





1250452

For KCC Use ONLY

API # 15 - \_\_\_\_\_

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: \_\_\_\_\_

Lease: \_\_\_\_\_

Well Number: \_\_\_\_\_

Field: \_\_\_\_\_

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_

Location of Well: County: \_\_\_\_\_

\_\_\_\_\_ feet from  N /  S Line of Section

\_\_\_\_\_ feet from  E /  W Line of Section

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W

Is Section:  Regular or  Irregular

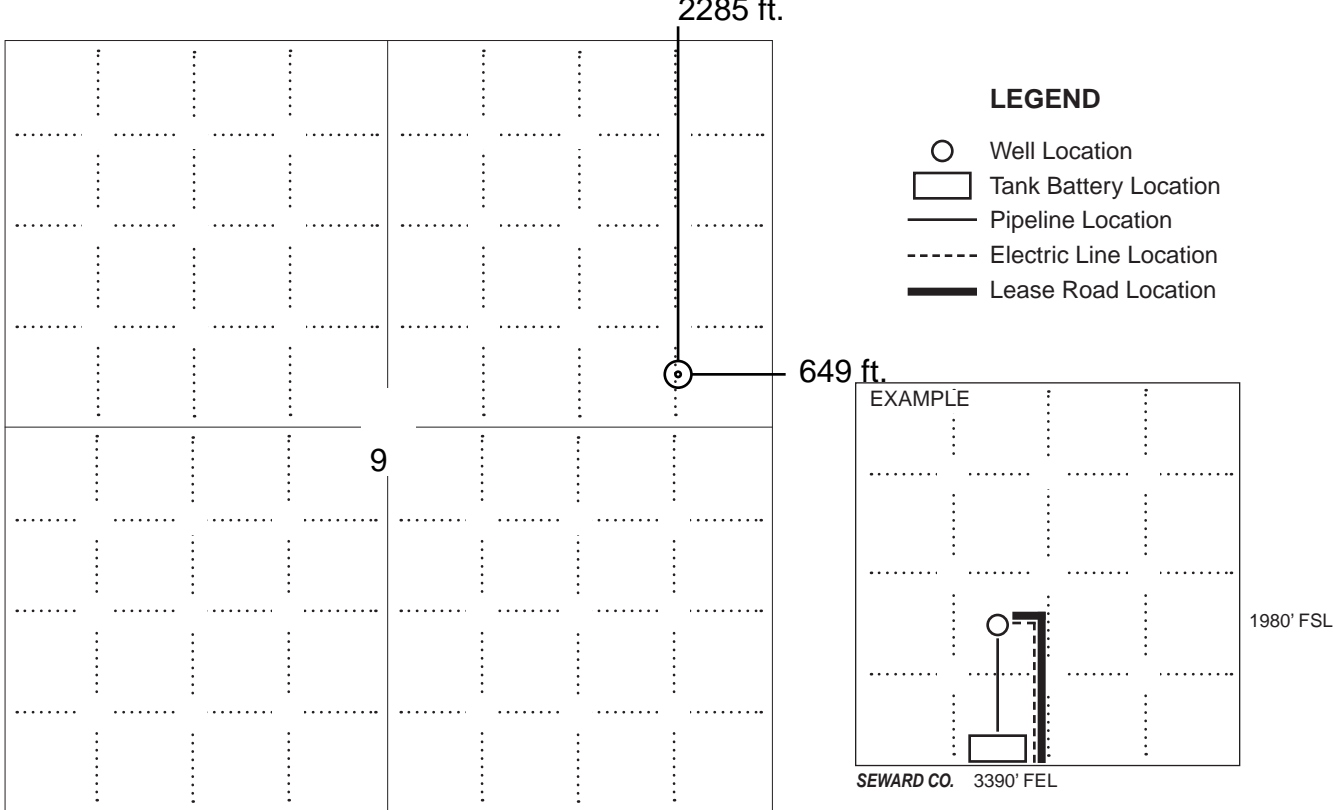
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1250452  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

**APPLICATION FOR SURFACE PIT**

*Submit in Duplicate*

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ): ____ - ____ - ____ - ____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):    _____ Length (feet)    _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ _____ Drill pits must be closed within 365 days of spud date.	
<p><b>Submitted Electronically</b></p>			

**KCC OFFICE USE ONLY**

Liner     Steel Pit     RFAC     RFAS

Date Received: \_\_\_\_\_ Permit Number: \_\_\_\_\_ Permit Date: \_\_\_\_\_ Lease Inspection:     Yes     No



### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

*This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.*

Select the corresponding form being filed:  C-1 (Intent)  CB-1 (Cathodic Protection Borehole Intent)  T-1 (Transfer)  CP-1 (Plugging Application)

OPERATOR: License # \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_ Fax: ( \_\_\_\_\_ ) \_\_\_\_\_  
Email Address: \_\_\_\_\_

Well Location:  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
County: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

*If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:*

**Surface Owner Information:**

Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

*When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.*

*If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.*

**Select one of the following:**

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

*If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.*

I Submitted Electronically

I





181734L  
CRD NO.

# PRO-STAKE

Construction Site Staking

LLC

12564  
INVOICE NO.



Landmark Resources, Inc.  
OPERATOR

Scott County, KS  
COUNTY

9 17s 34w  
Sec. Twp. Rng.

5-9 Decker  
LEASE NAME

2285' FNL - 649' FEL  
LOCATION SPOT

SCALE: 1" = 1000'  
DATE STAKED: Apr. 16<sup>th</sup>, 2015  
MEASURED BY: Kent C.  
DRAWN BY: Norby S.  
AUTHORIZED BY: John A.  
DATE REVISED:

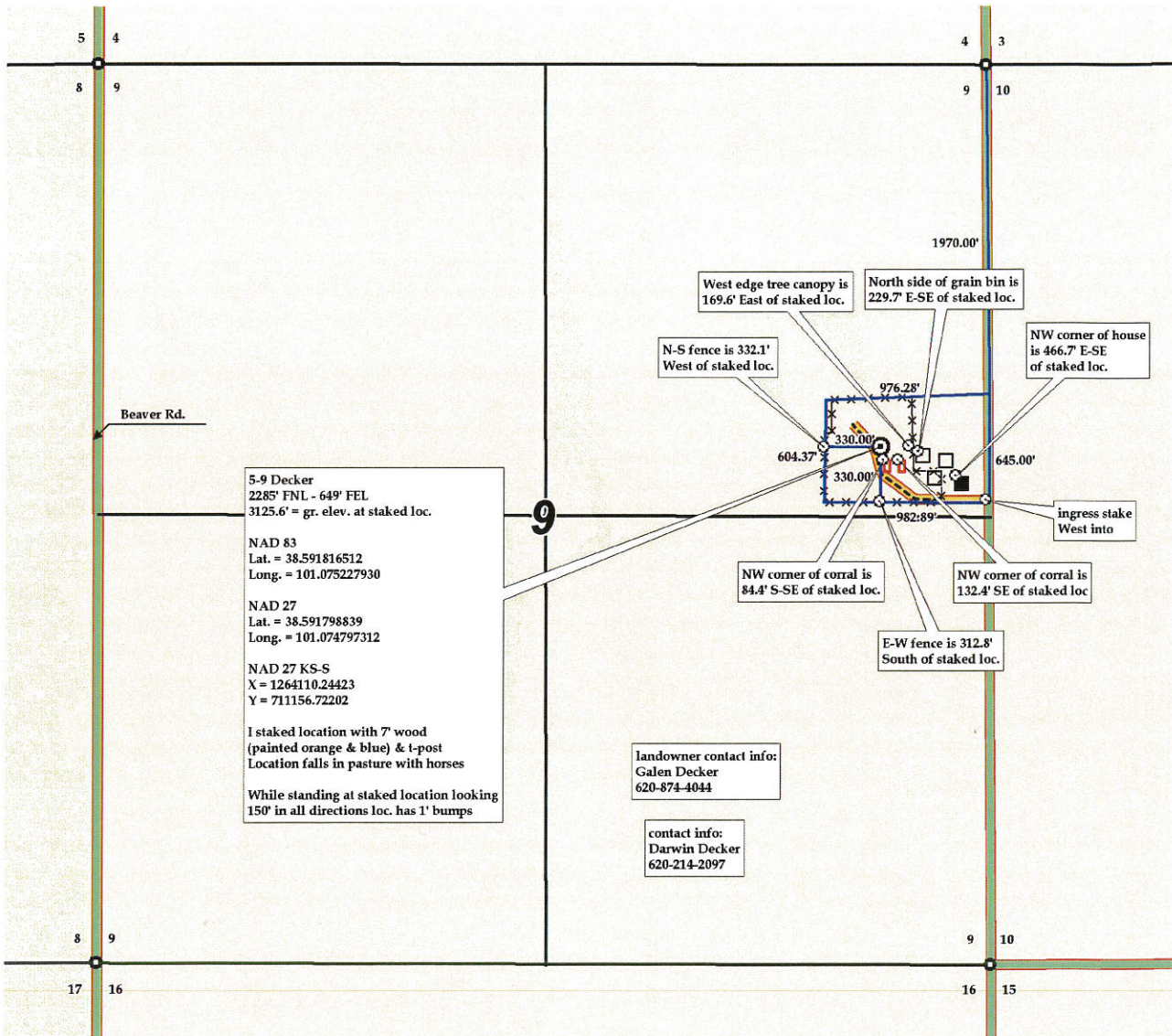
3125.6'  
GR. ELEVATION

- LEGEND**
- ⊙ irr. well
  - ⊕ water hydrant
  - ⊖ tank battery
  - ⊙ staked loc.
  - ⊗ prod. well / aband. well
  - house
  - building
  - G— gas line
  - W— water line
  - E— transmission powerline
  - 3 phase powerline
  - single phase powerline
  - x—x— fence
  - ▬ gravel / sand rd.
  - ▬ gravel trail / lease rd.
  - ▬ dirt rd.
  - ▬ dirt trail / lease rd.
  - ▬ Hwy / blacktop rd.

**DIRECTIONS:** From the Center of Pence, KS at the intersection of Rd. 270 and Cherokee Rd. – Now go 4 miles South on Cherokee Rd. to the NE corner of 9-17s-34w – Now go 0.5 mile South on Cherokee Rd. to ingress stake West into – Now go 0.2 mile West and NW on trail, into staked location.

**Final ingress must be verified with landowner or operator.**

*This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.*



5-9 Decker  
2285' FNL - 649' FEL  
3125.6' = gr. elev. at staked loc.

NAD 83  
Lat. = 38.591816512  
Long. = 101.075227930

NAD 27  
Lat. = 38.591798839  
Long. = 101.074797312

NAD 27 KS-S  
X = 1264110.24423  
Y = 711156.72202

I staked location with 7' wood (painted orange & blue) & t-post  
Location falls in pasture with horses

While standing at staked location looking 150° in all directions loc. has 1' bumps

landowner contact info:  
Galen Decker  
620-874-4044

contact info:  
Darwin Decker  
620-214-2097



181734L  
CRD NO.

# PRO-STAKE

Construction Site Staking



12564  
INVOICE NO.



P.O. Box 2324 Garden City, Kansas 67846  
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499  
burt@pro-stakellc.kscxmail.com

Landmark Resources, Inc.  
OPERATOR

Scott County, KS  
COUNTY

9 17s 34w  
Sec. Twp. Rng.

5-9 Decker  
LEASE NAME

2285' FNL - 649' FEL  
LOCATION SPOT

3125.6'  
GR. ELEVATION

SCALE: 1" = 1000'  
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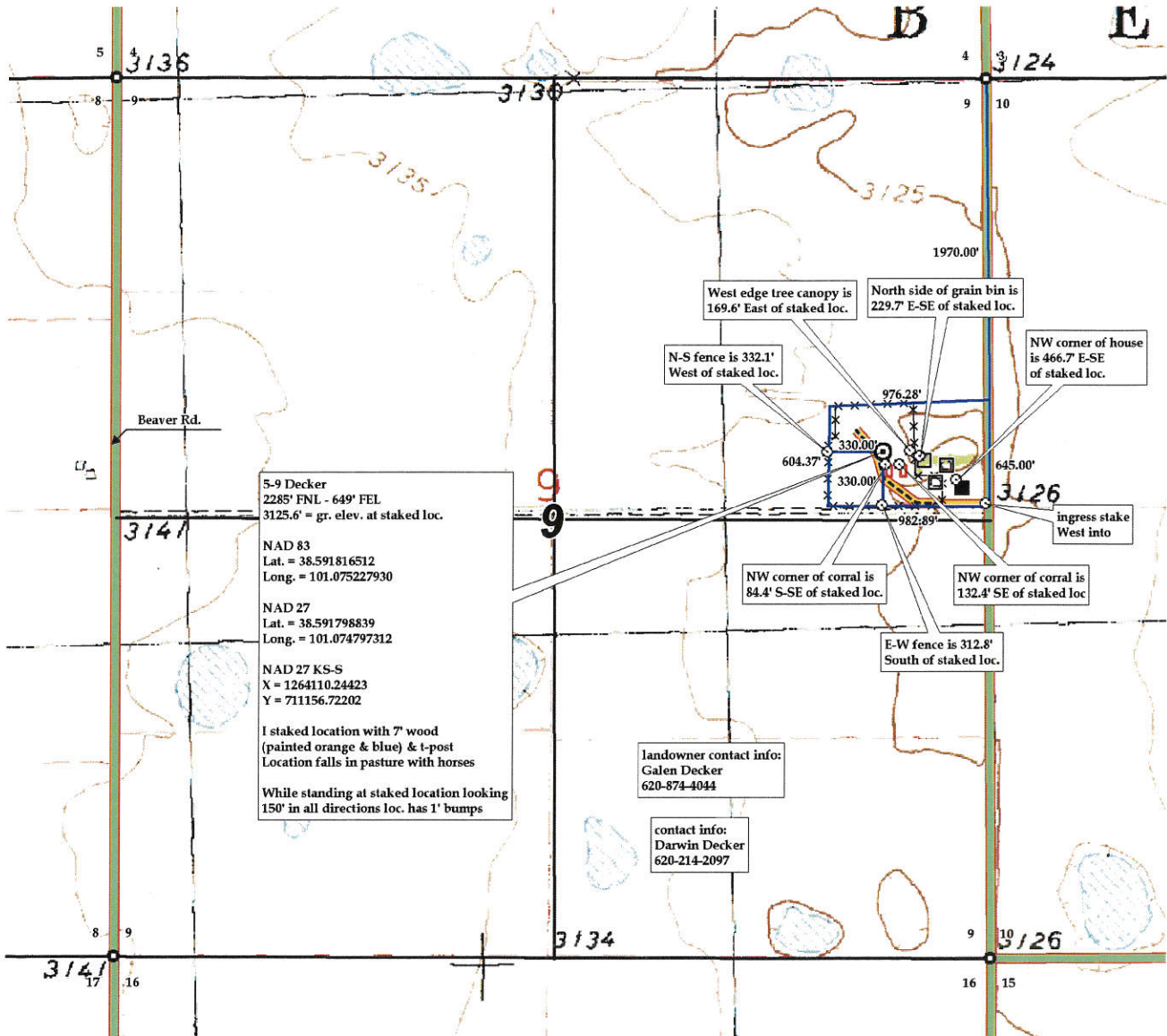
### LEGEND

- ⊙ irr. well
- ⊕ water hydrant
- ⊖ tank battery
- ⊙ staked loc.
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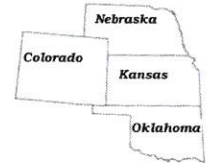
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# PRO-STAKE

Construction Site Staking

LLC

12564  
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Landmark Resources, Inc.  
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Scott County, KS  
COUNTY

5-9 Decker  
LEASE NAME

2285' FNL - 649' FEL  
LOCATION SPOT

3125.6'  
GR. ELEVATION

9      17s      34w  
Sec.      Twp.      Rng.

SCALE: N/A  
DATE STAKED: Apr. 16<sup>th</sup>, 2015  
MEASURED BY: Kent C.  
DRAWN BY: Norby S.  
AUTHORIZED BY: John A.  
DATE REVISED:

P.O. Box 2324 Garden City, Kansas 67846  
Office/Fax: (620) 276-6159 – Cell: (620) 272-1499  
burt@pro-stakellc.kscxmail.com

LEGEND

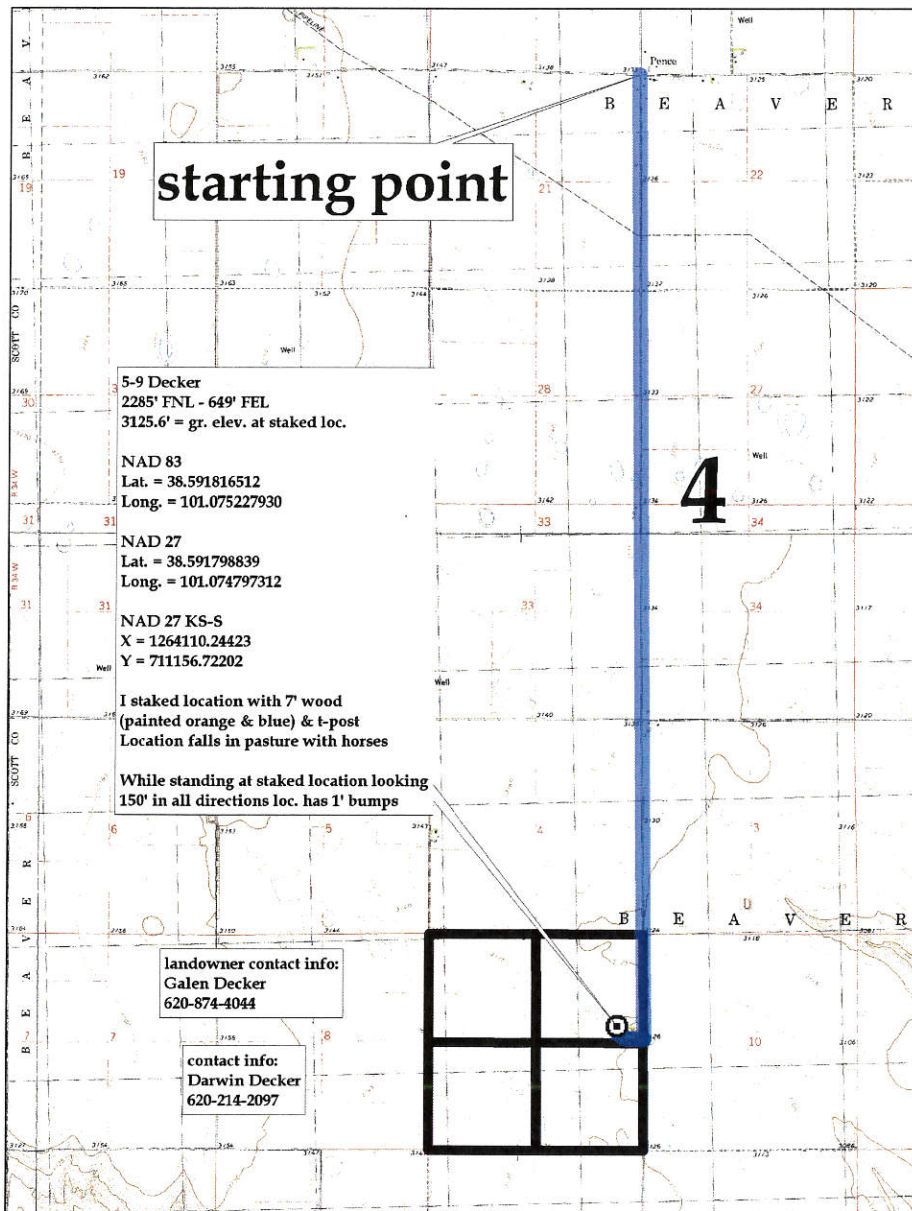
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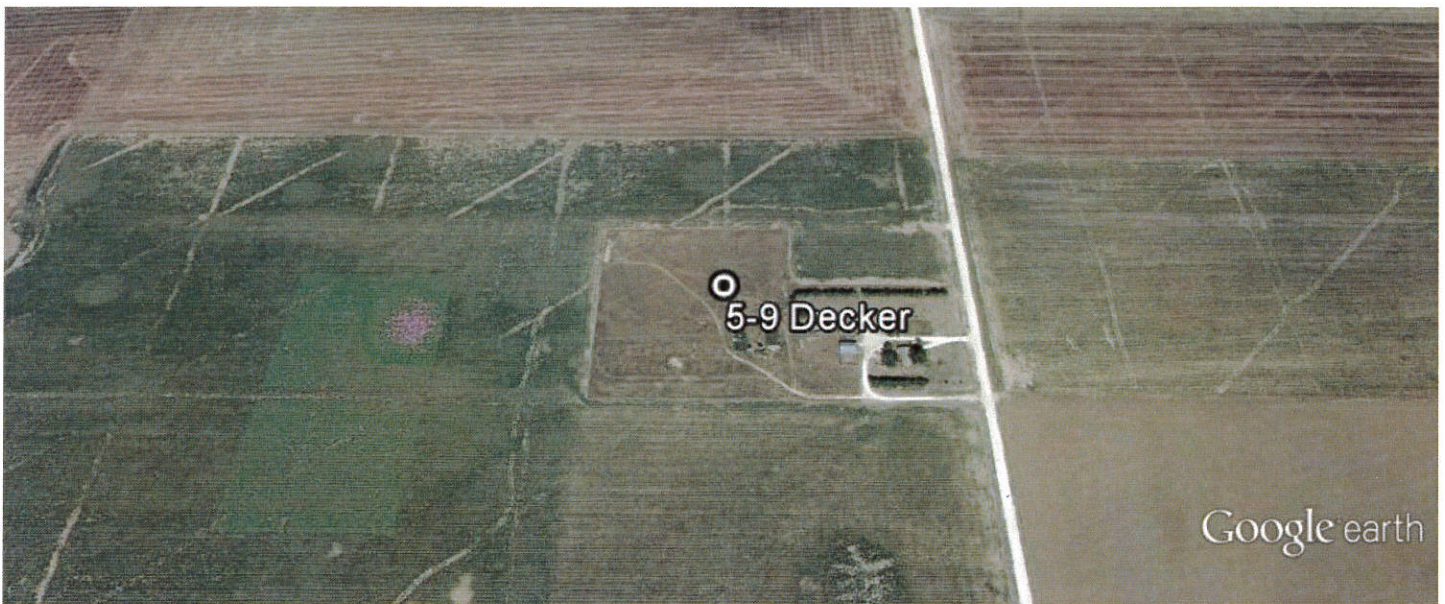


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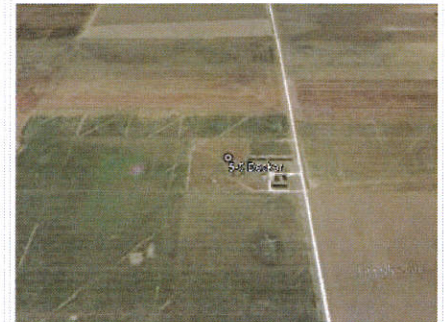


9-17s-34w-5-9 Decker-google earth.kml

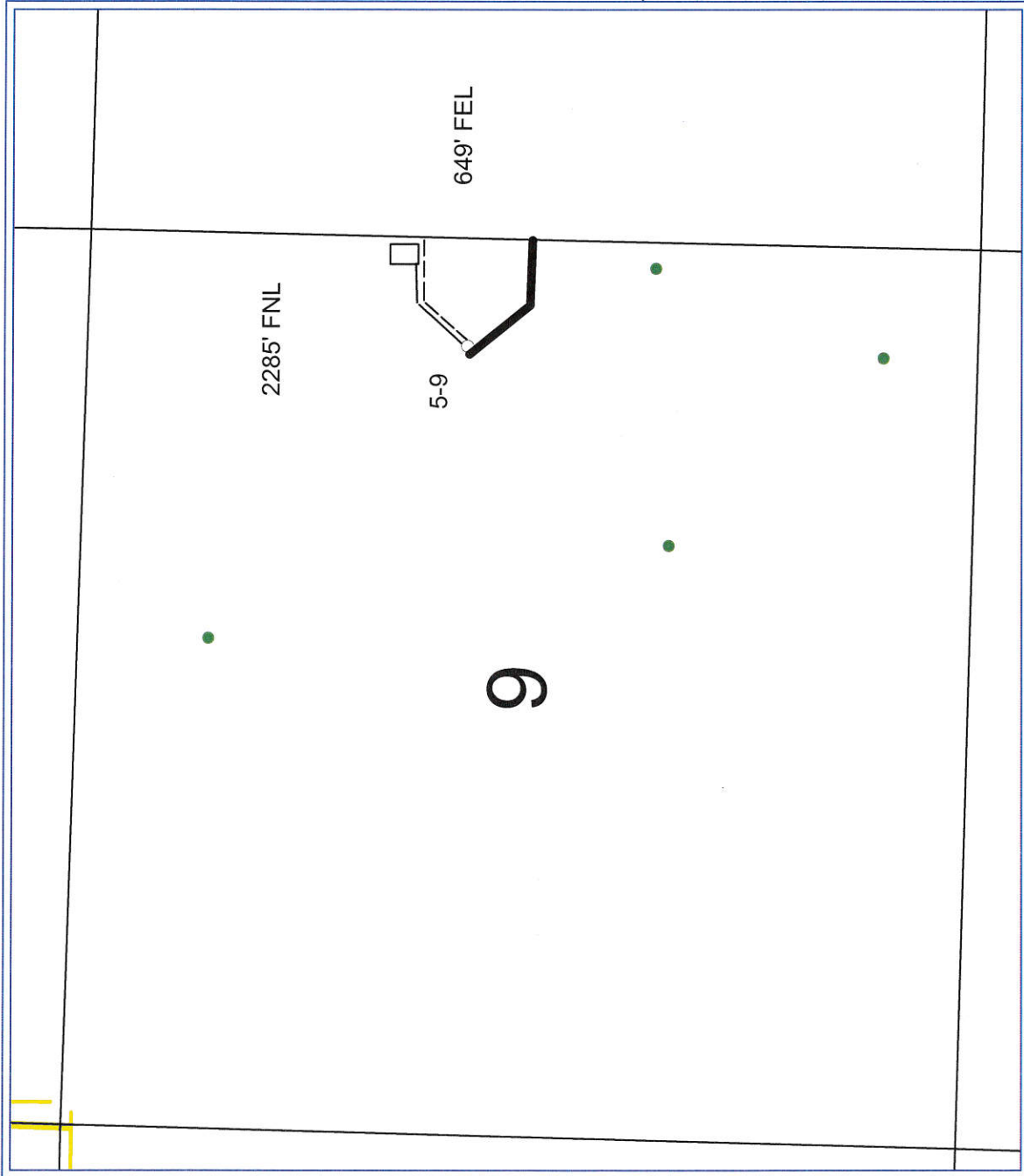


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(painted orange & blue) & t-post Location falls in pasture with  
horses While standing at staked location looking 150' in all  
directions loc. has 1' bumps







Landmark Resources, Inc.

5-9 Decker

Section 9, 17S, 34W

Scott Co., Kansas

April 20, 2015