Confidentiality Requested: Yes No

Commingled

SWD 

ENHR

GSW

Spud Date or **Recompletion Date** 

**Dual Completion** 

## **KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION**

1250576

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

\_\_ Feet

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Wellsite Geologist:	County:
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt
Original Comp. Date:       Original Total Depth:         Deepening       Re-perf.         Original Total Depth:       Conv. to SWD         Plug Back       Conv. to GSW	<b>Drilling Fluid Management Plan</b> (Data must be collected from the Reserve Pit)

Chloride content: ppm	Fluid volume: b	obls
Dewatering method used:		
Location of fluid disposal if hauled offsit	te:	

Operator Nam	e:			
Lease Name:			_ License #:	
Quarter	_Sec	_ Twp	S. R	East West

Permit #: \_

#### AFFIDAVIT

Permit #: \_\_\_

Date Reached TD

Permit #: \_\_\_\_\_

Permit #: \_\_\_\_\_

Permit #: \_\_\_\_\_

Permit #: \_\_\_\_\_

Completion Date or

**Recompletion Date** 

County:

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

### Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

				Page Iwo	12505		
Operator Na	me:			Lease Name:		_ Well #:	_
Sec	Twp	_S. R	East West	County:			

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	eets)	Yes No		-	n (Top), Depth an		Sample
Samples Sent to Geolog	gical Survey	Yes No	Nam	е		Тор	Datum
Cores Taken Electric Log Run		Yes No					
List All E. Logs Run:							
CASING RECORD View Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.				
		ADDITIONAL	CEMENTING / SQU	JEEZE RECORD		· · · · · ·	
Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used		Type and Pe	ercent Additives	
Protect Casing Plug Back TD							
Plug Off Zone							

Did you perform a hydraulic fracturing treatment on this well?	Yes	No
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes	No
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes	No

PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated Depth (Amount and Kind of Material Used) TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No Date of First, Resumed Production, SWD or ENHR. Producing Method: Pumping Gas Lift Flowing Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Open Hole Perf. Dually Comp. Commingled Vented Sold Used on Lease (Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.) Other (Specify)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# **Oil and Gas Well Drilling**

## 3137 Virginia Rd, Wellsville KS 66092

Owners: Clay Hughes Isaac Burbank

## Well Log

2 LLC 1 #: I-20 14 Rng. 22 FEL: 580 Phone: (785) 979-9493 (913) 963-9127 Fax: (785) 883-2305



DE & TZ LLC Knabe Well #: I-20 Sec. 31 Twp. 14 Rng. 22 FSL: 4900 FEL: 580 API: 15-091-24407 Start: 03/30/15 End: 04/01/15

		m · 1
Thickness of Strata	Formation	<u>Total</u>
14	Soil & Clay	14
9	Sandstone	23
43	Shale	66
21	Lime	87
8	Shale	95
8	Lime	103
8	Shale	111
19	Lime	130
1	Shale	131
6	Lime	137
14	Shale	151
28	Lime	179
11 .	Shale	190
12	Lime	202
9	Shale	211
30	Lime	241
14	Shale	255
9	Lime	264
19	Shale	283
10	Lime	303
31	Shale	334
1	Lime	335
12	Shale	347
8	Lime	355
· 1	Shale	356
16	Lime	372
7	Shale	379
23	Lime	402
3	Shale	405
2	Lime	407
7	Shale	414
6	Lime	420
27	Shale	447

Making some water

Base of Kansas City / Hertha

6	Sand	453
4	Broken Sand	457
3	Silty Shale	460
74	Shale	534
3	Silty Shale	537
57	Shale	594
6	Lime	600
2	Shale	602
4		
	Lime	606
4	Shale	610
7	Lime	617
3	Broken Sand	620
13	Shale	633
5	Lime	638
14	Shale	652
3	Lime	655
22	Shale	677
1	Lime	678
5	Shale	683
2	Lime	685
6	Shale	691
4	Silty Shale	695
37	Shale	
1	Lime & Shells	732
		733
11	Shale	744
1	Lime & Shells	745
8	Shale	753
3	Broken Sand	756
5	Broken Sand	761
1	Broken Sand	762
2	Silty Shale	764
15	Shale	779
1	Coal	780
29	Shale	809
1	Coal	810
1 3 5	Shale	813
5	<b>Broken Sand</b>	818
3	Silty Shale	821
54	Shale	875
1.5	Limey Sand	876.5
1.5	Lime	878
1.5	Shale	879.5
.5	Coal	880
3	Silty Shale	883
1	Limey Sand	884
5 <b></b> 72	Sincy Sand	JUT

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Grey, light oil show, very faint gas odor Light oil show, very faint gas odor

80% brown sand, 20% shale, ok bleed, very little gas

Red bed

.

Grey sand with brown sand seems, light oil show Ok oil show, fair gas Light brown sand & shale, no odor

Grey & brown, light oil show

Core point Brown, hard, light bleed No bleed

White & brown minimal show

### Knabe I-20

4	Limey Sand	888	Limey sand, hard, good bleed
3	Oil Sand	891	Dark brown sand, good bleed, some gas show
.5	Limey Sand	891.5	Hard white, minimal show
5.5	Oil Sand	897	Soft black sand, good bleed
7	<b>Black Sand</b>	904	No bleed
5	Silty Shale	909	
72	Shale	981	TD

Drilled an 11" hole to 45.5' Drilled a 5 5/8" hole to 981'

03/30/15 set' of 7" surface casing, cemented with 12 sacks of cement.

04/01/15 cored Bartlesville zone.

04/01/15 set 966' of 2 7/8" 8 round upset tubing including 3 centralizers, 1 clamp, 1 float-shoe, and baffle. Baffle set at 934'.

	<b>Core Times</b>	
	<u>Minutes</u>	<u>Seconds</u>
875-876	6	22
876	6	00
877	3	07
878	1	10
879		49
880		59
881	1	35
882	2	05
883	2	06
884	2	35
885	1	27
886	2	03
887	1	43
888	1	12
889		46
890	1	03
891		57
892		42
893		39
894-895		42

	REMIT TO			4	MAIN OFFICE	
Oil Well Services, LLC	Consolidated Oil Well Services,LLC Dept:970 P.O.Box 4346 Houston,TX 77210-4346			620/431-92	P.O.Box884 Chanute,KS 66720 10,1-800/467-8676 Fax 620/431-0012	
Invoice				Invoice#	803	3911
Invoice Date: 04/07/15	:=== <b>?====</b> =======	Terms:	=== <b>===</b> C.O.D.		Page	
D.E. EXPLORATION						
P.O. BOX 128 WELLSVILLE KS 66092 USA 7858834057			KNA	BE I-20		
Part No Description		C	uantity	Unit Price	Discount(%)	Total
5401 Cement Pumper			1.000	1,085.0000	10.000	976.50
5406 Mileage Charge			30.000	4.2000	10.000	113.40
5402 Casing Footage			966.000	0.0000	0.000	0.00
5407 Min. Bulk Delivery	Charge		1.000	368.0000	10.000	331.20
5502C 80 Vacuum Truck	Cement		2.000	100.0000	10.000	180.00
1124 Poz Cement Mix			130.000	11.5000	30.000	1,046.50
1118B Premium Gel / Ber	ntonite		319.000	0.2200	30.000	49.13
1111 Sodium Chloride (	Granulated Salt)		262.000	0.3900	30.000	71.53
1110A Kol Seal (50# BAG	3)		650.000	0.4600	30.000	209.30
4402 2 1/2 Rubber Plug			1.000	29.5000	0.000	29.50
1401 HE 100 Polymer			0.500	47.2500	0.000	23.63
					Subtotal	3,798.49
				Discounte	d Amount	767.81
				SubTotal After	Discount	3,030.68
				Amount E	Due 3,947.42 lf p	oaid after 04/07/15
					Tax:	105.43
				==================	Total:	3,136.12 ==== <b>==</b> ======

BARTLESVILLE, OK 918/338-0808

EL DORADO,KS 316/322-7022

EUREKA, KS 620/583-7554 PONCA CITY, OK 580/762-2303

Y, OK OAKL 303 785/6

OAKLEY, KS 785/672-8822





Invoice #1802

TICKET NUMBER 50907 LOCATION Offama KS

FOREMAN Fred Mader

FIELD TICKET & TREATMENT REPORT

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

615

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	20-431-9210 or				CEMEN	T			
STORER DEFTZLLC% DE Exploration ALING ADDRESS TO BOX 128 TO B	DATE	CUSTOMER #	WELL			SECTION	TOWNSHIP	RANGE	COUNTY
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SSING DEPTH 960 DRILL PIPE <u>Batfile in tubino 2 740</u> OTHER URRY WEIGHT <u>SLURRY VOL</u> WATER galak <u>CEMENT LEFT IN CASING</u> SPLACEMENT <u>SLURRY VOL</u> WATER galak <u>CEMENT LEFT IN CASING</u> PALYERS HALS So to the matting IS Stablish form hale. Mixe Pump is Gal HELOO Palyers. Circi Gala ulall to condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition hale. Mixe Pump is Gal HELOO Fully and the condition of the condition hale. Mixe Pump is Gal HELOO Fully and the condition of the conditio							Annual States and a state of the second states of t		CUT
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MARKS: Hold Sate & meeting Establish pomp rate. Pump & Gal HE100 Polymer. Circulate will to condition hale. Mixe Pump # Gal Flush Mix + Pump 130 Stes Soles Por Mix Commark 270 Cd 5% Salt 5# Kalser file. Comerk to Sautore. Flush fumption alexan. Displace 2% Robber flug to Casing Battle. Pressure to 600# 191. R. Lease Pressure to Set floot Value. Shot is Casing HBE nergy full decains Battle. Unit Price to TAL CODE QUANTY or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE 5401 e. I PUMP CHARGE 495 1085 5402 7664 Cosing failed 495 1085 5402 7664 Cosing Sole for Mixe Grand Stop 2 7664 Cosing Sole for Miles Sole 2 Jump CHARGE 495 1085 5402 7664 Cosing failed 495 2422 5407 Minimum Ton Miles 904 3662 5502 2 Liss 80 BBC Vac Truck 675 24220 505 Tatal 17792 16012 1124 130585 Soles Pon Mix Commark 1495 1188 3197 Premium Cel 708 11188 3197 Premium Cel 201 1124 130585 Soles Pon Mix Commark 1495 1126 13058 Soles Pon Mixe Commark 1495 1127 208 1129 100 100 100 100 100 100 100 100 100 10	and a second					K	122	1011 1019 ANN 111	
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Flush Mix + Dump 130 size 50/50 for Mix Carmant 270 Cd 5% Salt 5# KalSeal /sk. Carmin to Savefue. Flush Porn pt has clean. Displace 2%" Rubber due to Casing Battle. Pressure to 600 <sup>th</sup> 151, Release Pressure to Set floot Value. Shot in Casing 4B Energy Full Red Account auanity or UNITS DESCRIPTION of SERVICES or PRODUCT UNIT PRICE TOTAL Stop of 30 mi MILEAGE 495 1085° 5406 30 mi MILEAGE 495 1085° 5406 30 mi MILEAGE 495 1086° 5407 Minimum Ton Miles Sold (675 2000 Stop of 102 100 Mile Sold (675 2000 Sold Tatal 1777° 1060 200 100 100 Services of Day 100 100 100 100 100 100 100 100 100 10	Pa beren	a Cia	di t.	F	rabitse	pomp	ALL FUY	.6	
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$ \frac{55022}{2 hrs} = \frac{2 hrs}{2 0 B M Vac Truck} = \frac{675}{2020} = \frac{2020}{5057} \\ \frac{505}{505} Total = \frac{17720}{1772} \frac{16010}{10010} \\ \frac{1124}{1305ks} = \frac{50}{50} \frac{50}{50} \frac{707}{200} \frac{16010}{1000} \\ \frac{1124}{1108} = \frac{3197}{200} \frac{1600}{1000} \frac{1000}{1000} \\ \frac{1124}{1110} = \frac{1000}{1000} \frac{1000}{1000} \frac{1000}{1000} \\ \frac{1110}{1000} = \frac{1000}{1000} \frac{1000}{1000} \frac{1000}{1000} \\ \frac{11000}{1000} = \frac{1000}{1000} \frac{1000}{1000} \frac{1000}{1000} \\ \frac{1000}{1000} = \frac{1000}{1000} \\ \frac{1000}{1000} \\ \frac{1000}{1000} $	5407	Minin	(AAA	0-	Niles		<del>ହ</del> 04	36800	
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141     262*     Granslated Satt     102!       1110A     650*     Kol Scal     299°       Matarial     196636       Less 3070     -5879!       -1402     1     2½" Ribber flug       1401     ½ Gol     HE-100 Polymer       13737     7.375%     SALES TAX	1118B		19#	A*				7018	/
1/10A     6.50*     Kol Scal     2970°       Matorial     196636       Less 3070     -58792       Less 3070     -58792       1402     1       1401     1/2 Col       HE-100     1014       7.37570     SALES TAX       13787     TOTAL       3135		2	62#			Salt		102180	
Matorial     196636       Less 3070     - 58721       Less 3070     - 58721       1401     2/2" Rubber Plue     137645       1401     1/2 Gol     Estimated       13787     7.37570     SALES TAX       13787     TOTAL     3135		6	500			·····		29900	
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I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.