

please check the box below and return to the address below.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:	
Effective	Date:	
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well Surface Owner Notification Act, MUST be submitted with this form.	
Expected Spud Date:	Spot Description:	
month day year		
	(Q/Q/Q/Q) Section N / S Line of Section	
OPERATOR: License#	feet from E / W Line of Section	
Name:	Is SECTION: Regular Irregular?	
Address 1:		
Address 2: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person:	County:	
Phone:	Lease Name: Well #:	
CONTRACTOR: Linear II	Field Name:	
CONTRACTOR: License#	Is this a Prorated / Spaced Field?	
Name:	Target Formation(s):	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):	
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	
Disposal Wildcat Cable	Public water supply well within one mile: Yes No	
Seismic ;# of Holes Other	Depth to bottom of fresh water:	
Other:	Depth to bottom of usable water:	
	Surface Pipe by Alternate: II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Operator:	Length of Conductor Pipe (if any):	
Well Name:	Projected Total Depth:	
Original Completion Date: Original Total Depth:	Formation at Total Depth:	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)	
KCC DKT #:	Will Cores be taken?	
	If Yes, proposed zone:	
ΛE	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual pl		
	ugging of this well will comply with N.O.A. 33 et. seq.	
It is agreed that the following minimum requirements will be met:		
1. Notify the appropriate district office <i>prior</i> to spudding of well;		
2. A copy of the approved notice of intent to drill shall be posted on each	5 5,	
The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the		
	strict office on plug length and placement is necessary <i>prior to plugging</i> ;	
5. The appropriate district office will be notified before well is either plug	, , , , , , , , , , , , , , , , , , , ,	
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented	ed from below any usable water to surface within 120 DAYS of spud date.	
	133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.	
Submitted Electronically		
	Remember to:	
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification	
API # 15	Act (KSONA-1) with Intent to Drill;	
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
	- File Completion Form ACO-1 within 120 days of spud date;	
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;	
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit alwaying report (CD A) offer alwaying in completed (within 60 days).	
This authorization expires:	- Submit plugging report (CP-4) after plugging is completed (within 60 days);	
(This authorization void if drilling not started within 12 months of approval date.)	Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See authorized expiration data).	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

Side Two



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator:_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: _

ase:		feet from N	S Line of Sec
II Number:		feet from E	/ W Line of Sec
d:		Sec Twp S. R	E W
umber of Acres attributable to well:		is Section. Regular of Integular	
		If Section is Irregular, locate well from neare	st corner houndary
		Section corner used: NE NW SE	_
		Section comer used. NL NV SL	3vv
		PLAT	
CI	ow location of the well. Show t	ootage to the nearest lease or unit boundary line. Show the predicted locat	ions of
		,	
lease roa	ds, tank batteries, pipelines and	l electrical lines, as required by the Kansas Surface Owner Notice Act (Hou	ise Bill 2032).
		You may attach a separate plat if desired.	
	: :	LEGENI)
	: :	ELOLINE	,
******		O Well Loca	tion
	: :	: : : :	
		· · · · · · · · · · · · · · · · · · ·	ery Location
			ocation
	: :	: : : Flectric Li	ne Location
		· · · · · · · · · · · · · · · · · · ·	
		Lease Ro	ad Location
	: :	⊙ : : : : : : : : : : : : : : : : : : : 	
	: :	Y! ! !	
		EXAMPLE :	:

NOTE: In all cases locate the spot of the proposed drilling locaton.

17

3135 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

250358

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:		Phone Number:			
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date continue. Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwpR East WestFeet from North / South Line of SectionFeet from East / West Line of SectionCounty Chloride concentration: mg/l(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No Artificial		No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee		Width (feet)		
If the pit is lined give a brief description of the li material, thickness and installation procedure.	ner		dures for periodic maintenance and determining any special monitoring.		
Distance to nearest water well within one-mile of	of pit:	Depth to shallo Source of infor	west fresh water feet. mation:		
feet Depth of water well	feet	measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling/workover:		
Number of producing wells on lease:		Number of work	king pits to be utilized:		
Barrels of fluid produced daily:		Abandonment	procedure:		
Does the slope from the tank battery allow all s flow into the pit? Yes No	pilled fluids to	Drill pits must b	be closed within 365 days of spud date.		
Submitted Electronically					
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS					
Date Received: Permit Num	ber:	Permi	it Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1250358

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License #	Well Location:		
Name:			
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City: State: Zip:+			
Contact Person:	the lease below:		
Phone: () Fax: ()	-		
Email Address:	-		
Surface Owner Information:			
Name:			
Address 1:	owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+	-		
	ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.		
KCC will be required to send this information to the surface	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ss of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form.		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		
KCC will be required to send this information to the surface task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the If choosing the second option, submit payment of the \$30.00 handling fee.	owner(s). To mitigate the additional cost of the KCC performing this so of the surface owner by filling out the top section of this form and e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1		