Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

				API No. 15																
lame:				Spot Description:																
Address 1:					Sec	Twp	S. R													
Address 2:						feet from	= =													
City:       State:       Zip:       +          Contact Person:          Phone:           Contact Person Email:				feet from L E / L W Line of Section																
				GPS Location: Lat:																
										Field Contact Person:					Well Type: (check one)  Oil  Gas  OG  WSW  Other:  ENHR Permit #: ENHR Permit #:					
		I	I	Spud Date.		Date Shut-in.														
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing												
Size																				
Setting Depth																				
Amount of Cement																				
Top of Cement																				
Bottom of Cement																				
Casing Squeeze(s):		sacks of ce	ment,	(top) to	(bottom) w /	sacks of cemen	nt. Date:													
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1	Size: Size: Plug Ba  Formation At:	Tools in Hole at	w / Inch Perfo Perfo	Set at:  Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:(depth) et  In Information eet or Open Hole Inte	w /	_ sack of cement												
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1	h Hole at [   (depth)	Tools in Hole at	w / Inch Perfo Perfo	Set at:  Plug Back Meth ration Interval	Completion to February Table AND Completion	collar:	w /	_ sack of cement _ to Feet _ to Feet												
Depth and Type:  Junk in Type Completion:  ALT.  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  June Benal Ty Of Benal Do NOT Write in This Space - KCC USE ONLY	Plug Ba  Formation  At:  At:  Date Tested:	Tools in Hole at	Perfo Perfo Perfo ed Ele	Set at:  Plug Back Meth ration Interval ration Interval	Completion to February to Febr	collar:	ervalerval	_ sack of cement _ to Feet _ to Feet												
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
The state of the s	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Similar Description of the Contract of the Con	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 2 3450 N. Rock Road Building 600, Suite 601 Wichita, KS 67226



Phone: 316-630-4000 Fax: 316-630-4005 http://kcc.ks.gov/

Sam Brownback, Governor

Shari Feist Albrecht, Chair Jay Scott Emler, Commissioner Pat Apple, Commissioner

April 27, 2015

Jerry Green Castle Resources, Inc. BOX 87 SCHOENCHEN, KS 67667-0087

Re: Temporary Abandonment API 15-015-19105-00-00 RALSTON 6 SW/4 Sec.36-25S-04E Butler County, Kansas

## Dear Jerry Green:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/27/2016.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/27/2016.

You may contact me at the number above if you have questions.

Very truly yours,

Jonathan Hill"