

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective	Date:			
District #	!			
SGA?	Yes	No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1250424

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R
DPERATOR: License#	(0/0/0/0) feet from N / S Line of Section
Name:	feet from E / W Line of Section
ddress 1:	Is SECTION: Regular Irregular?
ddress 2:	(Note: Locate well on the Section Plat on reverse side)
City: State: Zip: +	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MS
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: I II
	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name: Original Total Depth:	Fromation at Total Depth:
Original Completion Bate Original Total Beptil	Water Source for Drilling Operations:
irectional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
(CC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
AFF	
	IDAVIT
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Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator:	Location of vveii: County:
ase:	feet from N / S Line of Section
ell Number:	feet from E / W Line of Section
eld:	Sec Twp S. R
ımber of Acres attributable to well:	is Section. Regular of Tregular
TACTINGTROUTE OF ACTEURE	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
	arest lease or unit boundary line. Show the predicted locations of
	as required by the Kansas Surface Owner Notice Act (House Bill 2032). ch a separate plat if desired.
2970 ft.	он а зоранию раст исстои.
	: :
	LEGEND
	O Well Location
	Tank Battery Location
	——————————————————————————————————————
	Electric Line Location
	Lease Road Location
	EVAMPLE : :
	EXAMPLE
12	2310 ft
	2310-11
	1980' FSL
	SEWARD CO. 3390' FEL

${\it NOTE: In all \ cases \ locate \ the \ spot \ of \ the \ proposed \ drilling \ locaton.}$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

250424 Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:		
Operator Address:					
Contact Person:			Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):		
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwpR East West West Feet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	Length (fee				
If the pit is lined give a brief description of the li material, thickness and installation procedure.			dures for periodic maintenance and determining acluding any special monitoring.		
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:			
feet Depth of water wellfeet		measured	well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:		
Submitted Electronically					
	KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No		



Kansas Corporation Commission Oil & Gas Conservation Division

1250424

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	Well Location:		
Name:	SecTwpS. R 🔲 East 🗌 West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person:	the lease below:		
Phone: () Fax: ()			
Email Address:			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
Address 2:			
City:			
are preliminary non-binding estimates. The locations may be entered or	batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
Select one of the following:			
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.		
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the rner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-			

TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING** 130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 6679

Op Name: SHORT, W.D. AND MARJORIE D/B/A SH

Address: PO BOX 1

OXFORD, KS 67119

API Well Number: 15-185-01543-00-00

Spot: NWNWSE

Sec/Twnshp/Rge: 12-25S-13W

2970 feet from N Section Line,

2310 feet from E Section Line

Lease Name: NORTH LEESBURG UNIT

Well #: 301

County: STAFFORD

Total Vertical Depth: 4128 feet

CIBP Size:

feet: 3000 WITH 2 SX CMT

CIBP Size:

feet: 3104

CIBP Size:

feet: 3760

CIBP Size:

feet: 4100

PROD Size: 7

feet: 4104

WITH 300 SX CMT

SURF Size: 10.75

feet: 458

WITH 400 SX CMT

Well Type: OIL

UIC Docket No:

Date/Time to Plug: 05/12/2005 12:00 PM

Plug Co. License No.: 30437

Plug Co. Name: UNITED CEMENTING AND ACID CO., INC.

Proposal Revd. from: MIKE ANSTINE

Company: W.D. SHORT

Phone: (620) 455-3576

#13416

Plugging

Method:

Proposed CIBP @ 3000' WITH 2 SX CMT. CIRCULATE CMT TO SURFACE.

Plugging Proposal Received By: RICHARD LACEY

WitnessType: COMPLETE (100%)

Date/Time Plugging Completed: 05/12/2005 4:12 PM

KCC Agent: RICHARD LACEY

Actual Plugging Report:

ANHYDRITE @ 727'. SET CIBP @ 3000' WITH 2 SX CMT ON TOP. SHOT PIPE @ 850'. PRESSURED 7" TO 750 PSIG FOR 30 MINUTES, NO HOLES IN PIPE. RAN CEMENT

BOND LOG TO 800'. NO CMT. PERFORATED 7" @ 800'. PUMPED 450 SX CMT

DOWN 7" CIRUCLATING CMT TO SURFACE UP 10 3/4" X 7" ANNULUS.

Perfs:

3066

3074

тор	BOT	inru	Comments	
4054	4070			
3771	3781			
3741	3751			
3728	3732			
3697	3703		77.00	
3644	3649			

INVOICED

DATE 5-23-05 KCCWICHITA WY. NO 200506 1611

RECEIVED

Remarks:

USED 60/40 POZMIX 6% GEL BY UNITED CEMENTING. NO CASING RECOVERED.

Plugged through: CSG

District: 01

MAY 16 2005

Signed

(TECHNICIAN)

Form CP-2/3

For KCC Use ONLY
API # 15 =

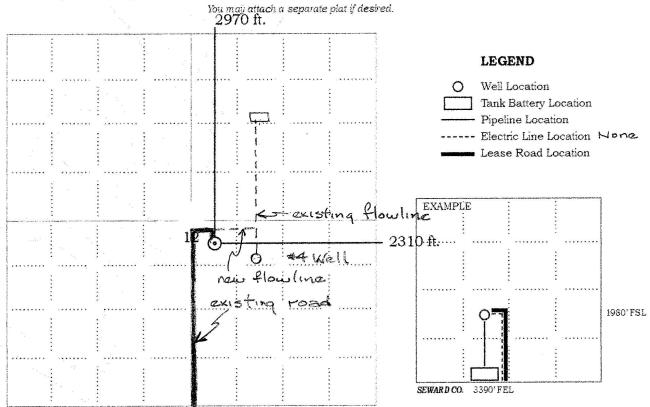
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: Lyons & Lyons, Inc.			Location of Well: County: Stafford		
Lease: North Leesburgh Unit	111		2970	feet from X N N S Line of Section	
Well Number: 301		Market Constant Const	2310	feet from X E / W Line of Section	
Field: Leesburgh		The state of the s	Sec. 12 Twp. 25	S. R. 13	
Number of Acres attributable to well:		nerata mbancoara nermata estánciara e estáncia (Albán Saha V	Is Section: 🔀 Regular	or Tirresular	
QTR QTR QTR QTR of acreage:	- NW - NW	- SE	no occopie	a constant	
				NE NW SE SW	

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south north and east; west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 30, 2015

Steve Owen Lyons & Lyons, Inc. 1519 S. BALTIMORE TULSA, OK 74119

Re: Drilling Pit Application North Leesburgh Unit 301 SE/4 Sec.12-25S-13W Stafford County, Kansas

Dear Steve Owen:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with bentonite or native clay, constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please file form CDP-5, Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.