



1250980

For KCC Use ONLY

API # 15 - _____

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator: _____

Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

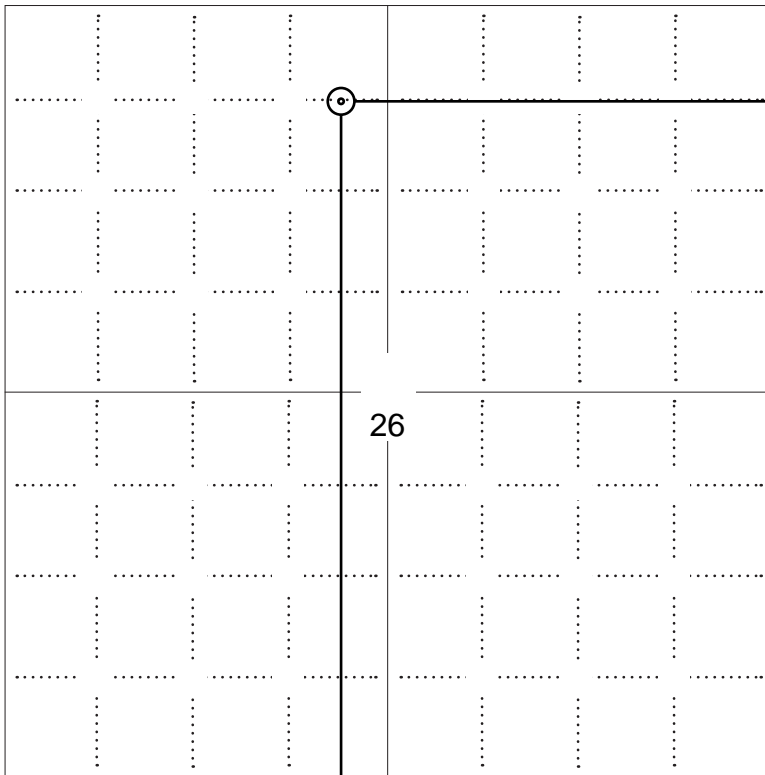
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

Show location of the well. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032). You may attach a separate plat if desired.



2970 ft.

26

LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- Electric Line Location
- Lease Road Location



1980' FSL

SEWARD CO. 3390' FEL

NOTE: In all cases locate the spot of the proposed drilling location.

4620 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION 1250980
OIL & GAS CONSERVATION DIVISION

Form CDP-1
May 2010
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: _____		License Number: _____	
Operator Address: _____			
Contact Person: _____		Phone Number: _____	
Lease Name & Well No.: _____		Pit Location (QQQQ): _____-_____-_____-_____	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit: _____ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ Drill pits must be closed within 365 days of spud date.	
<p>Submitted Electronically</p>			

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: _____ Permit Number: _____ Permit Date: _____ Lease Inspection: Yes No



CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I Submitted Electronically

I

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Lease: _____

Well Number: _____

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - _____

Location of Well: County: _____

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Sec. _____ Twp. _____ S. R. _____ E W

Is Section: Regular or Irregular

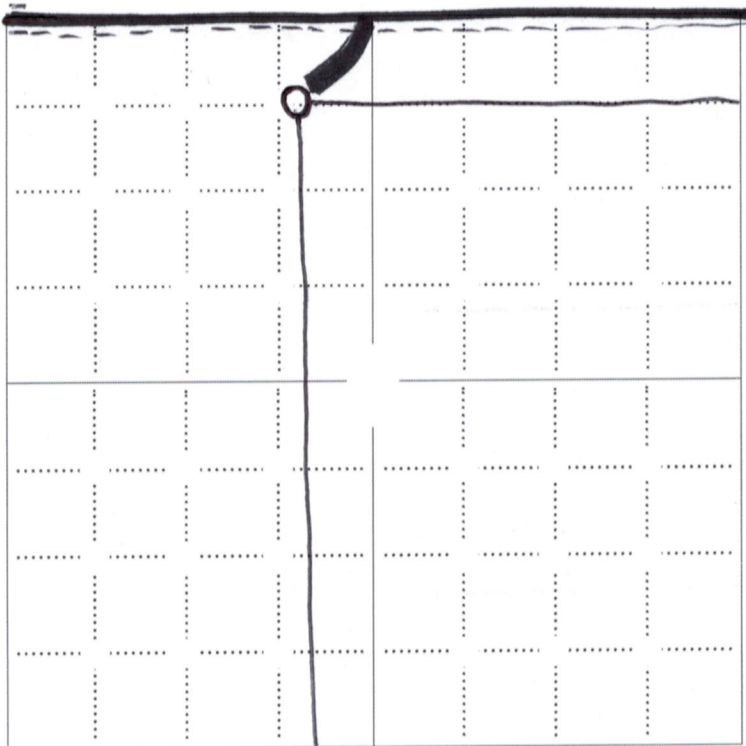
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Section corner used: NE NW SE SW

PLAT

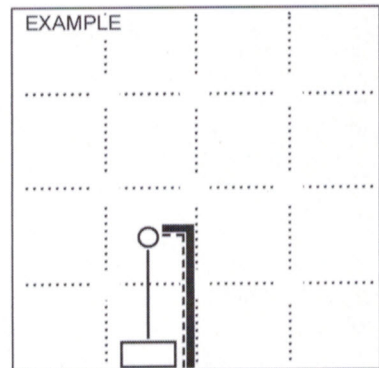
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You may attach a separate plat if desired.



LEGEND

- Well Location
- Tank Battery Location
- Pipeline Location
- - - - - Electric Line Location
- Lease Road Location



1980' FSL

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TO:
 STATE CORPORATION COMMISSION
 CONSERVATION DIVISION - PLUGGING
 130 SOUTH MARKET, SUITE 2078
 WICHITA, KANSAS 67202

API Well Number: 15-051-21745-00-00
 Spot: CE2NENW Sec/Twnshp/Rge: 26-13S-20W
 4620 feet from S Section Line, 2970 feet from E Section Line
 Lease/Unit Name: ZIMMERMAN Well Number: 1
 County: ELLIS Total Vertical Depth: 3817 feet

Operator License No.: 101
 Op Name: KCC FEE FUND
 Address: 130 S. MARKET, ROOM 2078
WICHITA, KS 67202

Conductor Pipe: Size _____ feet:
 Surface Casing: Size 8.625 feet: 167 w/125 sxs cmt
 Production: Size 5.5 feet: 3802 w/150 sxs cmt
 Liner: Size _____ feet:

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/11/2001 11:30 AM

Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE INC

Proposal Rcvd. from: DUANE ACHTERBERG Company: FLATLAND MAINTENANCE SERVI Phone: (785) 635-7335

Proposed Plugging Method: Ordered out 250 sxs 60/40 pozmix - 10% gel - 500# hulls.

Plugging Proposal Received By: JAY PFEIFER

Witness Type: Plugging Operations 100% Witnessed (Complete)

Date/Time Plugging Completed: 10/11/2001 1:30 PM

KCC Agent: JAY PFEIFER

Actual Plugging Report:

Perforated casing at 750' - 1500' - 2240'.
 Tied onto 5 1/2" and pumped to pressure with 225 sxs and 500# hulls.
 Switched onto annulus - Instant pressure.

Remarks: SWIFT SERVICES, INC.

Plugged through: CSG

District: 04

Signed _____

Jay Pfeifer

(TECHNICIAN)

RECEIVED

NOV 13 2001

KCC WICHITA

NOV 05 2001

J. B. COLLINS
1007 CODY

#1 ZIMMERMAN

26-13-20W
C E/2 NE NW

HAYS, KS 67601
CONTR DREILING OIL, INC.

CTY ELLIS

GEOL _____ FIELD IRVIN EXT (1/8 W)

E 2180 KB CM 7/31/79 CARD ISSUED 11/3/79 IP P 57 BOPD

API 15-051-21,745

LANS 3471-3698 OA, MARM 3764-66
COMMINGLED

+	+
+	+
+	+

LOG	TOPS	DEPTH	DATUM
SC		1484	+ 696
TOP		3192	-1012
HEEB		3428	-1248
TOR		3448	-1268
LANS		3468	-1288
B KC		3718	-1538
MARM		3758	-1578
ARB		3798	-1618
TD		3812	-1632
DDTD		3817	-1637

8-5/8" 167/125sx, 5 1/2" 3802/150sx
DST (1) 3436-3490 (TOR-LANS)/30-30-30-30, 1500' GIP, REC 70' MCO, 180' HO&GCM, SIP 918-867#, FP 61-102/122-163#
DST (2) 3594-3615 (LANS)/30-30-10, REC 10' M, SIP 20-0#, FP 20-20/20-20#
DST (3) 3657-3690 (LANS)/30-30-30-30, 1800' GIP, REC 120' GCO, 60' HO&GCM, SIP 693-653#, FP 61-81/102-144#
MICT - CO, DD TO 3817, AC 250 GAL, SET BP @ 3800, PF (MARM) 5/3764-3766, PF (LANS) 1/3698, 1/3628, 1/3503, 1/3486, 1/3471, PF (TOR) 1/3451, AC 9500 GAL, POP P 57 BOPD & 12% WTR

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS