

For KCC	Use:
Effective	Date:
District #	·
SGA?	Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.		
Expected Stud Date:	Spot Description:		
Expected Spud Date:	·		
OPERATOR: License#	feet from N / S Line of Section		
Name:	feet from E / W Line of Section		
Address 1:	Is SECTION: Regular Irregular?		
Address 2:	(Note: Locate well on the Section Plat on reverse side)		
City:	County:		
Contact Person:	Lease Name: Well #:		
Phone:	Field Name:		
CONTRACTOR: License#	Is this a Prorated / Spaced Field?		
Name:	Target Formation(s):		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):		
	Ground Surface Elevation:feet MSL		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:		
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:		
Disposal Wildcat Cable			
Seismic ;# of HolesOther	Depth to bottom of fresh water:		
Other:	Depth to bottom of usable water:		
If OWWO: old well information as follows:	Surface Pipe by Alternate: III		
II OVVVO. Old Well IIIIOITIlation as follows.	Length of Surface Pipe Planned to be set:		
Operator:	Length of Conductor Pipe (if any):		
Well Name:	Projected Total Depth:		
Original Completion Date: Original Total Depth:	Formation at Total Depth:		
	Water Source for Drilling Operations:		
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:		
If Yes, true vertical depth:	DWR Permit #:		
Bottom Hole Location:	- (Note: Apply for Permit with DWR)		
KCC DKT #:	Will Cores be taken?		
	If Yes, proposed zone:		
	· ·		
	FIDAVIT		
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.		
It is agreed that the following minimum requirements will be met:			
1. Notify the appropriate district office <i>prior</i> to spudding of well;			
2. A copy of the approved notice of intent to drill shall be posted on each			
3. The minimum amount of surface pipe as specified below shall be se			
through all unconsolidated materials plus a minimum of 20 feet into the			
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;		
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of spud date.		
	133,891-C, which applies to the KCC District 3 area, alternate II cementing		
	be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing.		
Submitted Electronically			
For KCC Use ONLY	Remember to:		
	- File Certification of Compliance with the Kansas Surface Owner Notification		
API # 15	Act (KSONA-1) with Intent to Drill;		
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;		
Minimum surface pipe requiredfeet per ALT. I	- File Completion Form ACO-1 within 120 days of spud date;		
	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; 		
Approved by:	- Notiny appropriate district office 48 riodis prior to workover of re-entry, - Submit plugging report (CP-4) after plugging is completed (within 60 days);		
This authorization expires:	- Obtain written approval before disposing or injecting salt water.		
(This authorization void if drilling not started within 12 months of approval date.)	- If well will not be drilled or permit has expired (See: authorized expiration date)		
	The state of the s		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

_ Agent: .

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:	
Signature of Operator or Agent:		

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

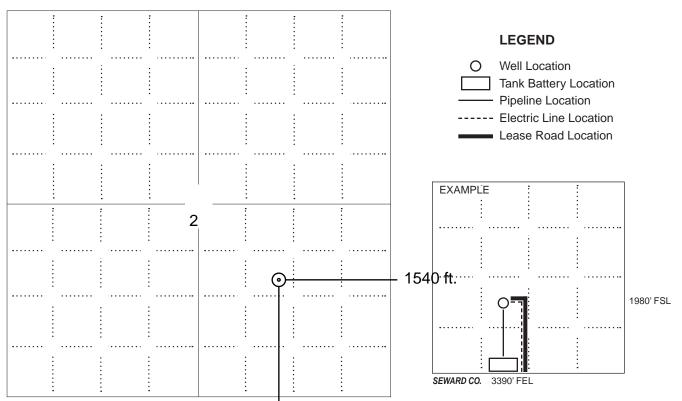
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:		
Lease:	feet from N / S Line of Section		
Well Number:	feet from E / W Line of Section		
Field:	Sec Twp S. R		
Number of Acres attributable to well:	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

1600 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

250751

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:				
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed Existing If Existing, date constructed: Pit capacity: (bbls) Area? Yes No		SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l for Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
Submitted Electronically Drill pits must be closed within 365 days of spud date.				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1250751

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License #	Well Location:		
Name:	SecTwpS. R East _ West		
Address 1:	County:		
Address 2:	Lease Name: Well #:		
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person:			
Phone: () Fax: ()			
Surface Owner Information:			
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:			
City: State: Zip:+			
the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be location CP-1 that I am filing in connection with this form; 2) if the form I form; and 3) my operator name, address, phone number, fax, at I have not provided this information to the surface owner(s). I at KCC will be required to send this information to the surface owner.	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1		
Submitted Electronically			



Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

BEREXCO, LLC Operator Number Rawlins-KS County-State S T R Location Elevation Ordered By: Scale 1"=1000' Set 5' Iron rod & 4' wood stake on Stake Invoice Num Farm Name 1600'FSL 1540'FEL Location Cordered By: Stake 1540 Stake	4-20-15
Rawlins-KS County-State Berexco, LLC 2020 N. Bramblewood Dr. Wichita, KS. 67205 Rawlins-KS S T R	oder
Rawlins-KS County-State S T R Location Elevation Ordered By: Scale 1"=1000"	
County-State County-State S T R Location Elevation Ordered By: Scale 1"=1000' Stake 1540	
County-State County-State S T R Location Elevation Ordered By: Scale 1"=1000' Stake 1540	
Berexco, LLC 2020 N. Bramblewood Dr. Wichita, KS. 67205 Scale 1"=1000" Elevation Ordered By:	
Berexco, LLC 2020 N. Bramblewood Dr. Wichita, KS. 67205 Scale 1'=1000' Ordered By: Stake 4 1540	2006 6-
Scale 1"=1000"	3096 Gr. Dana
Stake 1540	
Stake 1540	
2 Stake 4 1540	
2 Stake 4 1540	
Stake 1540	
Stake 1540	
Stake 1540	
Stake 1540	
Stake 1540	
Stake 1540	
Stake 1540	
Stake 4 1540	¢
3002	
moderate to steep slope pasture near	
hilltop. Orig. footages fell in draw bottom at	= =
base of very steep bank. Moved 100'S 40'W to improve.	x ,"
to improve.	*
	"



Fall & Associates

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Cencordia, KS. 66901 1-200-526-2821

		Geneurua, 1-800-5: 3-2		€	4-20-15 ce Number <u>0417151</u>
BEREXCO,		Number Number	_	Farm Name	
Operato				1600'FSL 1540'FEL	н
Rawlin		$\frac{2}{S}$ $\frac{1s}{T}$ $\frac{36}{R}$		Location	
County-	-State			Eleva	tion 3096 Gr.
	o, LLC I. Bramblewood Dr. a, KS. 67205	DI	NE CO.	Order	ed By: Dana
VVICINI	uj 110. 01.200		cale 1"=1000"	HITCHCOCK	
N		2		EXIST'G.	EXIST'A. #1
	Set 5' Iron rod & 4' wood moderate to steep slope p hilltop. Orig. footages fell base of very steep bank. N to improve.	I stake on asture near in draw bottom at	Stake Stake	PROPOSE ROAD PROPOSED FLOWLINE	

Regarding the Schwerdt #3-2 lease in Rawlins County, KS, the surface owners are as follows:

Mary A. Schwerdt HC 2 Box 59 McDonald, KS 67745-4613

Douglas Downing 1407 W. 3rd St. McCook, NE 69001-2535

Geraldine Downing 501 Scarber Street Stratton, NE 69043-5122

Jason and Amy Downing 17 Maple Drive Kearney, NE 68845-9580

Ryan Downing 6210 NW 2nd Circle Lincoln, NE 68521-4442

Jeanette and Kevin Burkhalter 2627 Road 30 Bird City, KS 67731-3116

Larry G. Wilkens Calle 54 #578 X 73A Y 75 Merida, Yucatan, Mexico 97000