



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

H-D Oilfield Service, Inc.

Bazine, KS 67516
502 Foos Ave

Invoice

Date	Invoice #
4/7/2014	27678

Phone #	785-798-7677
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Bill To
Vincent Oil Corporation 155 N Market, Suite 700 Wichita, KS 67202

Vendor # _____ Post Date 4/11
 Due Date 5/2
 Account # _____
 Well # B6821 Category _____

County	Well Name	Identifier	Rig #	Terms	New Well
GRAHAM	HARVEY #1		2	Due on receipt	NO

Description	Quantity	Rate	Amount
04-02-14 Rig #2-DDPU: MIRU. WORKED RODS TO UNSEAT. TOH WITH PUMP, SWAB PARAFFIN AND WATER ALL THE WAY OUT. R/O FOR TUBING. TOH WITH TUBING, TO BE STEAMED AND TESTED. SDFN	7.5	218.00	1,635.00T
Tubing Tong Rental	1	100.00	100.00T
04-03-14 Rig #2-DDPU: DROVE TO THE LOCATION. WAIT ON TESTERS TO FINISH. TIH WITH TOOLS, REPLACING 5 BAD JOINTS, SET RBP @ 3000', PULL 1 JOINT, SET PACKER, TEST TOOLS TO 1000 PSI, LOAD ANNULUS, TEST TO 500 PSI AND HELD, WAIT ON ORDERS. RELEASED AND TOH WITH TOOLS, START BACK IN WITH TUBING FOR PRODUCTION. SDFN	13.5	218.00	2,943.00T
Tubing Tong Rental	1	100.00	100.00T
Pipe Dope	1	35.00	35.00T
WORKING HEAD RUBBER	1	165.00	165.00T

Unit for Tubing LSN

Thank you for your business.	Subtotal
Accounts over 30 days old , at the discretion of H-D Oilfield Service, Inc., may be charged 1.5% Interest per month.	Sales Tax (7.15%)
	Total
	Balance Due

H-D Oilfield Service, Inc.

Bazine, KS 67516
502 Foos Ave

Invoice

Date	Invoice #
4/7/2014	27678

Phone #	785-798-7677
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Bill To
Vincent Oil Corporation 155 N Market, Suite 700 Wichita, KS 67202

County	Well Name	Identifier	Rig #	Terms	New Well
GRAHAM	HARVEY #1		2	Due on receipt	NO

Description	Quantity	Rate	Amount
04-04-14 Rig #2-DDPU: DROVE TO THE LOCATION. FINISHED RUNNING TUBING, REPLACEMENT JOINTS WERE 14' LONGER, LEFT OUT 10' AND 4' TUBING SUBS, RAN MUD ANCHOR, SEAT NIPPLE, 130 JOINTS AND 6' SUB, LAND TUBING ON SLIPS AND PACKED OFF. R/O FOR RODS. TIH WITH NEW PUMP AND RODS, SUB IN AND SPACED OFF BOTTOM, CHANGED RUBBERS, LONGSTROKED, HAD GOOD BLOW. HUNG ON UNIT. CLEANED LOCATION. RDMO	7	218.00	1,526.00T
Tubing Tong Rental	1	100.00	100.00T
Pipe Dope	1	35.00	35.00T

Thank you for your business.	Subtotal	\$6,639.00
Accounts over 30 days old , at the discretion of H-D Oilfield Service, Inc., may be charged 1.5% Interest per month.	Sales Tax (7.15%)	\$474.69
	Total	\$7,113.69
	Balance Due	\$7,113.69

DAN'S PACKER SERVICE INC.

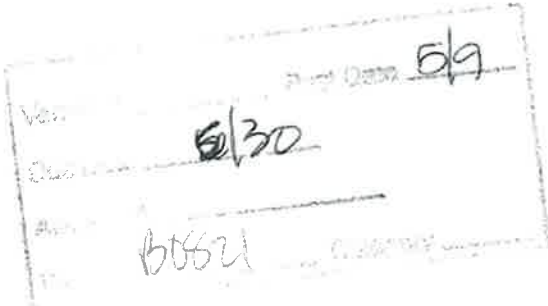
930 W. Wichita Ave.
PO Box 341
Russell, KS 67665

Invoice

Date	Invoice #
4/18/2014	10584

Bill To:
Vincent Oil Corp 155 N. Market, Suite 700 Wichita, KS 67202

Lease: Harvey 1

Description	Amount
4/3/14	
5 1/2 AR Packer	1,035.00T
5 1/2 AS PLUG	1,135.00T
Service Man	450.00T
Mileage- 178 miles per day	178.00T
	
Subtotal	\$2,798.00

<i>Thank you for your business.</i>	<i>Remit to: P.O. Box 341 Russell, KS 67665</i>
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Phone # 785 483 1599

Sales Tax (8.15%)	\$228.04
Total	\$3,026.04

DAN'S PACKER SERVICE

10584

Box 341

930 W. Wichita Ave. -- Russell, Kansas 67665

Shop: 785-483-7332

Mobile: 785-483-1599

Home: 785-483-5449

Vincent Oil Corp.

DATE 4/18/14

INVOICE NUMBER

ORDER NUMBER

LEASE Harvey

WELL NUMBER

	WORK PERFORMED	RATE	AMOUNT
4/3/14	5 1/2 AR Pkr		\$ 1035 ⁰⁰
	5 1/2 AS Plug		\$ 1135 ⁰⁰
	Service man: tally tubing. Set plug @ 3300.		\$ 450 ⁰⁰
	Pkr @ 3286. Test tools. Pressure up backside.		
	Held pressure. Pull tools.		
	Mileage: 178 miles per day	100	\$ 178 ⁰⁰
			\$ 2,798 ⁰⁰
		tax	228 ⁰⁴
			\$ 3,026 ⁰⁴

Thank You
Dane 2/3

ANY INVOICE NOT PAID WITHIN 30 DAYS OF INVOICE DATE WILL BE CHARGED INTEREST OF 1.5% PER MONTH (18% PER YEAR) FROM THE INVOICE DATE.

Kirk's Tank Service, LLC

901 Spruce St.
Woodston, KS 67675

Invoice

Date	Invoice #
4/7/2014	8050

Bill To
Vincent Oil Corporation 155 N. Market St., Ste. 700 Wichita, KS 67202-1821

P.O. No.	Terms	Project

Quantity	Description	Rate	Amount
1	04/03/14 Harvey #1 Lease-Truck #5- load tubing press to 1000lbs. Then load casing press to 300psi.	85.00	85.00
2	High Pressure Hours <i>Tank Tank</i>	95.00	190.00

Vendor # _____	Post Date <u>4/9</u>
Due Date <u>4/30</u>	
Account # _____	
Job # <u>150821</u>	Category _____

EST. LOAD Volume @ 65-70 bbls

Thank you for your business.

K

Total

\$275.00

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 22, 2015

M.L. Korphage
Vincent Oil Corporation
155 N MARKET STE 700
WICHITA, KS 67202-1821

Re: Temporary Abandonment
API 15-065-22129-00-01
HARVEY 1
NE/4 Sec.07-06S-21W
Graham County, Kansas

Dear M.L. Korphage:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/22/2016.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/22/2016.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS"