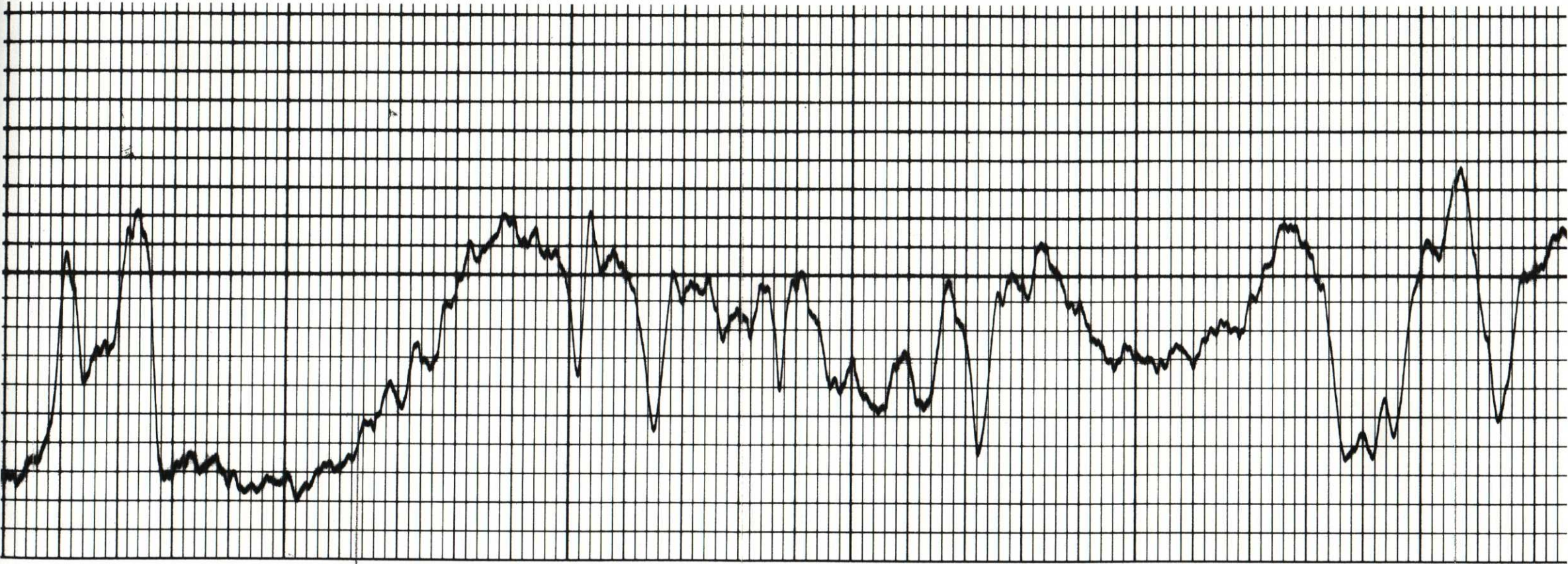
0	120
120	360

NEUTRON

API Neutron Units

375	187
1875	337



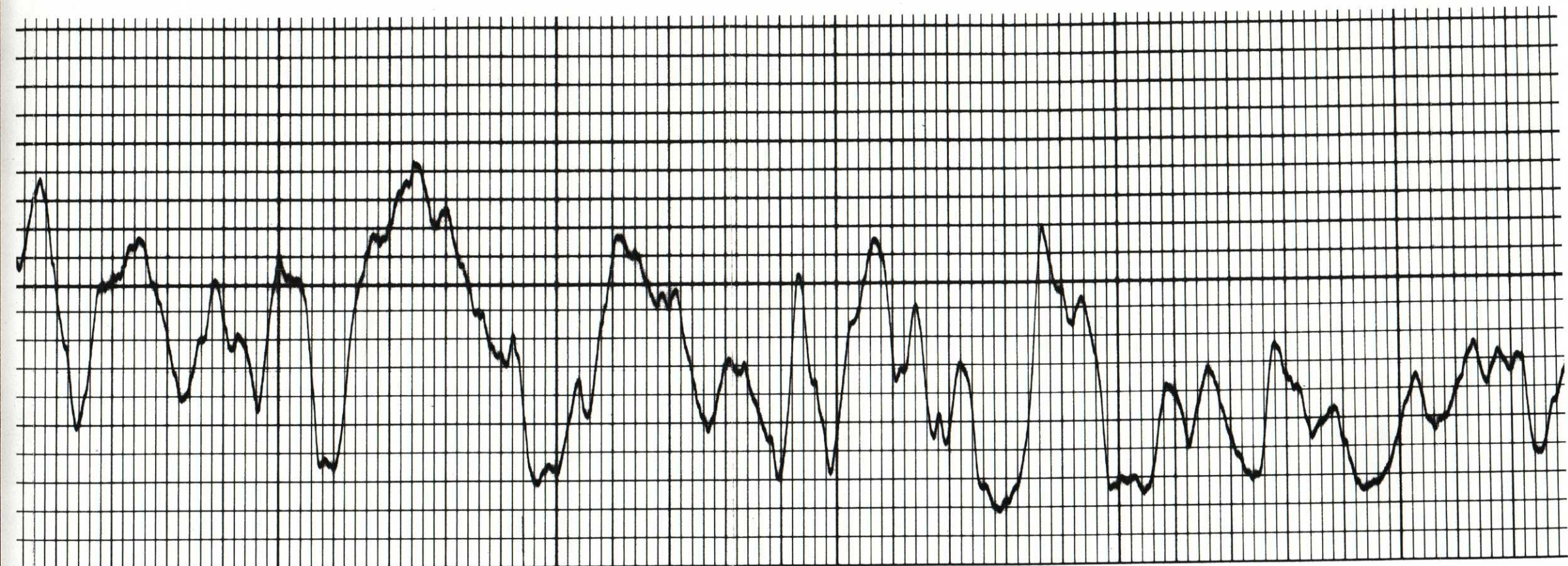


200

Leads
-728

2300

2400

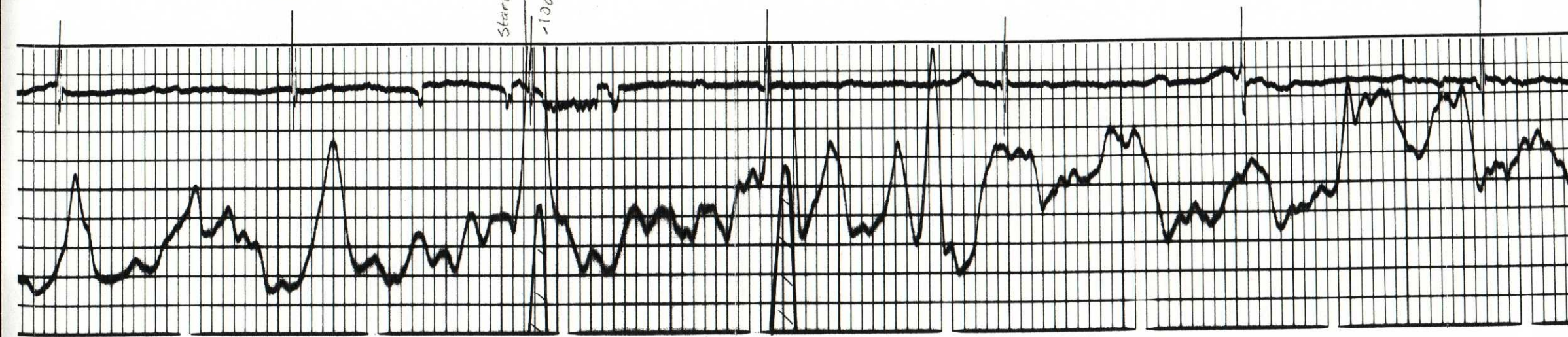


2500

2600

2700

stark
-1009

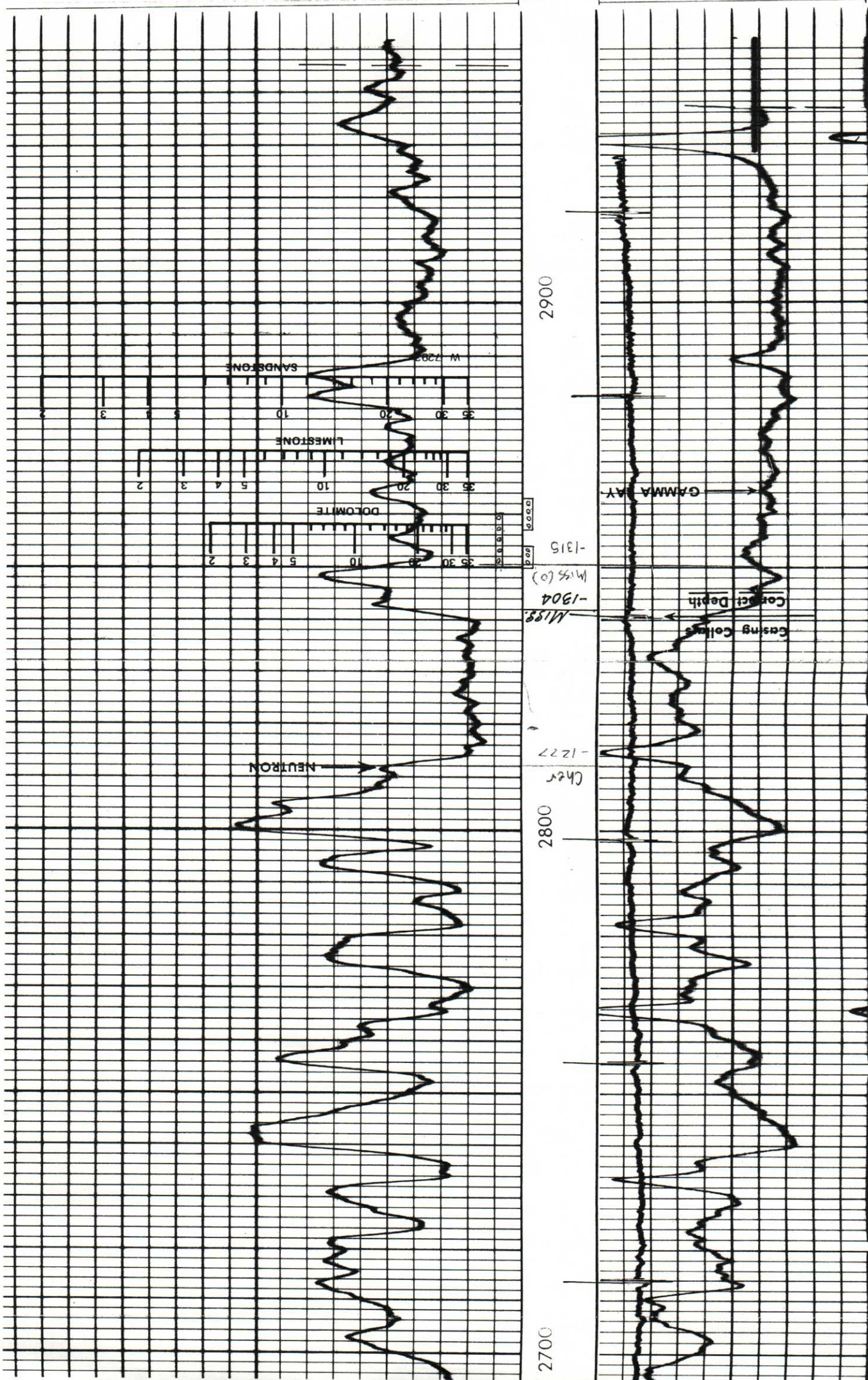


2500

2600

2700

stark
-1009



April 16, 2015

Terry P Bandy
Bandy, Terry P. dba Te-Pe Oil & Gas
PO BOX 522
CANTON, KS 67428-0522

Re: Plugging Application
API 15-115-00986-00-01
INGRAM 2
SW/4 Sec.07-19S-01E
Marion County, Kansas

Dear Terry P Bandy:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 16, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 16, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 2