

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1250578

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:					API No. 15					
Name:				Spot Description:						
Address 1:					Sec Twp S. R East West Feet from North / South Line of Section					
Address 2:										
City:	State:	Zip:++	_	Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner:						
Contact Person:			Foo							
Phone: ()					NE NW	SE SW				
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: ENHR Permit #: Gas Storage Permit #:					County:					
Is ACO-1 filed? Yes	_	I log attached? Yes	」No The	The plugging proposal was approved on: (Date)						
Producing Formation(s): List A	,	*				(KCC District Agent's Name)				
		m: T.D	I Plu	Plugging Commenced:						
		m: T.D	Plu	Plugging Completed:						
Depth to) тор: вошо	m: T.D								
Show depth and thickness of a		ations.	'							
Oil, Gas or Water				d (Surfa	rface, Conductor & Production)					
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
Describe in detail the manner cement or other plugs were us						Is used in introducing it into the hole. If				
Plugging Contractor License #	Name:	me:								
Address 1:			Address 2:							
City:			Star	te:		Zip:+				
Phone: ()										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _		, ss	S.						
(Print Name)				_ Emp	ployee of Operator or	Operator on above-described well,				

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



TREATMENT REPORT

Acid	& Cemen	t 🕮			Acid Stage No.						
D. 4	1/10/201E ·	District.		41205	Type Treatment:			Sand Size	Poun	ds of Sand	
		DISTRICT	F.O. 1	40. 41203	Bkdown						
Company LD DRILLING Well Name & No. MAXWELL 3-23					1 —	Bbl./Gal.					
Location			Field		1 —						
	STAFFORD		State KS		Flush						
		and the second second second second		100000000000000000000000000000000000000	Treated from		ft. to		No. ft.	0	
Carina	Sina A 1/2	Tuna & 14t		Cat at ft	_		ft. to		No. ft.		
Casing: Size 4 1/2 Type & Wt. Set at ft. Formation: Perf. to			from		ft. to	ft.	No. ft.	0			
				Actual Volume of Oil / Water to Load Hole: 8b1./Gal.							
Formation	-		<u></u>		Actual Volume of	Oir Water to Load Tio					
Formation			Perf.		Same Francis	Marthada end	210 -		Turke		
				Auxiliary Equipme	No. Used: Std		7-308	_ TWIN			
			Swung at			IDON JOE AND SO		.7-300			
Tubling.			ft. to		Auxiliary Tools					_	
	7 Cirototea II				4	a Materials - Tune					
Open Hole	Cina	TD	# D	B. to ft.		g Materials: Type		Gals.		lb.	
орен поле	- Size	1-0.	ft. P.					- Cuis.			
Company	Representative		KELSC)	Treater		BRANDO	ON			
TIME		SURES	Total Fluid Pumped			REMARKS					
a.m./p.m,	Tubing	Casing		ONLOCATION							
8:00				ON LOCATION							
				D. I. 40 40 6V6 65		co.(10 to/	AT COOL				
				PUMP 10 SKS GE	L AND 50 S	KS 60/40 4%	A1 680°				
				PUMP 50 SKS 60	/40 4% AT	380'					
				CIRCULATE CEM	ENT TO SUI	RFACE FROM	40' W/ 20 S	KS			
				THANKS							
				BRANDON							