

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Plugging Completed:____

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

60 days from plugging date.	WELL PLUGGING RECORD K.A.R. 82-3-117	Form must be Signed All blanks must be Filled
OPERATOR: License #:	API No. 15	
Name:	Spot Description: _	
Address 1:		Sec Twp S. R East West
Address 2:		Feet from North / South Line of Section
City: State: _	Zip: +	_ Feet from _ East / _ West Line of Section
Contact Person:	Footages Calculate	ed from Nearest Outside Section Corner:
Phone: ()	NE	NW SE SW
Type of Well: (Check one) Oil Well Gas Well	OG D&A Cathodic County:	
Water Supply Well Other:	SWD Permit #	Well #:
ENHR Permit #: Gas	Storage Permit #	ed:
Is ACO-1 filed? Yes No If not, is		osal was approved on: (Date)
Producing Formation(s): List All (If needed attach and	other sheet) by:	(KCC District Agent's Name)
Depth to Top: B	ottom: T.D	ced:
Depth to Top: B		

Show depth and thickness of all water, oil and gas formations.

the same are true and correct, so help me God.

_ Depth to Top: _____

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)				
Content	Casing	Size	Setting Depth	Pulled Out		

Bottom: ______T.D. ____

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:		\$	State:		_ Zip:	+
Phone: ()						
Name of Party Responsible for Plugging Fees	S:					
State of	County,		, ss.			
				Employee of Operator or	Operator on above	e-described well,

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

ALLIED OIL & GAS SERVICES, LLC 064702

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:			
DATE 4-15-15 SEC. 7 TWP3 8 RANGE 3 7				
Blakaly				
LEASE TRUST WELL# LOCATION HE	star, E, 5 to ROB Steven STATES			
OLD OR NEW (Circle one) 3/915 -	diento			
	o Ceryo			
CONTRACTOR Exact Well Sorvice	OWNER 50000			
TYPE OF JOB PTA				
HOLE SIZE T.D.	CEMENT			
CASING SIZE YYZ DEPTH 19601	AMOUNT ORDERED 125 5/5 60/40 48/50.			
TUBING SIZE DEPTH	150 4 Cottonseal Halls			
DRILL PIPE DEPTH				
TOOL DEPTH				
PRES. MAX MINIMUM	COMMON@			
MEAS. LINE SHOE JOINT	POZMIX @			
CEMENT LEFT IN CSG.	GEL @			
PERFS.	CHLORIDE @			
DISPLACEMENT 220 661	100			
	60/40/4 135 5/2 @ 18-92 74/6,50			
EQUIPMENT				
	·			
PUMPTRUCK CEMENTER La Love E-colout	Cottons-ad theto 150# 99 148.50			
# 422 HELPER Wayer McGhah				
BULK TRUCK	Moderico Totalo @ 2505.0			
#8/8/287 DRIVER Damen Kacatte	- (100 diag 110 diag			
BULK TRUCK	(1026.00/403)@			
# DRIVER	@			
	HANDLING 188 843 @ 248 466.29			
	MILEAGE 7.9/60 X 50 X 275 1086.25			
REMARKS:	TOTAL			
MIX 505/3 at 17601				
Mix 50 5 at 6001	CEDATOR			
Mir 25 19 at: 601 to fill	SERVICE			
3 3 3 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	promisor in the lai			
	DEPTH OF JOB 17601			
	PUMPTRUCK CHARGE 1250.00			
	EXTRA FOOTAGE@			
	MILEAGE/UF/FU 50 @ 7.70 385.00			
- 7/cont 909	MANIFOLD @			
1 2	MEV 50 @4.80 NC			
0				
CHARGETO: Benexico				
	(1274.99 40%) TOTAL 3,187.49			
STREET	101111			
CITYSTATEZIP	,			
OTT DIALE	PLUG & FLOAT EQUIPMENT			
	@			
To: Allied Oil & Gas Services, LLC.	<u> </u>			
You are hereby requested to rent cementing equipment				
and furnish cementer and helper(s) to assist owner or				
contractor to do work as is listed. The above work was				
done to satisfaction and supervision of owner agent or	TOTAL			
contractor. I have read and understand the "GENERAL				
	SALES TAX (If Any)			
TERMS AND CONDITIONS" listed on the reverse side.				
	TOTAL CHARGES 5,750.49			
PRINTED NAME.	DISCOUNT 2300.99 (403) IF PAID IN 30 DAYS			
A PART LA MANUE A TE ARTEMAN				
SIGNATURE Office on Mrs.	3,451.49 Net.			
SECTIVALITIES _ LUMB 1: WITT				



MILER PRINTERS INC - Great Bood, KS

CEMENTING LOG

STAGE NO.

Rig State Mnt. Sks Yield 112/sk Density PPG Lease B Ca To Tour Well No. County State Stat		5/5 Diamin	<i>.</i>		akat Na G.F.	202	EMENT DATA:		
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