

For KCC	Use:	
Effective Date:		
District #		
SGA?	Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

	e (5) days prior to commencing well s Surface Owner Notification Act, MUST be submitted with this form.
Expected Spud Date:	Spot Description:
month day year	Sec Twp S. R E W
	(Q/Q/Q/Q) feet from N / S Line of Section
OPERATOR: License#	feet from E / W Line of Section
Name:	Is SECTION: Regular Irregular?
Address 1:Address 2:	
City: State: Zip: +	(Note: Locate well on the Section Plat on reverse side)
Contact Person:	County
Phone:	Lease Name: Well #:
CONTRACTOR	Field Name:
CONTRACTOR: License#	is the a related repair in a.
Name:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation:feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: III
II OWWO. old well information as follows.	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	
Original Completion Date: Original Total Depth:	
D: (: D : (Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
If Yes, true vertical depth:	David office.
KCC DKT #:	(Note: Apply for Permit with DWR)
	vviii Cores de takeit?
	If Yes, proposed zone:
AF	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well:	
 A copy of the approved notice of intent to drill <i>shall be</i> posted on each 	h drilling rig;
3. The minimum amount of surface pipe as specified below shall be se	
through all unconsolidated materials plus a minimum of 20 feet into the	
, , ,	strict office on plug length and placement is necessary <i>prior to plugging</i> ;
 The appropriate district office will be notified before well is either plug If an ALTERNATE IL COMPLETION, production pipe shall be cement 	ged or production casing is certificatin, ed from below any usable water to surface within 120 DAYS of spud date.
	133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall b	e plugged. In all cases, NOTIFY district office prior to any cementing.
Submitted Electronically	
	Remember to:
For KCC Use ONLY	- File Certification of Compliance with the Kansas Surface Owner Notification
API # 15	Act (KSONA-1) with Intent to Drill;
Conductor pipe requiredfeet	- File Drill Pit Application (form CDP-1) with Intent to Drill;
	- File Completion Form ACO-1 within 120 days of spud date;
Minimum surface pipe requiredfeet per ALTIII	- File acreage attribution plat according to field proration orders;
Approved by:	Notify appropriate district office 48 hours prior to workover or re-entry; Submit all prior separat (CR 4) after all prior to workover or re-entry;
This authorization expires:	 Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.
(This authorization void if drilling not started within 12 months of approval date.)	If well will not be drilled or permit has expired (See: authorized expiration date)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date: _

please check the box below and return to the address below.

Well will not be drilled or Permit Expired	Date:
Signature of Operator or Agent:	

Side Two



For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

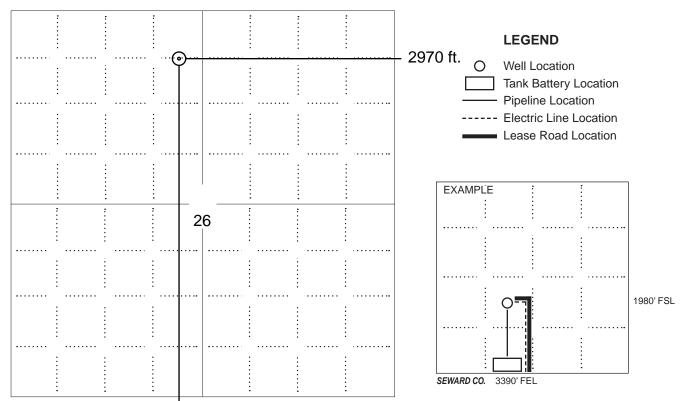
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	Sec Twp S. R
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



NOTE: In all cases locate the spot of the proposed drilling locaton.

4620 ft.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1250980

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:			License Number:	
Operator Address:	Operator Address:			
Contact Person:			Phone Number:	
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit: Emergency Pit Burn Pit Settling Pit Drilling Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) Is the pit located in a Sensitive Ground Water A	Pit is: Proposed If Existing, date col Pit capacity: urea? Yes	Existing nstructed: (bbls)	SecTwp R East WestFeet from North / South Line of Section Feet from East / West Line of Section County Chloride concentration: mg/l mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l mg/l reference from reference from mg/l reference from	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	Length (fee			
			dures for periodic maintenance and determining acluding any special monitoring.	
Distance to nearest water well within one-mile of pit:		Depth to shallo Source of infor	west fresh water feet. nation:	
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all s		Type of materia	over and Haul-Off Pits ONLY: all utilized in drilling/workover: king pits to be utilized: procedure:	
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No	



Kansas Corporation Commission Oil & Gas Conservation Division

1250980

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License #	Well Location:	
Name:	Sec TwpS. R	
Address 1:	County:	
Address 2:	Lease Name: Well #:	
City:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of	
Contact Person:	the lease below:	
Phone: () Fax: ()		
Email Address:		
Surface Owner Information:		
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional	
Address 1:	owner internation dari be loand in the records of the register of deeds for the	
Address 2:		
City:		
are preliminary non-binding estimates. The locations may be entered of	k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.	
Select one of the following:		
owner(s) of the land upon which the subject well is or will be le	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.	
	cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this	
task, I acknowledge that I must provide the name and address that I am being charged a \$30.00 handling fee, payable to the I		
that I am being charged a \$30.00 handling fee, payable to the I	CC, which is enclosed with this form. fee with this form. If the fee is not received with this form, the KSONA-1	

For KCC Use ONLY	
API # 15	

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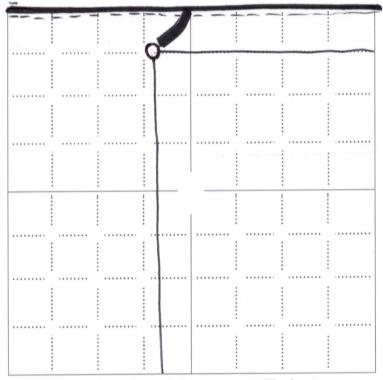
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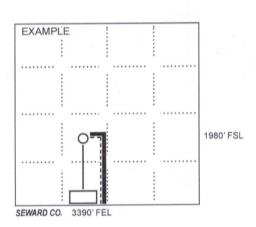
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LEGEND

0	Well Location
	Tank Battery Location
	Pipeline Location
	Electric Line Location
	Lease Road Location



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TO:

STATE CORPORATION COMMISSION **CONSERVATION DIVISION - PLUGGING**

130 SOUTH MARKET, SUITE 2078

WICHITA, KANSAS 67202

Operator License No.: 101

Op Name: KCC FEE FUND

API Well Number: <u>15-051-21745-00-00</u>

Spot: CE2NENW

Sec/Twnshp/Rge: 26-13S-20W

 $\underline{4620}$ feet from S Section Line, $\underline{2970}$ feet from E Section Line

Lease/Unit Name: ZIMMERMAN

Well Number: 1

County: ELLIS

Total Vertical Depth: 3817 feet

Conductor Pipe: Size

Surface Casing: Size 8.625

feet: 167

<u>w/125 sxs cmt</u>

Production: Size 5.5 Address: 130 S. MARKET, ROOM 2078

Liner: Size

feet: 3802 feet:

feet:

w/150 sxs cmt

Well Type: OIL

UIC Docket No:

Date/Time to Plug: <u>10/11/2001 11:30 AM</u>

Plug Co. License No.: 6426

Plug Co. Name: EXPRESS WELL SERVICE INC

Proposal Rcvd. from: DUANE ACHTERBERG

WICHITA, KS 67202

Company: FLATLAND MAINTENANCE SERVI Phone: (785) 635-7335

Plugging Method:

Proposed Ordered out 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: JAY PFEIFER

Date/Time Plugging Completed: 10/11/2001 1:30 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)

KCC Agent: JAY PFEIFER

Actual Plugging Report:

Perforated casing at 750' - 1500' - 2240'.

Tied onto 5 1/2" and pumped to pressure with 225 sxs and 500# hulls.

Switched onto annulus - Instant pressure.

Remarks: SWIFT SERVICES, INC.

Plugged through: CSG

District: 04

Signed

(TECHNICIAN)

RECEIVED

NOV 1.3 2001

KCC WICHITA

Form CP-2/3

J. B. COLLINS 1007 cody		26-13-20W #1 ZIMMERMAN C E/2 NE NW
HAYS, KS 67601	OH INC	EII 1C
CONTR DRETLING	OIL, INC.	CTY_ ELLIS
GEOL		FIELD IRVIN EXT (1/8 W)
E 2180 KB CM 7/	31/79 CARD	11/3/79 P 57 BOPD +++++
API 15-051-2	. 1 9 1 70	ANS 3471-3698 OA, MARM 3764- 66 ++++
LUG	PTH DATUM	
SC 14 TOP 31 HEEB 34 TOR 34 LANS 34 B KC 37 MARM 37 ARB 37 TO 38	.84 + 696 92 -1012 28 -1248 48 -1268 68 -1288 18 -1538 58 -1578 98 -1618 12 -1637 17 -1637	8-5/8" 167/125sx, 5½" 3802/150sx DST (1) 3436-3490 (TOR-LANS)/30-30-30- 30, 1500' GIP, REC 70' MCO, 180' HO&GCM, SIP 918-867#, FP 61-102/ 122-163# DST (2) 3594-3615 (LANS)/30-30-10, REC 10' M, SIP 20-0#, FP 20-20/20-20# DST (3) 3657-3690 (LANS)/30-30-30-30, 1800' GIP, REC 120' GCO, 60' HO& GCM, SIP 693-653#, FP 61-81/102- 144#
INDEPENDENT OIL 8	& GAS SERVICE	MICT - 70, DO TO 3817, AC 250 GAL, SET BP @ 3800, PF (MARM) 5/3764-3766, PF (LANS) 1/3698, 1/3628, 1/3503, 1/3486, 1/3471, PF (TOR) 1/3451, AC 9500 GAL, POP P 57 BOPD & 12% WTR

X

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