



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	McElvain Energy, Inc.
Well Name	WINGER 1-316
Doc ID	1250636

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
			5550
5624	5678	Lower Marine Morrow Sand	

MCELVAIN ENERGY, INC.
WINGER #1-316 Current 04/10/2015 JMM

NAD 27
 Lat: 37.4455883°
 Lon: -101.592666°
 API: 15-187-20914

Location: NWNENW Sec. 16, T30S-R39W, Stanton County, KS
 Elevation: 3,223' GL 3,233' KB
 Field: Nicholas
 Spud: 12/17/1998
 TD: 12/30/1998
 Complete: 1/26/1999
 Panoma Gas Area
 1st Production: 2/1/1999
 Cum Oil: 1,031 BBLs
 Cum Gas: 559,763 MCF
 Last Production: July-14

Anhydrite 1,672'
TOC 2nd Stage 1,700'
 Base SC 1,720'

CBL (01-10-1999)
43 jts 8-5/8", 24# Casing set @1,734'
 M&P 600 sx 35/65 Poz/"C" Lead, 150 sx "C" Tail
 Circulated cement (12/01/1998)

Hutchison Salt 2,126'
 Chase 2,327'
 Council Grove 2,610'

Tubing Detail (04/10/2015)	
10.00'	KB
5,480.98'	168 jts tested 2-3/8", J-55 Tubing
1.10'	Seat Nipple
<hr/>	
5,492.08'	

DV Tool 3,006'
 Wabaunsee 3,043'
 Red Bed SH 3,308'
 Topeka 3,391'

2nd Stage Cement Job: 100 sx 50/50 Poz "H" Lead and 90 sx "C" Tail

Heebner SH 3,807'
Top Squeeze 3,840'
 Top Lansing 3,906'
 Iola 4,105'
Btm Squeeze 4,140'

CBL (07-14-2000)
Squeezed Casing Leak Between 4,030' - 4,046' (EZSV @3,842')
with 700 sx cmt @1,200 psi for 10 minutes (07/10/2000 -
07/11/2000).

Casing Leak Between 4,311' - 4,378'. Pumped 15 bbls, Rmax: 3
bpm @ 750 psi (04/10/2015)

Marmaton 4,508'
 Cherokee 4,701'
TOC 1st Stage 4,910'
 Atoka SH 5,083'
 Top Morrow 5,211'
CIBP 5,550'

1st Stage Cement Job: 210 sx 50/50 Poz H
CBL (01/20/1999)

Set CIBP @ 5,550 on 4/11/2015

Morrow Perforations
TD 5,780'

5,624' 2,500 gals 7.5% HCl in 50Q N2 Foam
 5,678' 35,000# 16/30 in 23,000 gals N2 Foam
138 jts 4-1/2", 10.5# & 11.6, J-55 Casing landed at 5,780'
 3 Shots/2 ft = 81 Shots

PBTD 5,730'

MCELVAIN ENERGY, INC.

WINGER #1-316 Proposed P&A

NAD 27
 Lat: 37.4455883°
 Lon: -101.592666°
 API: 15-187-20914

Location: NWNENW Sec. 16, T30S-R39W, Stanton County, KS

Elevation: 3,223' GL 3,233' KB

Field: Nicholas

Spud: 12/17/1998

Panoma Gas Area

TD: 12/30/1998

Complete: 1/26/1999

1st Production: 2/1/1999

Cum Oil: 1,031 BBLS

Cum Gas: 559,763 MCF

Last Production: July-14

Cement Plug #4

M&P 45sx (600 ft) 60/40 poz "A" + 4% gel, $\gamma = 1.4 \text{ ft}^3/\text{sk}$, 13.89 ppg
 Set 600' balanced plug from 600' - surface inside 4-1/2" casing

TOC: 1,600'

CBL (01-10-1999)

43 jts 8-5/8", 24# Casing set @1,734'

M&P 600 sx 35/65 Poz/"C" Lead, 150 sx "C" Tail

Circulated cement (12/01/1998)

Cement Plug #3

M&P 20sx (300 ft) 60/40 poz "A" + 4% gel, $\gamma = 1.4 \text{ ft}^3/\text{sk}$, 13.89 ppg
 Set 300' balanced plug from 1,900' - 1,600' inside 4-1/2" casing

Btm Fresh Water 370'

Btm Use Water 560'

Anhydrite 1,672'

TOC 2nd Stage 1,700'

Base SC 1,720'

Hutchison Salt 2,126'

Chase 2,327'

Council Grove 2,610'

DV Tool 3,006'

Wabaunsee 3,043'

Red Bed SH 3,308'

Topeka 3,391'

Heebner SH 3,807'

Top Squeeze 3,840'

Top Lansing 3,906'

Iola 4,105'

Btm Squeeze 4,140'

TOC: 4,070'

CBL (07-14-2000)

Squeezed Casing Leak Between 4,030' - 4,046' (EZSV @3,842')

with 700 sx cmt @1,200 psi for 10 minutes (07/10/2000 -

07/11/2000).

Cement Plug #2

Set 10K CIBP @ 4,100'

Dump Bail 2sx (30 ft) 60/40 poz "A" + 4% gel, $\gamma = 1.4 \text{ ft}^3/\text{sk}$, 13.89 ppg

Marmaton 4,508'

Cherokee 4,701'

Casing Leak Between 4,311' - 4,378'. Pumped 15 bbls, Rmax: 3

bpm @ 750 psi (04/10/2015)

1st Stage Cement Job: 210 sx 50/50 Poz H

CBL (01/20/1999)

TOC 1st Stage 4,910'

Atoka SH 5,083'

Top Morrow 5,211'

CIBP 5,550'

TOC: 5,520'

Cement Plug #1

Dump Bail 2sx (30 ft) 60/40 poz "A" + 4% gel, $\gamma = 1.4 \text{ ft}^3/\text{sk}$, 13.89 ppg

Set 10K CIBP @ 5,550 on 4/11/2015

Morrow Perforations

5,624' 2,500 gals 7.5% HCl in 50Q N2 Foam

5,678' 35,000# 16/30 in 23,000 gals N2 Foam

3 Shots/2 ft = 81 Shots

TD 5,780'

PBTD 5,730'

138 jts 4-1/2", 10.5# & 11.6, J-55 Casing landed at 5,780'

McElvain Energy, Inc.
Winger # 1 - 316
NENW Section 16, T30S-R39W
Stanton County, Kansas
API: 15-187-20914

Plug & Abandon Proposal
April 23, 2015

Directions to Location: From Johnston City, KS; Go 8 miles South on 27; 9.25 miles East on East Road 21 and South into.

Drill TD: 5,780' Original PBTD (CBL): 5,746' KB: 10'
Last CO/Tag PBTD (04/10/15): 5,730'

Lat: 37.4455883; Lon: -101.592666 (NAD 27), NWNENW Sec. 16, T30S-R39W

CASING:

8.625", 24# set @ 1,777' in 12.25" hole. Cemented w/600 sx 35/65 POZ Class 'C' Lead & 150 sx Class 'C' Tail

4.5", 10.5# & 11.6 # set @ 5,780' in 7.875" hole.

1st Stage cemented w/210 sx 50/50 POZ 'H'. TOC 1st Stage @ 4,910'

2nd Stage cemented w/100 sx 50/50 POZ + 90 sx 'C'. TOC 2nd Stage >1,700'.

CBL dated January 20, 1999 Indicates Good Bond on 1st Stage from 5,738' to TOC at 4,910'. Good Bond on 2nd Stage from 2,900' to >1,700' (quit logging).

DV Tool @ 3,006' (CBL)

(07/03/2000) Hole in Casing Between 4,030 – 4,046'.

1st Squeeze (07/10/2000) Hole in Casing Between 4,030 – 4,046'.

CIBP @ 5,120' + 20 sx cement. Set EZSV Retainer @ 3,842'. M&P 400 sx cement, SD with 485 psi on tubing. Displaced cement @ 1.58 BPM, Pumped 15 bbls @ 924 psi, hessitate 15 mins, 723 psi. Pumped ½ bbl @ 210 psi, ending pressure @ 380 psi and falling. Pump ½ bbl @ 91 psi, ending pressure 180 psi. Pump cement away with 12 ½ bbls. Reversed out tbg w/20 bbls. Injection test, 1 BPM @ 425 psi to 530 psi.

2nd Squeeze (07/11/2000) Hole in Casing Between 4,030 – 4,046'.

CIBP @ 5,120' + 20 sx cement. EZSV Retainer @ 3,842'. M&P 300 sx cement, SD with 915 psi on tubing. Displaced cement – took 4 ½ bbls to load. Pump 13 bbls, SD. Pump ½ bbl – 550 psi, ¼ bbl – 450 psi, ½ bbl – 700 psi, ¼ bbl – 920 psi, ¼ bbls – 1,000 psi, ¼ bbl – 1,200 psi. Ending @ 1,000 psi. Pressure up from 900 to 1,100 psi. Squeezed off @ 1,200 psi, held 10 mins. Bled off pressure on csg : 700 psi & tbg: 1,200 psi.

Post Squeeze CBL (7/14/2000) indicates good cement bond from 3,810' to 4,140'

DEPTHS/TOPS of NOTE:

Top Stone Corral	1,672' KB	
(CBL) TOC 2nd Stage	1,700' KB	CBL (01/20/1999)
Base of Stone Corral	1,720' KB	
Surface Casing Shoe	1,777' KB	
Hutchison Salt	2,126' KB	
Hollenberg LS	2,305' KB	
Chase	2,327' KB	
Paddock SH	2,337' KB	
Ft. Riley LS	2,508' KB	
Council Grove	2,610' KB	
Btm 2nd Stage Cement	2,900' KB	CBL (01/20/1999)
DV Tool	3,006' KB	
Wabaunsee	3,043' KB	
Red Bed SH	3,308' KB	
Topeka LS	3,391' KB	
Heebner SH	3,807' KB	
Top Squeeze #1 Cement	3,810' KB	CBL (07/14/2000)
Toronto LS	3,830' KB	
Lansing	3,906' KB	
Iola LS	4,105' KB	
Btm Squeeze #1 Cement	4,140 KB	CBL (07/14/2000)
Muncie Creek SH	4,158' KB	
Dewy LS	4,171' KB	
Top Casing Leak	4,311' KB	04/10/2015
Bad 41/2" Casing	4,345' KB	04/10/2015
Btm Casing Leak	4,378' KB	04/10/2015
Marmaton	4,508' KB	
Ft. Scott LS	4,660' KB	
Cherokee SH	4,701' KB	
Top 1st Stage Cement	4,910' KB	CBL (01/20/1999)
Atoka SH	5,083' KB	
Upper Morrow LS	5,210' KB	
Middle Morrow LS	5,497' KB	
CIBP	5,550' KB	Set 04/11/2015
Lower Morrow SS	5,618' KB	
Top Perforation	5,624' KB	
Btm Perforation	5,678' KB	
Mississippian	5,685' KB	
St. Genevieve LS	5,706' KB	
PBTD	5,730' KB	04/10/2015
Btm 1st Stage Cement	5,738' KB	CBL (01/20/1999)
TD	5,780' KB	

TUBING (last record 04/10/2015):

SN, 168 jts. 2.375", 4.7#, J55, EUE tubing
EOT = 5,492' KB

VARIOUS PIPE CAPACITIES & ASSUMED CEMENT YIELDS

4.50", 10.5 #/ft = 0.0895 ft³/ft capacity
8.625", 24 #/ft = 0.3576 ft³/ft capacity
8.625", 24 #/ft x 4.5" = 0.2471 ft³/ft annular capacity
2-3/8", 4.7 #/ft = 0.02171 ft³/ft capacity
4.50", 10.5#/ft x 2-3/8" 4.7 #/ft = 0.0588 ft³/ft annular capacity
8.625", 24 #/ft x 2-3/8" 4.7 #/ft = 0.3268 ft³/ft annular capacity

Type 'A' 60/40 Poz + 4% gel Cement: 1.40 ft³/sk YIELD, 13.9 ppg, Water: 5.2 gal/sack

Proposed Cement Plugs

Plug #1 - Cap 10K CIBP @ 5,550' (04/11/2015) with Cement – Dump bail 2sx (~30') 'A' 60/40 Poz + 4% gel on top of CIBP @ 5,550'. Est. TOC: 5,520' in 4-1/2" casing.

Wireline set 10K CIBP @ 4,100'

PLUG #2 - Cap 10K CIBP @ 4,100' with Cement – Dump bail 2sx (~30') 'A' 60/40 Poz + 4% gel on top of CIBP @ 4,100'. Est. TOC: 4,070' in 4-1/2" casing.

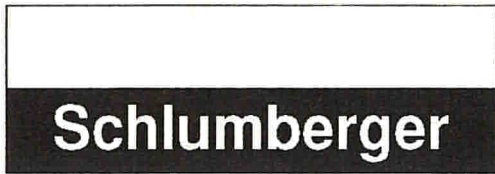
PLUG # 3 (1,900' – 1,600' In 4-1/2" Casing) – RIH open ended with tbg to 1,900'. M&P 20 sx (~300') 'A' 60/40 Poz + 4% gel y = 1.4 ft³/sk, 13.9 ppg. Displace balanced plug from 1,900' to 1,600' in 4-1/2" casing.

PLUG # 4 (600' – Surface in 4-1/2" Casing) – RIH open ended with tbg to 600'. M&P 45 sx (~600') 'A' 60/40 Poz + 4% gel y = 1.4 ft³/sk, 13.9 ppg. Displace balanced plug from 600' to surface in 4-1/2" casing.

PROPOSED PROCEDURE:

1. Notify Kansas Conservation Commission, District Office # 1 in Dodge City (620) 225-8888 at least 5 working days prior to the start of plugging operations.
2. Set temporary anchors. MIRU service rig. Deliver necessary tubing, pump & tank, pipe racks or tubing float, trash trailer, toilet, sugar & stripping head. Shoot fluid level.
3. Obtain bradenhead pressure. Bleed off, fill casing if required & perform pump-in test.
4. NU BOPE.
5. PU tubing to tag CIBP @ 5,550'.
6. PU ± 50' above CIBP & circulate hole until clean with water.
7. TOH with 168 jts tubing.
8. Standback a total of 2,000' of tubing & laydown remainder on trailer.
9. RU WL. MU & RIH w/10K CIBP, setting same @ 4,100'.
10. Load casing with water.
11. MU dump-bailer & Cap CIBP with 2 sx (30') cement
12. RD WLU.
13. TIH with ~1,900' of tubing.

14. Mix, pump and displace a 20 sx (300') balanced cement plug from 1,900' to ~1,600' inside 4-1/2" casing with water.
15. TOH to with tubing to 600'.
16. Mix, pump and displace a 45 sx (600') balanced cement plug from 600' to surface' inside 4-1/2" casing with water.
17. Washout BOP. RD cementers. ND BOP.
18. Dig out & Cut-off wellhead.
19. RDMO service rig.
20. Install dry-hole plate. Drain, Break-out & haul off battery equipment.
21. Notify gas purchaser of abandonment.
22. Reclaim location & access road.



CEMENT MAPPING TOOL
GAMMA RAY / CCL LOG

Location: 330' fm'l & 1650' fw'l
TIGHT HOLE

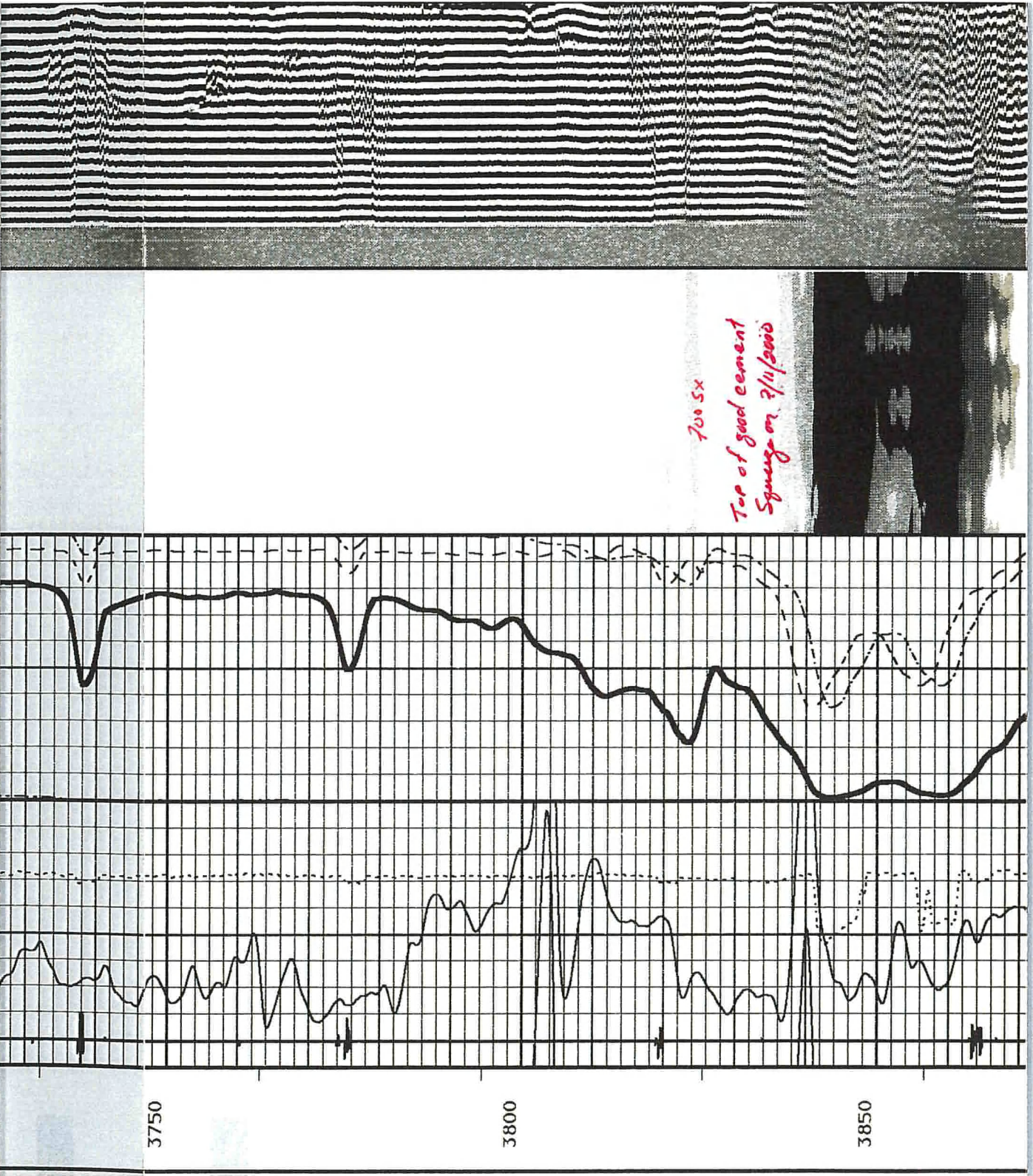
Company: McELVAIN OIL & GAS PROPERTIES
Well: WINGER # 1-316
Field:
County: STANTON State: KANSAS
Location: SEC 15 TWN 30S, RGE 39W Other Se

Permanent Datum: GROUND LEVEL Elevation: 3223
Log Measured from: KB 10 Ft. Above Datum
Drilling Meas. from: KB
Elev.: K. D. G.

Date	7-14-2000	Shot Density	No. of Shots	Perf. From
Run No.	1			
Type Log	CEMENT EVALUATION			
First Reading	5000			
Last Reading	1600			
Feet Measured	3150			
Depth Reached	DID NOT TAG			
Bottom Driller	5780			
Well Head Pressure	0			
Fluid Level	550	Gun Type : and Size :		
Truck No	174	CASING RECORD		
		Size Ft.	Weight	From
Recorded By	JOEL HUMISTON	4.5	10.5	
Witnessed By	MARK WOLFE			

COLLAR LOCATION		OTHER SERVICES		
Casing	Tubing	Service	Type	Size

m: Seating Nipple:
Size: Gauge Ring Number:



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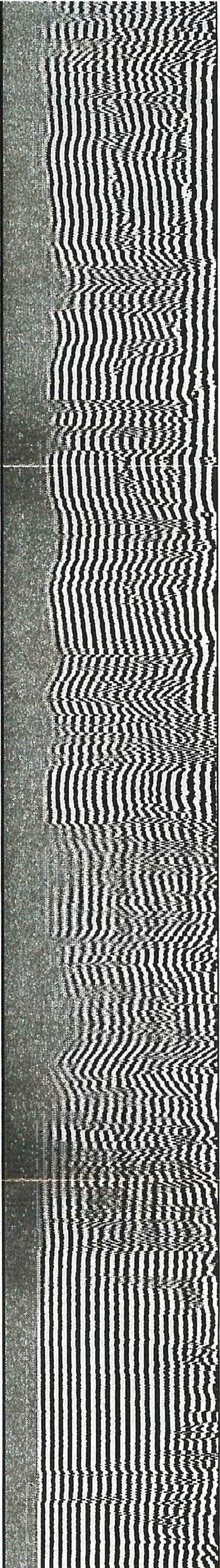
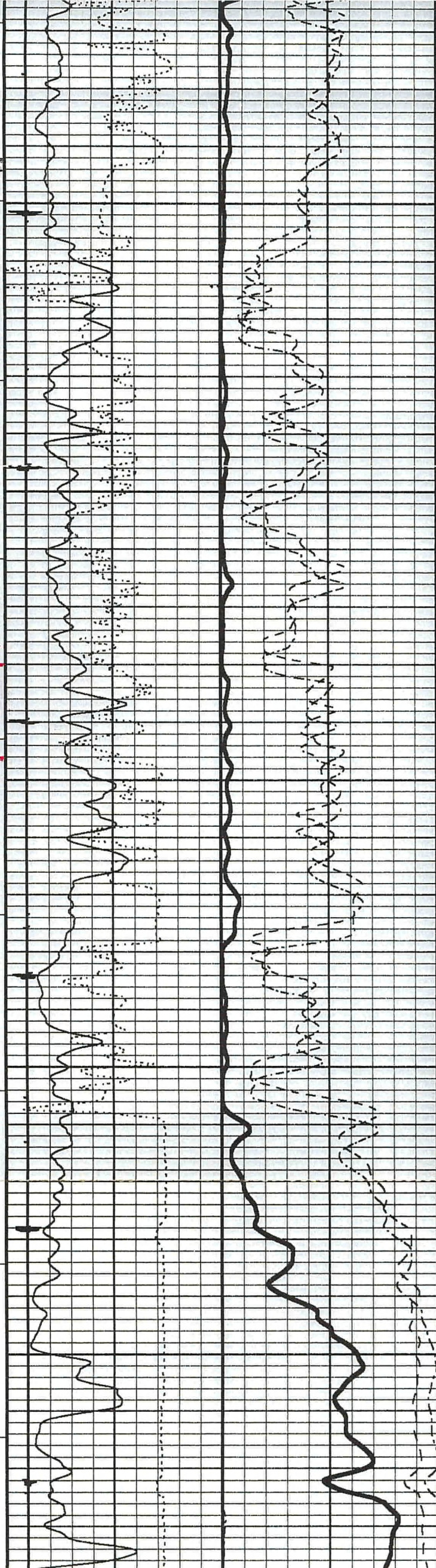
3950

4000

7/10/2000
400 SX
Squeez
7/11/2000
300 SX
4050
S = 200 SX

4100

4150



700 SX
Bottom of squeeze
7/11/2000



AFFIDAVIT OF PRODUCTION

STATE OF KANSAS §
COUNTY OF STANTON §

Steven R. Jordan, of lawful age, being first duly sworn upon his oath, deposes and states that he has personal knowledge of the facts hereinafter set forth and that he is duly authorized to make this affidavit.

Affiant states that he is the Land Manager for McElvain Oil & Gas Properties, Inc., which is the sole general partner of an owner, of the following described oil and gas leases, to wit:

DATE: 11/17/41
RECORDED: BK 2/PG 448
LESSORS: LOMA C. ALLER, ET AL
LESSEE: JOE E. DENHAM
DESCRIP: W/2NW, SENW 16-T30S-R39W

DATE: 11/18/41
RECORDED: BK 2/PG 373
LESSORS: PEARL B. ROSSER, A WIDOW
LESSEE: JOE E. DENHAM
DESCRIP: NENW 16-T30S-R39W

DATE: 11/17/41
RECORDED: BK 2/PG 355
LESSORS: FLOYD IMEL, ET UX
LESSEE: JOE E. DENHAM
DESCRIP: SE 16-T30S-R39W



STATE OF KANSAS } SS.
STANTON COUNTY }
This instrument was filed for record on the
16 day of July 1999
at 11:24 o'clock AM and duly recorded
in Book 86 Page 33 Fee \$ 6.00
Susan R. Lucas
Register of Deeds

That said leases are for a definite term as therein provided and as long thereafter as oil, gas, casinghead gas, or their respective constituent products, or any of them, is or can be produced from said lands by the lessee or the premises are being developed or operated.

That the above described oil and gas leases were unitized and pooled by a Declaration of Unitization dated October 1, 1946, recorded in Misc. Book 10M, Page 611, in the office of the Registrar of Deeds, Stanton County, Kansas.

That on or about the 17th day of December 1998 McElvain Oil & Gas Properties, Inc. commenced the operations for drilling a test well in the NENW of Section 16, Township 30 South, Range 39 West, Stanton County, Kansas, pursuant to the above described oil and gas leases, and such operations were completed on or about February 2, 1999, as a well commercially productive of oil or gas.

That all lands covered by the above described oil and gas leases have been perpetuated as the result of said well.

This affidavit is given for the purposes of imparting notice to the public pursuant to K.S.A. 55-205, of the existence and continuing validity of the above described oil and gas leases until the same shall be forfeited, canceled, set aside or surrendered according to law.

FURTHER AFFIANT saith not.

McELVAIN OIL & GAS PROPERTIES, INC.

Steven R. Jordan
BY: Steven R. Jordan, Land Manager

STATE OF NEW MEXICO §
COUNTY OF SANTA FE § ss.

The foregoing instrument was acknowledged before me this 25th day of June, 1999, by Steven R. Jordan, Land Manager of McElvain Oil & Gas Properties, Inc., a New Mexico corporation, on behalf of said corporation.

IN WITNESS WHEREOF, I have hereunto set my hand and official seal on the day and year last above written.

Karen L. Hopkins
KAREN L. HOPKINS
My Commission Expires: 1.02.02



RECORDS:

Records pertaining to the above-captioned property as they appear from the numerical index maintained by the Register of Deeds of Stanton County, Kansas, together with the records pertaining to said lands located in the offices of the Clerk of the District Court and the County Treasurer of said county, for the period from December 2, 1998, at 5:00 p.m., to April 27, 1999, at 5:00 p. m.

OTHER INSTRUMENTS:

None.

FEE SIMPLE TITLE:

- 1. **SURFACE RIGHTS:** The surface rights with respect to the above-captioned property are vested as follows:

TRACT 1 (SW/4, Section 16)

THE LIVING TRUST OF JOSEPH M.
BYERS DATED DECEMBER 28, 1984

ALL

TRACT 2 (NE/4, Section 16)

LEE SHORE, L.P.

ALL

TRACT 3 (NE/4 NW/4, Section 16)

WILMA N. WINGER

ALL

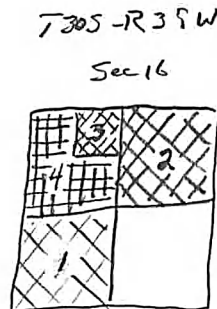
TRACT 4 (W/2 NW/4, SE/4 NW/4, Section 16)

WAYNE K. ALLER AND SONIA K.
ALLER, Trustees of the Aller Trust dated
September 26, 1988

ALL

3) Wilma N. Winger
Dec. 11/05/2013 2

P.O. Box 773
Welsh Co. 81090-0773



TRACT 5 (SE/4, Section 16)

R. MAXINE HOLMES AND HERSCHEL E.

HOLMES, joint tenants

ALL

2. **MINERAL RIGHTS**: Mineral rights under the above property are vested as follows:

TRACT 1 (SW/4, Section 16)

(1/8 royalty shallow, 3/16 royalty deep)

THE LIVING TRUST OF JOSEPH M.

BYERS DATED DECEMBER 28, 1984

ALL

TRACT 2 (NE/4, Section 16)

(1/8 royalty shallow, 3/16 royalty deep)

(ABOVE the deepest of: The base of the deepest formation on land or unitized therewith with producing well, the top of the Heebner shale, or 400 feet below the base of the Council Grove as of December 20, 1994)

LINNA SHORE, L. P.

ALL

(BELOW the deepest of: The base of the deepest formation on land or unitized therewith with producing well, the top of the Heebner shale, or 400 feet below the base of the Council Grove as of December 20, 1994)

LEE SHORE, L.P.

ALL

TRACT 3 (NE/4 NW/4, Section 16)

(1/8 royalty)

WILMA N. WINGER

ALL*

* See **REQUIREMENT FOURTH**

WILMA N. WINGER



Obituary

JOHNSON – Wilma N. Winger, 89, died Tuesday, Nov. 5, 2013, at St. Catherine Hospital in Garden City.

She was born Feb. 21, 1924, to William Thompson and Mary Adriane (Kane) Jones in rural Brewster.

She married Frederick Dale Winger Dec. 25, 1941, in Johnson. He died May 4, 1948.

She was a graduate of Johnson High School and was the valedictorian for the Class of 1942.

She worked for the Stanton County and Finney County ASCS from 1963-1993.

She was a member of Fields Memorial Wesleyan Church, Johnson. She taught Sunday school for 50 years and served as the treasurer at the Big Bow and Garden City Wesleyan Church.

She was a 4-H sewing leader and was a member of the Pleasant Hour Club.

Survivors include two daughters, Nancy Ricker and husband, Nelson, Walsh, Colo., and Margaret Hook and husband, Calvin, Syracuse; nine grandchildren; 19 great-grandchildren; and two great-great grandchildren.

She was also preceded in death by her parents, one son, F. Kent Winger, one sister, Mary Margaret Dimitt Wilkerson, one grandson, Marlin Dale Ricker, and one great-grandchild, Kaitlyn Ricker.

o Funeral service will be at 2 p.m. Friday at Fields Memorial Wesleyan Church, Johnson.

Burial will follow at the Stanton County Cemetery, Johnson.

Friends may call from 2 to 8 p.m. today at Garnand Funeral Home, Johnson.

Memorials are suggested to the Stanton County Long-Term Care Unit in care of Garnand Funeral Home, P.O. Box 715, Johnson, KS 67855.

Nelson B Ricker

Age: 65+



Print



Download



Text Me



Claim/Edit

Address

PO Box 373
Walsh, CO 81090-0373

Nancy J Ricker

Age: 65+

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Address

PO Box 373
Walsh, CO 81090-0373

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 23, 2015

Jim McKinney
McElvain Energy, Inc.
1050 17TH ST STE 2500
DENVER, CO 80265-2080

Re: Plugging Application
API 15-187-20914-00-00
WINGER 1-316
NW/4 Sec.16-30S-39W
Stanton County, Kansas

Dear Jim McKinney:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 1 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 1's phone number is (620) 225-8888. Failure to notify DISTRICT 1, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after October 23, 2015. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The October 23, 2015 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 1