Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

1251209

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)							
Formation	Content	Casing	Size	Setting Depth	Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:	Name:								
Address 1:		Address 2:									
City:		State:	Zip: +								
Phone: ()											
Name of Party Responsible for Plugging	g Fees:										
State of	County,	, SS.									
	(Print Name)		or or Operator on above-described well								
haing first duly sugar an asthe says. The	at I have knowledge of the factor	totomonto, and mottors harain contained, and the la	a of the choice described well is so filed on								

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

/									
Ĩ					A			M	SM
				D	A			L	
	- Final South States and States a		E	NE	RGY	SEF	٧	ICES	
	States and the second second	r.	PRE	SSUR	E PUM	PING &	W	RELINE	

FIELD SERVICE TICKET 1718 12302 A

PRESS	ure pump	ING & WIRELINE		DATE TICKET NO									
DATE OF S/17/	/s D	ISTRICT						DMER R NO.:					
	$\overline{\mathcal{D}}$	cilling, Inc		LEASE R	gier		WE						
ADDRESS		0.				Reno		les	-				
CITY		STATE			SERVICE CREW Scott, Shawn, Aaron JOB TYPE: Plug, to Abandon CIVU								
	D I	Davi's			JOB TYPE:	Plug	to Abandon	- L(CIVU				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED	DATE /	AM TIME				
27463	15						ARRIVED AT JOB 3/1	2/15	M 3:00				
19918	125						START OPERATION		\$3.'50				
······································							FINISH OPERATION		5:45				
						_	RELEASED 5/1		\$6:30				
		······					MILES FROM STATION TO						

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

le SIGNED:X (WELL OWNER, OPERATOR CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICE	S USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUN	T
C.P.103	60/40 POZ		SK	125		1500	66
CC 700	Cement Gel		16	2.16		54	00
E 100	Unit Mileage Charge F	ich ups	MI	60		270	00
FINI	Heavy Equinent Milcune		MI	120		900	00
E113		urdes	TM	324		810	Ø
CEZOI	Denth Charge Soltano'	7 -	4hrs	1		1200	00
CEZYD	Blending + mixing Service	Charge	5K	125		175	60
	Pereo di la construcción de la c	0					
5003	Service Supervisor, first 8.	has On Loc	Ea	1		175	00
		······································					
······································							
СН	EMICAL / ACID DATA:	· · · · · · · · · · · · · · · · · · ·			SUB TOTAL	5084.	00
		SERVICE & EQUIPM	ENT	%TAX	(ON \$	<u> </u>	1
		MATERIALS		%TAX	(ON \$		
					TOTAL	77011	60
	/				VC	3,304	1
					1 0/ 1/		
SERVICE REPRESENTATI	THE ABOVE N ORDERED BY	MATERIAL AND SERVI CUSTOMER AND RE	CE CEIVED	BY:M	& Licky		

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, Th

ORDERED BY CUSTOMER AND RECEIVED BY: WILL OWNER OPERATOR CONTRACTOR OR AGENT)



TREATMENT REPORT

Customer	וויה ד	1.1.0.1			L	ease No.					Date						
Lease Regins						Vell# /-			3/12/15								
Field Order#	Statio	$^{n}\mathcal{P}_{n}$	att	ks		Casing D.A Depth 725						County Reno State K					ie ks
Type Job			ndov		Q	MIIA	/	·,	Formation			<i>f_</i> >	Legal	l Desci	ription		
	E DATA	' I			TING	DATA		FLUID	USED			TRE	ATMEN	IT RE	SUME		in an
Casing Size	Tubing Si	ze	Shots/F	t			Acid				RA	TE PR	ESS	15	SIP		
<u>9777), r</u> Depth 775	Depth		From		То		Pre	Pad		Max			<u> </u>	5	Min.		
Volume G. G	Volume		From		То		Pad			Min				1	0 Min.		
Max Press	Max Pres	s	From		To		Frac			Avg				1	5 Min.		
Vell Connectio	Annulus \	Vol.	From		То				dennes	HHP Us	ed			A	nnulus I	Pressu	ire
lug Depth	Packer D	epth	From		То		Flus			Gas Vol	ume			T	otal Loa	d	
Customer Rep	presentative					Station	Mana	iger Ka	in Gr	rdle	<i>,</i>	Treater	of	G	nav	25	
Service Units	38970	274	163	1991 1941													
Driver Names	Scort	Sh	awn	1	<u>San</u>												
Time	Casing Pressure	Tu	bing ssure		s. Pum	ped	F	Rate		·····		Ser	vice Log				
3:00									Dala	catio	'n	Saf	dy j	M	die	1 <u>6</u>	Rigup
									157	Plug		775	1'		0		
3:50									Load	ho	le_	<u> 4/1</u>	4h_	mi	d		
3:52	Ø							/	Pump	D M	20	_54	act	1			
3:54	50				5		4	·/	Mis	35.5/	ts	60	/40	P	<u>bz</u>	14	. <u>8 ppg</u>
<u>.3:57</u>	50	ļ			7, 4/	8		/	Pump	1-1-2	2	500	111				<i>U</i>
3.'58	50				/		/	/	Start	Dig	0 la						Nod_
4:00	Ø				8				1)-5010	uen	Cri	1 6	emp	0/2+	17 3	h	<u>ut cliva</u>
										Plu	<u>6</u>	520					
<u>4:20</u>	Ø	 					4		OT +	imt	H	12 :	Spai	er.	<u>`</u>		
4:22	100_				3			5	Mix	<u> </u>	sk	5 60	140	Ŀ	02		4. 8 pp
4:24	50				. 48		4.	5	1 Jispl	ace	_U	<u>u4h</u>	m	111	<i>·</i>		
4:25	Ø_				2.5				Displ	<u>uce n</u>	20	nt	<u>Cor</u>	np	1/17	-5	<u>e</u>
									319	Plug			+0	<u>, 5</u>	art	<u>al 1</u>	<u>e</u>
5:50	\mathcal{Q}_{\sim}						5	.5	11/1	25	5/c	<u>s</u> /	<u>;0/</u>	40	10	12	<u> 4.8 pp</u>
5:35	Ø				5.34	1		~	Shut	Doa	<u>n</u>	1 1 -	·	<u> </u>		ر _{سر ا}	111. Dai -
5:40					1 -			5	Plug	Kat	ŀ	<u>~//</u>	_32	JSK	56	0/	<u>40 POZ</u>
5:45	Ø				.5				phut T L	do	w	n olali-		<u></u>	<u> </u>		
					<u>a</u>				Job	loi	nβ	11CHC					
												L inner i					
10244	UNE Him	EN G		() E	lox	8613	Pra	tt. KS	67124-86 ⁻	13 • (62	20)	672-12	01 • E	ax (620) (672-	5383

Taylor Printing, Inc. 620-672-3656