



Confidentiality Requested:

Yes  No

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_-  
 Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*  
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*  
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: \_\_\_\_\_ Set At: \_\_\_\_\_ Packer At: \_\_\_\_\_ Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
---	--	--



**Black Tea Oil, LLC**

Lease: DFK- 2

Sec.2 Twp. 15S Rng. 32W

County: Logan

KB- 12'

T.D.- 4356'

Port collar-2078' sks- 440

5 1/2- sks- 176

Perfs: \_morrow- 4272-98', johnson- 4252-60', 4221-28', 4 SPF 39 gram

Tubing:

Pump:

Rods:

10/1/14

MIRU K&M Rig 3 and RIH with shifting tool and located port collar at 2078'

MIRU Quality oilwell cementing and cemented port collar with 440 sks and cemented rat hole, washed clean, pulled tubing and Ru casing swab and swabbed well dry shut down.

10/2/14

MIRU K&L Tank Service and dropped 40 bbl sw to perforate in, MIRU Pioneer wireline and perforated the morrow- 4272-98', johnson- 4252-60', 4221-28', 4 SPF 39 gram, MIRU Dans Packer and Rlh with PPI tool to wash perfs MIRU Kansas Acid and washed the morrow and johnson perfs with 1/2 bbl of 15% INS per foot, 41' of perfs,- pulled tool above perfs at 4183 and fished dart valves out, treated with 700 gal 15% INS at 4.5 to 5 bbl min at 1300#, ISIP- 1000#, 10 min down to 500#, Total load 48 bbl, flowed back 19 bbl, swab down 32 bbl with a show of oil, pulled 50' on last pull off SN, did a 15 min test and recovered 200' with a 5% oil cut, SD.

10/3/14

Checked overnight fill, FL- 2400' from surface with 50' of oil, swab down- 10 bbl, tested for 3 hours recovering .5 bbl with 20% oil cut, released packer and swabbed backside down and MIRU kansas acid and spotted 1500 gal diesel and pulled tubing, RDMO.

# ALLIED OIL & GAS SERVICES, LLC

1780  
540  
063752

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

Dobly, TX

DATE <u>9/19/14</u>	SEC. <u>2</u>	TWP. <u>15</u>	RANGE <u>32</u>	CALLED OUT	ON LOCATION	JOB START <u>8:00 AM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>OPK 2</u>	WELL # <u>#1</u>	LOCATION <u>Dobly 2250 1/2 E Finto</u>			COUNTY <u>Logan</u>	STATE <u>TX</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Landmark

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 262

CASING SIZE 8 5/8 DEPTH 262

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15.73

OWNER Same

CEMENT AMOUNT ORDERED 190 Can 30 ACC

270 gal

EQUIPMENT

PUMP TRUCK CEMENTER Alan Ryan

# 423-281 HELPER Kevin Ryan

BULK TRUCK # 891 DRIVER George Girant

BULK TRUCK # DRIVER

COMMON 190 @ 17.90 3401.80

POZMIX @

GEL 357 16 @ .50 178.60

CHLORIDE 536 16 @ 1.10 589.60

ASC @

Material Total @ 4169.20

(625.38 / 15%) @

HANDLING 205.453 CF @ 2.40 509.52

MILEAGE 22 miles @ 9.38 206.36

REMARKS:

Alan Ryan, George Girant, Kevin Ryan

Cement 15' shut in

Cement did circulate

Thank to Alan, Kevin, George

TOTAL

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE 25 @ 7.20 180.00

MANIFOLD 25 @ 4.40 110.00

Citvchick @

(486.60 / 15%) TOTAL 3211.15

CHARGE TO: Black Tea

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert Maldonado

SIGNATURE

SALES TAX (If Any)

TOTAL CHARGES 7,413.35

DISCOUNT 1,126.50 (15%) IF PAID IN 30 DAYS

6351.34 Net



FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY HAYS		STATE Kansas		ZIP CODE 67601			
DATE WORK MO. DAY YEAR BHI REPRESENTATIVE COMPLETED 09 26 2014 Jack A Roberts		WELL API NO: 15109213040000		WELL TYPE: New Well					
DISTRICT PP, PERRYTON		JOB DEPTH(ft) 4,398		WELL CLASS: Oil					
WELL NAME AND NUMBER DFK 1 #1		TD WELL DEPTH(ft) 4,400		GAS USED ON JOB: No Gas					
WELL LOCATION : LEGAL DESCRIPTION 2-15S-32W		COUNTY/PARISH Logan		STATE Kansas		JOB TYPE CODE: Long String			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
100022	Class H Cement	sacks	85	40.100	3,408.50	45%	1,874.68		
100275	Sodium Metasilicate	lbs	75	4.100	307.50	45%	169.13		
100295	Cello Flake	lbs	43	5.100	219.30	45%	120.62		
100404	Sodium Chloride	lbs	257	0.520	133.64	45%	73.50		
488019	FP-6L	gals	12	104.250	1,251.00	45%	688.05		
488073	FL-62	lbs	75	21.550	1,616.25	45%	888.94		
499634	Kol-Seal, 50 lb bag	lbs	680	1.250	850.00	45%	467.50		
499680	Static Free	lbs	1	40.700	40.70	45%	22.39		
L398463-00	SealBond Spacer, w/ 45 lb bag	bbls	20	278.000	5,560.00	45%	3,058.00		
L425411-00	Lafarge Red Rock Poz	sack	85	16.400	1,394.00	45%	766.70		
SUB-TOTAL FOR Product Material					14,780.89	45.00%	8,129.51		
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	210.000	210.00	0%	210.00		
M100	Bulk Materials Blending Charge	cu ft	193	5.450	1,051.85	45%	578.52		
SUB-TOTAL FOR Service Charges					1,261.85	37.51%	788.52		
ARRIVE LOCATION :	MO. DAY YEAR TIME	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
09 25 2014 19:00									
CUSTOMER REP.	Gerald	CUSTOMER AUTHORIZED AGENT							
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT							
		BHI APPROVED <i>Randy Shurt</i>							

SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.

CUSTOMER AUTHORIZED AGENT

BHI APPROVED *Randy Shurt*




FIELD RECEIPT NO. 10011100706

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007		INVOICE NUMBER	
MAIL STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B		CITY HAYS		STATE Kansas		ZIP CODE 67601			
DATE WORK MO. DAY YEAR BHI REPRESENTATIVE COMPLETED 09 26 2014 Jack A Roberts		WELL API NO: 15109213040000		WELL TYPE: New Well					
DISTRICT PP, PERRYTON		JOB DEPTH(ft) 4,398		WELL CLASS: Oil					
WELL NAME AND NUMBER DFK 1 #1		TD WELL DEPTH(ft) 4,400		GAS USED ON JOB: No Gas					
WELL LOCATION : LEGAL DESCRIPTION 2-15S-32W		COUNTY/PARISH Logan		STATE Kansas		JOB TYPE CODE: Long String			
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT		
F061A	Cement Pumping, 4001 - 5000 ft	6hrs	1	6,450.000	6,450.00	45%	3,547.50		
F090	Fuel per pump charge - cement	pump/hr	6	70.250	421.50	0%	421.50		
J050	Cement Head	job	1	830.000	830.00	45%	456.50		
J225	Data Acquisition, Cement, Standard	job	1	2,130.000	2,130.00	45%	1,171.50		
J390	Mileage, Heavy Vehicle	miles	440	11.850	5,214.00	45%	2,867.70		
J391	Mileage, Auto, Pick-Up or Treating Van	miles	440	6.700	2,948.00	45%	1,621.40		
J553	Circulating Equipment	job	1	2,380.000	2,380.00	45%	1,309.00		
SUB-TOTAL FOR Equipment					20,373.50	44.07%	11,395.10		
J401	Bulk Delivery, Dry Products	ton-mi	1694	3.940	6,674.36	45%	3,670.90		
SUB-TOTAL FOR Freight/Delivery Charges					6,674.36	45.00%	3,670.90		
FIELD ESTIMATE					43,090.60	44.34%	23,984.03		
ARRIVE MO. DAY YEAR TIME LOCATION : 09 25 2014 19:00		SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.					
CUSTOMER REP. Gerald		CUSTOMER AUTHORIZED AGENT		CUSTOMER AUTHORIZED AGENT					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS		CUSTOMER AUTHORIZED AGENT		BHI APPROVED <i>Handy Shute</i>					





FIELD RECEIPT NO. 10011100706

CUSTOMER		PURCHASE ORDER NO.		INVOICE NUMBER			
BLACK TEA OIL LLC		0040140007 - 0040140007		0040140007 - 0040140007			
STREET OR BOX NUMBER		CITY		STATE			
1011 CENTENNIAL BOULEVARD, SUITE B		HAYS		Kansas			
BHI REPRESENTATIVE		WELL API NO:		WELL TYPE:			
Jack A Roberts		15109213040000		New Well			
DATE WORK MO. DAY YEAR		JOB DEPTH(ft)		WELL CLASS:			
COMPLETED 09 25 2014		4,398		Oil			
DISTRICT		TD WELL DEPTH(ft)		GAS USED ON JOB:			
PP, PERRYTON		4,400		No Gas			
WELL NAME AND NUMBER		COUNTY/PARISH		JOB TYPE CODE:			
DFK 1 #1		Logan		Long String			
WELL LOCATION:		LEGAL DESCRIPTION					
		2-15S-32W					
PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement	sacks	85				1,874.68
100275	Sodium Metasilicate	lbs	75				169.13
100295	Cello Flake	lbs	43				120.62
100404	Sodium Chloride	lbs	257				73.50
488019	FP-6L	gals	12				688.05
488073	FL-62	lbs	75				888.94
499634	Kol-Seal, 50 lb bag	lbs	680				467.50
499680	Static Free	lbs	1				22.39
L398463-00	SealBond Spacer, w/ 45 lb bag	bbls	20				3,058.00
L425411-00	Lafarge Red Rock Poz	sack	85				766.70
SUB-TOTAL FOR Product Material							8,129.51
A152	Personnel Per Diem Chrg - Cement Svc	ea	1				210.00
M100	Bulk Materials Blending Charge	cu ft	193				578.52
SUB-TOTAL FOR Service Charges							788.52
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.							
ARRIVE LOCATION:		MO. DAY YEAR	TIME				
		09 25 2014	19:00				
CUSTOMER REP.		Jerold		CUSTOMER AUTHORIZED AGENT			
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT			
				BHI APPROVED			
				 CUSTOMER AUTHORIZED AGENT			



FIELD RECEIPT NO. 10011100706

<b>CUSTOMER</b> BLACK TEA OIL LLC STREET OR BOX NUMBER 1011 CENTENNIAL BOULEVARD, SUITE B CITY HAYS STATE Kansas ZIP CODE 67601 INVOICE TO		<b>PURCHASE ORDER NO.</b> 0040140007 - 0040140007 <b>CUSTOMER NUMBER</b> 0040140007 - 0040140007 <b>INVOICE NUMBER</b>
<b>DATE WORK COMPLETED</b> MO. 09 DAY 25 YEAR 2014 BHI REPRESENTATIVE Jack A Roberts	<b>WELL APINO:</b> 15109213040000 <b>WELL TYPE:</b> New Well <b>WELL CLASS:</b> Oil	<b>WELL DEPTH (ft)</b> 4,398 <b>GAS USED ON JOB:</b> No Gas <b>JOB TYPE CODE:</b> Long String
<b>DISTRICT</b> PP, PERRYTON <b>WELL NAME AND NUMBER</b> DFK 1 #1 <b>LEGAL DESCRIPTION</b> 2-15S-32W <b>COUNTY/PARISH</b> Logan	<b>TD WELL DEPTH (ft)</b> 4,400 <b>STATE</b> Kansas	<b>UNIT OF MEASURE</b> 6hrs hrs pump/hr job job miles miles job ton-mi hrs FIELD ESTIMATE
<b>PRODUCT CODE</b> F061A F088 F090 J050 J225 J390 J391 J553 J401 J402	<b>DESCRIPTION</b> Cement Pumping, 4001 - 5000 ft Cement Pumping, Additional hrs Fuel per pump charge - cement Cement Head Data Acquisition, Cement, Standard Mileage, Heavy Vehicle Mileage, Auto, Pick-Up or Treating Van Circulating Equipment SUB-TOTAL FOR Equipment Bulk Delivery, Dry Products Bulk Delivery, Standby Charge SUB-TOTAL FOR Freight/Delivery Charges FIELD ESTIMATE	<b>QUANTITY</b> 1 2 8 1 1 440 440 1 1694 2
		<b>LIST PRICE UNIT</b> 3,547.50 990.00 562.00 456.50 1,171.50 2,867.70 1,621.40 1,309.00 12,525.60 3,670.90 249.15 3,920.05 25,363.68
<b>ARRIVE LOCATION:</b> MO. 09 DAY 25 YEAR 2014 TIME 19:00 <b>CUSTOMER REP.</b> Jerald	<b>SERVICE ORDER:</b> I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.	
<b>SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS</b>	<b>CUSTOMER AUTHORIZED AGENT</b> X <i>[Signature]</i> BHI APPROVED CUSTOMER AUTHORIZED AGENT	

Operator Name: BLACK TEA OIL LLC  
 Well Name: PAHLS C #1  
 Job Description: 5-1/2" x 7-7/8 OH - 4600' MD  
 Date: September 18, 2014



Job ID: 10011100706 Estimate No: 10011100521

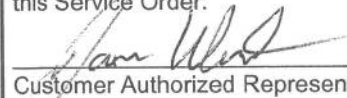
**JOB SUMMARY/SERVICE ORDER**

Depth (TVD)		4,600 ft
Depth (MD)		4,600 ft
Hole Size		7.875 in
Casing Size	5 1/2 in, 15.5 lbs/ft	
Pump Via	5 1/2" O.D. (4.950" I.D) 15.5 #	
Total Mix Water		248 gals
Spacer		
Sealbond		20 bbls
Density		8.4 ppg
Cement Slurry		
Arkoma Lite w/ Adds		41 bbls
Density		14.3 ppg
Yield		1.36 cf/sack
Displacement		
Displacement Fluid		109 bbls
Density		9.0 ppg
Estimated Price		\$25,483.10

Summary of Changes Agreed to on Location (to be initialed by Customer):

**TERMS:** IN THE ABSENCE OF A MASTER SERVICE AGREEMENT BETWEEN BAKER HUGHES AND CUSTOMER, THE BAKER HUGHES WORLDWIDE TERMS AND CONDITIONS ATTACHED HERETO SHALL GOVERN THE PRODUCTS AND SERVICES PROVIDED HEREUNDER. THE TERMS AND CONDITIONS CONTAIN INDEMNITIES, WAIVERS OF WARRANTIES AND LIMITATIONS ON REMEDIES AND SHOULD BE CAREFULLY REVIEWED BY CUSTOMER.

**SERVICE ORDER:** I authorize work to begin as described above and in accordance with the attached Baker Hughes Worldwide Terms and Conditions. I represent that I have authority to accept and sign this Service Order:

  
 Customer Authorized Representative

Date: 9/26/14

## Summary of Changes

Lease Name and Number: DFK 2 1

API/Permit #: 15-109-21334-00-00

Doc ID: 1248469

Correction Number: 1

Approved By: NAOMI JAMES

Field Name	Previous Value	New Value
Amount of Surface Pipe Set and Cemented at	250	262
Approved Date	10/22/2014	04/27/2015
CasingNumbSacksUse dPDF_1	180	190
CasingNumbSacksUse dPDF_2	230	176
CasingSettingDepthPD F_1	250	262
CasingSettingDepthPD F_2	4500	4398
CasingWeightPDF_1	16	23
CasingWeightPDF_2	20	15.5
If Alternate II Completion - Cement Circulated From If Alternate II Completion - Sacks of Cement	450	2078    440

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Method Of Completion - Commingled	No	Yes
Multiple Stage Cementing Collar Depth	2100	2078
Perf_Record_1		see attached report
Plug Back Total Depth	4500	
Producing Formation	Kansas City/Johnson	see attached report
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1228768	../../../../kcc/detail/operatorEditDetail.cfm?docID=1248469
TopsDatum1	-1307	-1642
TopsDatum2		-1591
TopsDepth1	3928	4272
TopsDepth2		4221
TopsName1	Kansas City	morrow
TopsName2		johnson
Total Depth	4500	4400

## Summary of Attachments

Lease Name and Number: DFK 2 1

API: 15-109-21334-00-00

Doc ID: 1248469

Correction Number: 1

Attachment Name



Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1228768  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**CONFIDENTIAL** WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Plug Back       Conv. to GSW     Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD                  Permit #: \_\_\_\_\_
- ENHR                Permit #: \_\_\_\_\_
- GSW                  Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
-----------------------------------	-----------------	---

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27     NAD83     WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**

*(Data must be collected from the Reserve Pit)*

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_