



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32390
 Name: High Plains Production, LLC
 Address: PO Box 228
 City/State/Zip: Savoy, Texas 75479
 Purchaser: BP/Williams
 Operator Contact Person: Jim Fuller or Ron Osterbuhr
 Phone: (903) 965-5403 or 620-275-7888
 Contractor: Name: Cheyenne Drilling, LP
 License: 33375
 Wellsite Geologist: Ron Osterbuhr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/13/2006</u>	<u>5/15/2006</u>	<u>5/27/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 055-21913-00-00
 County: Finney
nw nw ne Sec. 35 Twp. 23 S. R. 33 East West
167 feet from S N (circle one) Line of Section
2559 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Schweer Well #: 1-35
 Field Name: Hugoton
 Producing Formation: Chase Group
 Elevation: Ground: 2888' Kelly Bushing: 2894'
 Total Depth: 2636' Plug Back Total Depth: 2636'
 Amount of Surface Pipe Set and Cemented at 425 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2636
 feet depth to 84' w/ 550 sx cmt.
Att 2 - Dlg - 11/25/08

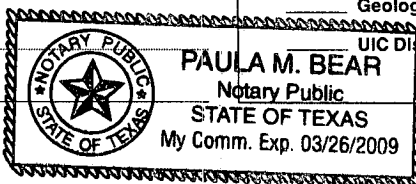
Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)
 Chloride content 26,000 ppm Fluid volume 800 bbls
 Dewatering method used evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R. Fuller
 Title: Member/manager Date: 8-28-06
 Subscribed and sworn to before me this 28th day of August
 2006
 Notary Public: Paula M. Bear
 Date Commission Expires: 3-26-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 SEP 08 2006
KCC WICHITA

Operator Name: High Plains Production, LLC Lease Name: Schweer Well #: 1-35
 Sec. 35 Twp. 23 S. R. 33 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: cased hole log only; G/R-CCL-CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>B/Stone Corral</td> <td>1988'</td> <td>+900'</td> </tr> <tr> <td>T/Hollenberg</td> <td>2544'</td> <td>+344'</td> </tr> <tr> <td>T/Herington</td> <td>2568'</td> <td>+320'</td> </tr> <tr> <td>T/Odell</td> <td>2608'</td> <td>+280'</td> </tr> </table>	Name	Top	Datum	B/Stone Corral	1988'	+900'	T/Hollenberg	2544'	+344'	T/Herington	2568'	+320'	T/Odell	2608'	+280'
Name	Top	Datum														
B/Stone Corral	1988'	+900'														
T/Hollenberg	2544'	+344'														
T/Herington	2568'	+320'														
T/Odell	2608'	+280'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250"	8.625"	24#	425'	Common	250sx	2%gel,3%CC
Production	7.875"	5.500"	15.5#	2630'	Lite, C	425,125	.25% Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	2573'-2581'; 2595'-2603'	1500 gal 15% FE/MCA	
		5500 gal treated water, 12200# 20-40 sand,	
		129000scf N2	

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2.375"	2621'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.				Producing Method			
				<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
			40mcf/d		35bw/d		Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

RECEIVED
SEP 08 2016

KCC WICHITA

ALLIED CEMENTING CO., INC. 24031

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>5-13-06</u>	SEC. <u>35</u>	TWP. <u>23S</u>	RANGE <u>33W</u>	CALLED OUT	ON LOCATION <u>8:15 Am</u>	JOB START <u>11:15 Am</u>	JOB FINISH <u>11:45 Am</u>
LEASE <u>SCHWEER</u>	WELL # <u>1-35</u>	LOCATION <u>GARDEN CITY NW-1/2W</u>			COUNTY <u>FINNEY</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR CHEYENNE DRILL RIG #11 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 431'

CASING SIZE 8 5/8" DEPTH 431'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 26 1/2 BBL

EQUIPMENT

PUMP TRUCK # 191 CEMENTER TERRY
HELPER WAYNE

BULK TRUCK # 218 DRIVER LONNIE

BULK TRUCK # DRIVER

REMARKS:

CEMENT IN CELLAR

THANK YOU

CHARGE TO: HIGH PLAINS PRODUCTION

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Noel Perez

CEMENT AMOUNT ORDERED

250 SKS COM 3% CC 2% CEL

COMMON 250 SKS @ 11⁰⁰ 2750⁰⁰

POZMIX @

GEL 5 SKS @ 15⁰⁰ 75⁰⁰

CHLORIDE 8 SKS @ 42⁰⁰ 336⁰⁰

ASC @

RECEIVED

KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION

WICHITA, KS

HANDLING 263 SKS @ 1⁷⁰ 447¹⁰

MILEAGE 24 PER SK / MILE 1380⁷⁵

TOTAL 4988⁸⁵

SERVICE

DEPTH OF JOB 431'

PUMP TRUCK CHARGE 735⁰⁰

EXTRA FOOTAGE @

MILEAGE 75 MI @ 5⁰⁰ 375⁰⁰

MANIFOLD @

TOTAL 1110⁰⁰

PLUG & FLOAT EQUIPMENT

TOTAL

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

Noel Perez

PRINTED NAME

ALLIED CEMENTING CO., INC. 24033

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY

DATE <u>5-15-06</u>	SEC <u>35</u>	TWP <u>23S</u>	RANGE <u>33 W</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>10:30 AM</u>	JOB FINISH <u>11:30 AM</u>
LEASE <u>SCHWEER</u>	WELL # <u>1-35</u>	LOCATION <u>GARDEN CITY 10-1/2 W</u>			COUNTY <u>FINNEY</u>	STATE <u>KS</u>	

OLD OR NEW (Circle one)

CONTRACTOR <u>CHEYENNE DRILL RIG # 11</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>PRODUCTION STAFF</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>2640'</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>2644</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>63 BBL.</u>	

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>	HELPER <u>FUZZY</u>
BULK TRUCK # <u>399</u>	DRIVER <u>ALAN</u>	
BULK TRUCK # <u>377</u>	DRIVER <u>LONNIE</u>	

REMARKS:

MIX 425 SKS LETZ 1/4" FLO-SEAL
125 SKS CLASS "C". WASH TRUCK
& LINES. DISPLACE WITH 63 BBL
WATER. FINAL TEST PRESSURE
1200 PSI.
PLUG LANDED AT 1700 PSI.
CEMENT DID CIRC
LATCH DOWN HELD.

THANK YOU

CHARGE TO: HIGH PLAINS PRODUCTION

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT			
AMOUNT ORDERED	<u>125 SKS CLASS "C"</u>		
	<u>425 SKS LETZ 1/4" FLO-SEAL</u>		
<u>CLASS "C"</u>	<u>125 SKS @ 13.25</u>	<u>1656.25</u>	
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>LETZ</u>	<u>425 SKS @ 8.40</u>	<u>3570.00</u>	
<u>FLO-SEAL</u>	<u>160 @ 1.80</u>	<u>288.00</u>	
HANDLING	<u>550 SKS @ 1.70</u>	<u>935.00</u>	
MILEAGE	<u>70 PER SK / MILE</u>	<u>2897.50</u>	
TOTAL		<u>9336.75</u>	

SERVICE

DEPTH OF JOB	<u>2644</u>		
PUMP TRUCK CHARGE			<u>735.00</u>
EXTRA FOOTAGE	<u>100 @ 1.60</u>	<u>60.00</u>	
MILEAGE	<u>75 ME @ 5.00</u>	<u>375.00</u>	
MANIFOLD	@		
	@		
	@		
TOTAL			<u>1170.00</u>

5 1/2" PLUG & FLOAT EQUIPMENT

<u>1-GUIDE SHOE</u>		<u>150.00</u>
<u>FLEX 1-LATCH DOWN PLUG ASSY</u>		<u>350.00</u>
<u>5-CENTRALIZERS</u>	@ <u>50.00</u>	<u>250.00</u>
	@	
	@	
	@	
TOTAL		<u>750.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 14 2008

TAX
CONSERVATION DIVISION
WICHITA, KS

TOTAL CHARGE _____ DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

[Signature]

PRINTED NAME

INVESTMENT

PRINTED NAME

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-225-8888
Fax: 620-225-8885
<http://kcc.ks.gov/>

Shari Feist Albrecht, Chair
Jay Scott Emler, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

April 28, 2015

Josh McWherter
High Plains Production, LLC
PO BOX 1548
MURRAY, KY 42071

Re: Temporary Abandonment
API 15-055-21913-00-00
SCHWEER 1-35
NE/4 Sec.35-23S-33W
Finney County, Kansas

Dear Josh McWherter:

Your application for Temporary Abandonment (TA) of the above-listed well is denied for the following reasons(s):

Lack of Lease

In accordance with K.A.R. 82-3-111, this well must be plugged or returned to service by May 28, 2015.

Sincerely,

Michael Maier