



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1250692  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# Bauer Oil Investments, LLC.



Bauer Oil Investments, LLC.  
4370 W. 271st  
Louisburg, KS 66053

(913)406-7957  
crude30@gmail.com

## Invoice

Date	Invoice #
04/21/2015	1494
Terms	Due Date
Due on receipt	04/21/2015

Bill To
Andy Peoples 928 W. 4TH ST Ottawa, KS 66067 USA

Amount Due	Enclosed
\$7,915.00	

Please detach top portion and return with your payment.

Date	Service	Activity	Quantity	Rate	Amount
03/23/2015	Pulling Unit	Kirchoffer: Took apart rod well stuff box. Tried to touch bottom, couldn't. Tried to fish with 2" locking spear, couldn't get inside 2".	2.5	95.00	237.50
03/25/2015	Pulling Unit	Kirchoffer: Pulled out rods and 2". TD: 700. Tried fishing for 2" on big well with inside tap, couldn't get to grab, stuck.	5.5	95.00	522.50
03/25/2015	Pulling Unit	Eggleston: Unloaded 2" and rods.	1.5	95.00	142.50
04/06/2015	Pump Charge	Plug (15-059-19404) 35 sacks	1	400.00	400.00
04/07/2015	Pump Charge	Plug (15-059-01601) and (15-059-01602) both 35 sacks.	2	400.00	800.00
04/08/2015	Pump Charge	Plug (15-059-01003) 15 sacks	1	400.00	400.00
04/09/2015	Pump Charge	Plug (15-059-01604) and 15-059-19405) both 35 sacks	2	400.00	800.00
04/10/2015	Pump Charge	Plug (15-059-21632) and 15-059-19406) both 35 sacks	2	400.00	800.00
04/14/2015	Pump Charge	Plug (15-059-21666) 35 sacks	1	400.00	400.00
04/15/2015	Pump Charge	Plug (15-059-19407) and 15-059-01605 both 35 sacks	2	400.00	800.00
04/16/2015	Pulling Unit	Unit time to run in all wells to plug and pull out.	16.5	95.00	1,567.50
04/16/2015	track loader	Dug up all well heads and cut off below plow depth. Backfill and grade out. Pull all posts and risers out.	11	95.00	1,045.00
April Pulling				<b>Total</b>	<b>\$7,915.00</b>

SALES# : S0721DJ1 470757 - SALE - TRANS# : 34998683 04-02-15  
10352 NA 94-LB PTLND CNT TYP I:II 3,083.85

385 @ 8.01  
[DELIVERY]

2

69.00

DELIVERY FEE  
INVOICE 71880 SUBTOTAL: 3,152.85  
SUBTOTAL: 3,152.85  
KS - STATE TAX: 193.90  
KS - FRANKLIN COUNTY TAX: 47.29  
WELLSVILLE - CITY TAX: 31.53  
TOTAL TAX: 272.72  
BALANCE DUE: 3,425.57  
CHECK: 3,425.57  
0721 53 04/02/15 13:20:44 REP#: 534  
CUSTOMER: ANDY PEOPLES