

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1248606
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1248606

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Lebsack Oil Production Inc.
Well Name	Garden City 1-13
Doc ID	1248606

Tops

Name	Top	Datum
Anhydrite	2020	+903
Heebner	3796	-873
Lansing	3893	-970
Base Lansing	4318	-1395
Marmaton	4341	-1418
Pawnee	4422	-1499
Ft. Scott	4450	-1527
Morrow Shale	4642	-1719
Miss. St. Gen	4708	-1785
St. Louis C	4768	-1845
RTD	4858	-1935



Joshua R. Austin

Petroleum Geologist

report for

Lebsack Oil Production, Inc.



COMPANY: Lebsack Oil Production, Inc.

LEASE: Garden City #1-13

FIELD: West Ext. Dame

LOCATION: 400'FNL & 2200' FEL (SE-NW-NW-NE)

SEC: 13 TWSP: 22s RGE: 34w

COUNTY: Finney STATE: Kansas

KB: 2923' GL: 2912'

API # 15-055-22400-00-00

CONTRACTOR: H2 Drilling LLC (rig #1)

Spud: 03/27/2015 Comp: 04/04/2015

RTD: 4860' LTD: 4858'

Mud Up: 3400' Type Mud: Chemical was displaced

Samples Saved From: 3600' to RTD.

Drilling Time Kept From: 3600' to RTD.

Samples Examined From: 3600' to RTD.

Geological Supervision From: 3850' to RTD.

Geologist on Well: Josh Austin

Surface Casing: 8 5/8" @434'

Production Casing: 5 1/2" @ 4857'

Electronic Surveys: By Pioneer Energy Services

NOTES

On the basis of the positive structural position, shows in the samples and after reviewing the electric logs, it was recommended by all parties involved in the Garden City 1-13 to run 5 1/2" production casing to further test the Mississippi and Pawnee.
No drill stem test were run.







Lebsack Oil Production, Inc.

well comparison sheet

Well Comparison Sheet





DRILLING WELL					COMPARISON WELL			
Garden City 1-13					Garden City 1-12			
							Structural Relationship	
2923 KB					2920 KB			
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log
Anhydrite	2028	895	2020	903	2024	896	-1	7
Heebner	3800	-877	3796	-873	3790	-870	-7	-3
Toronto	3819	-896	3816	-893	3814	-894	-2	1
Lansing	3894	-971	3893	-970	3890	-970	-1	0
Base KC	4320	-1397	4318	-1395	4314	-1394	-3	-1
Marmaton	4338	-1415	4341	-1418	4334	-1414	-1	-4
Pawnee	4418	-1495	4422	-1499	4413	-1493	-2	-6
Ft. Scott	4452	-1529	4450	-1527	4447	-1527	-2	0
Cherokee Sh.	4462	-1539	4459	-1536	4456	-1536	-3	0
Morrow Shale	4643	-1720	4642	-1719	4636	-1716	-4	-3
Miss. St. Gen.	4705	-1782	4708	-1785	4698	-1778	-4	-7
St. louis C	4776	-1853	4768	-1845	4778	-1858	5	13
RTD	4860	-1937			4850	-1930		
LTD			4858	-1935	4850	-1930		

ROCK TYPES

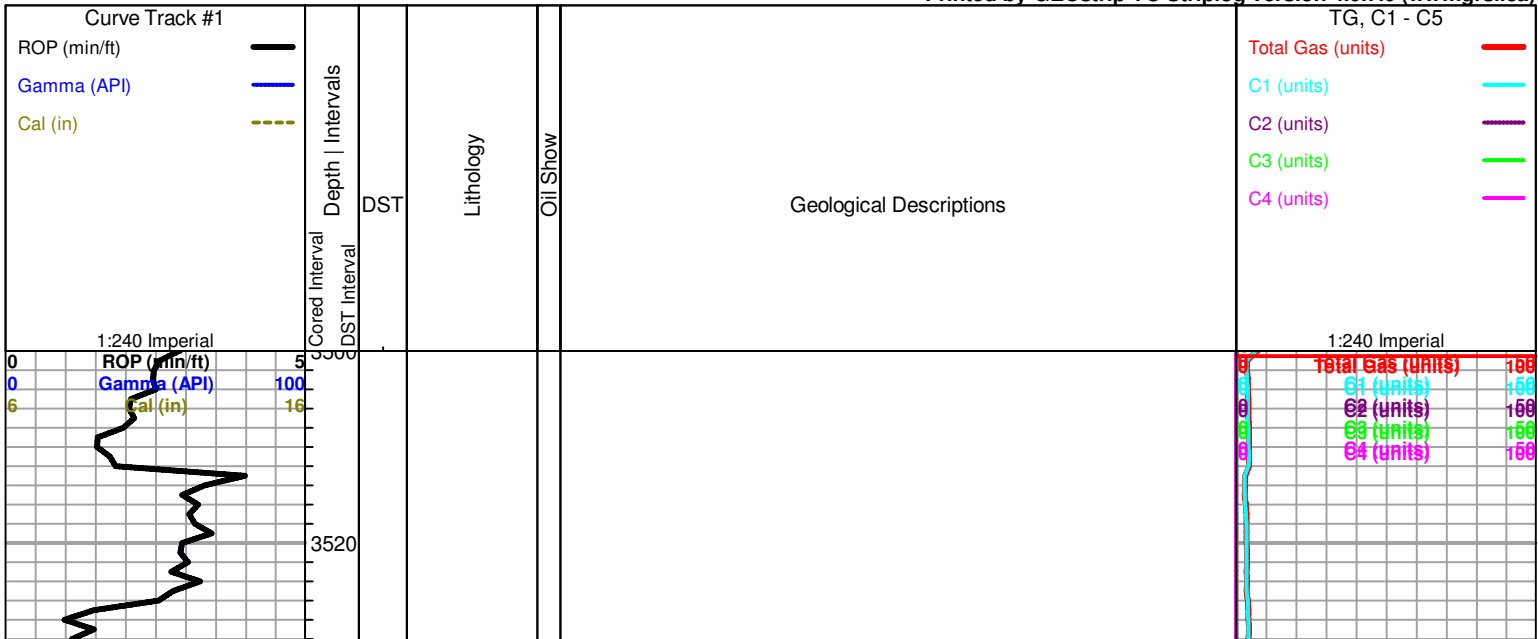
 sdymst	 shale, grn	 Carbon Sh
 Lmst fw7>	 shale, gry	 Ss

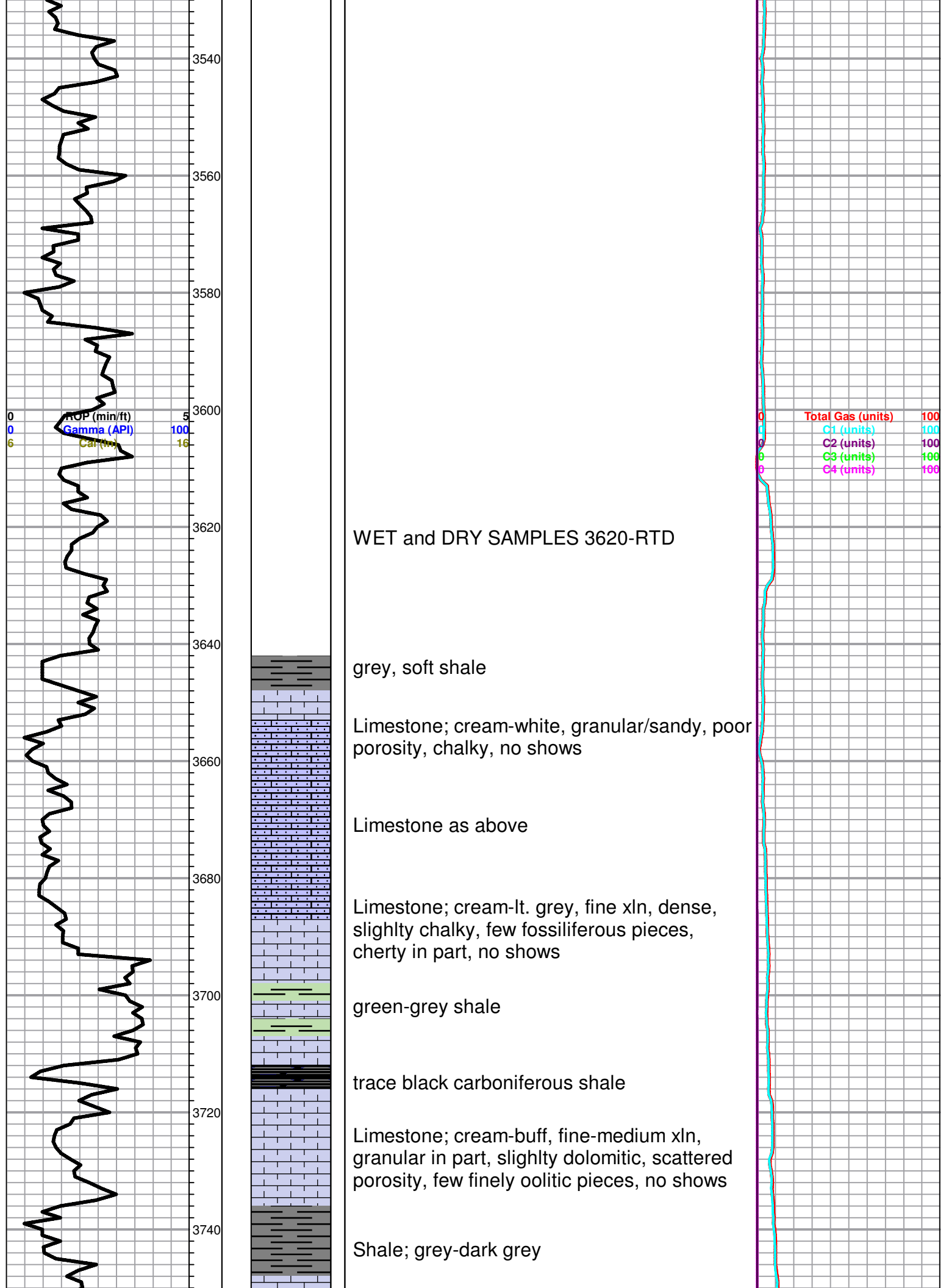
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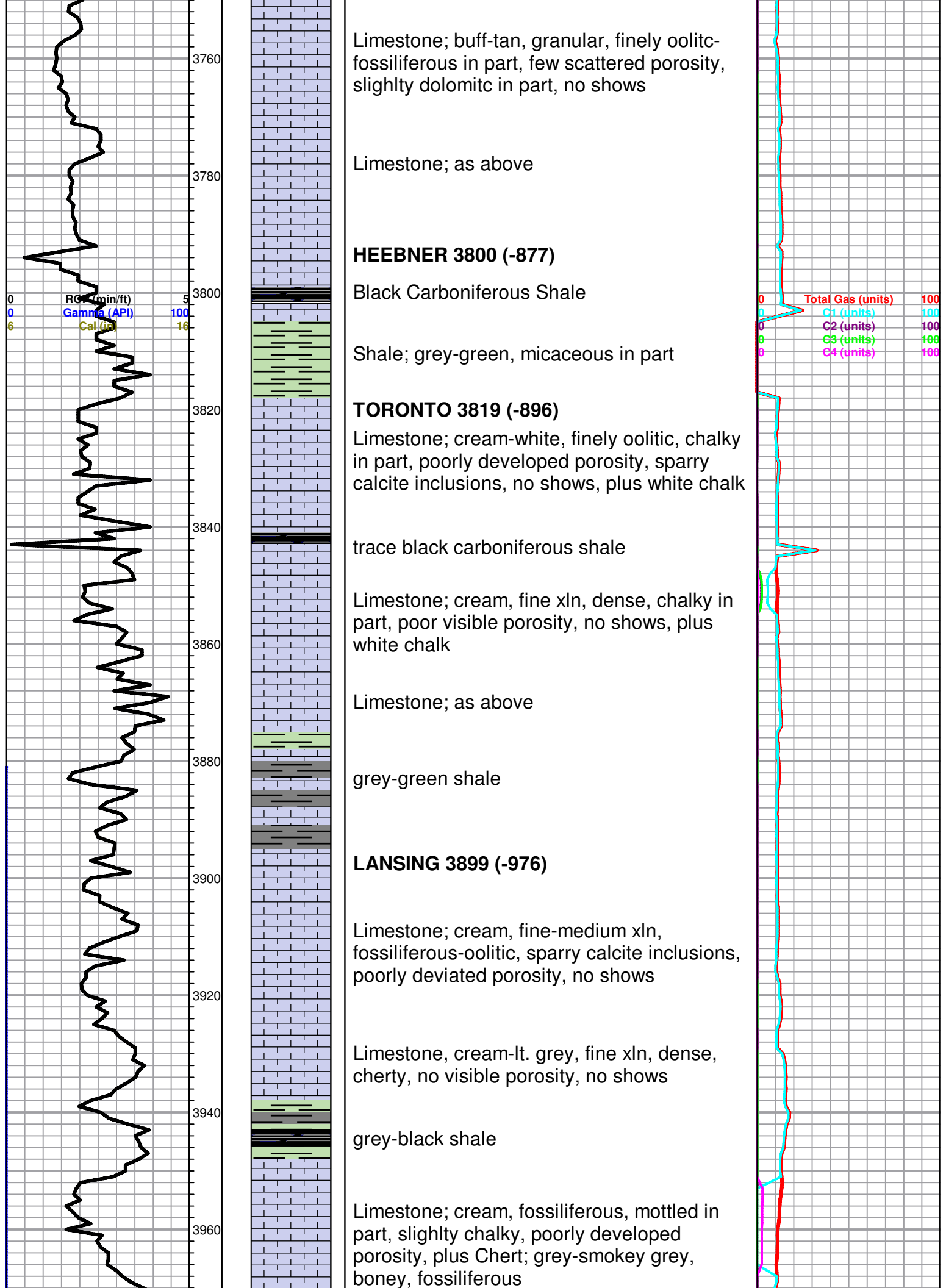
DST

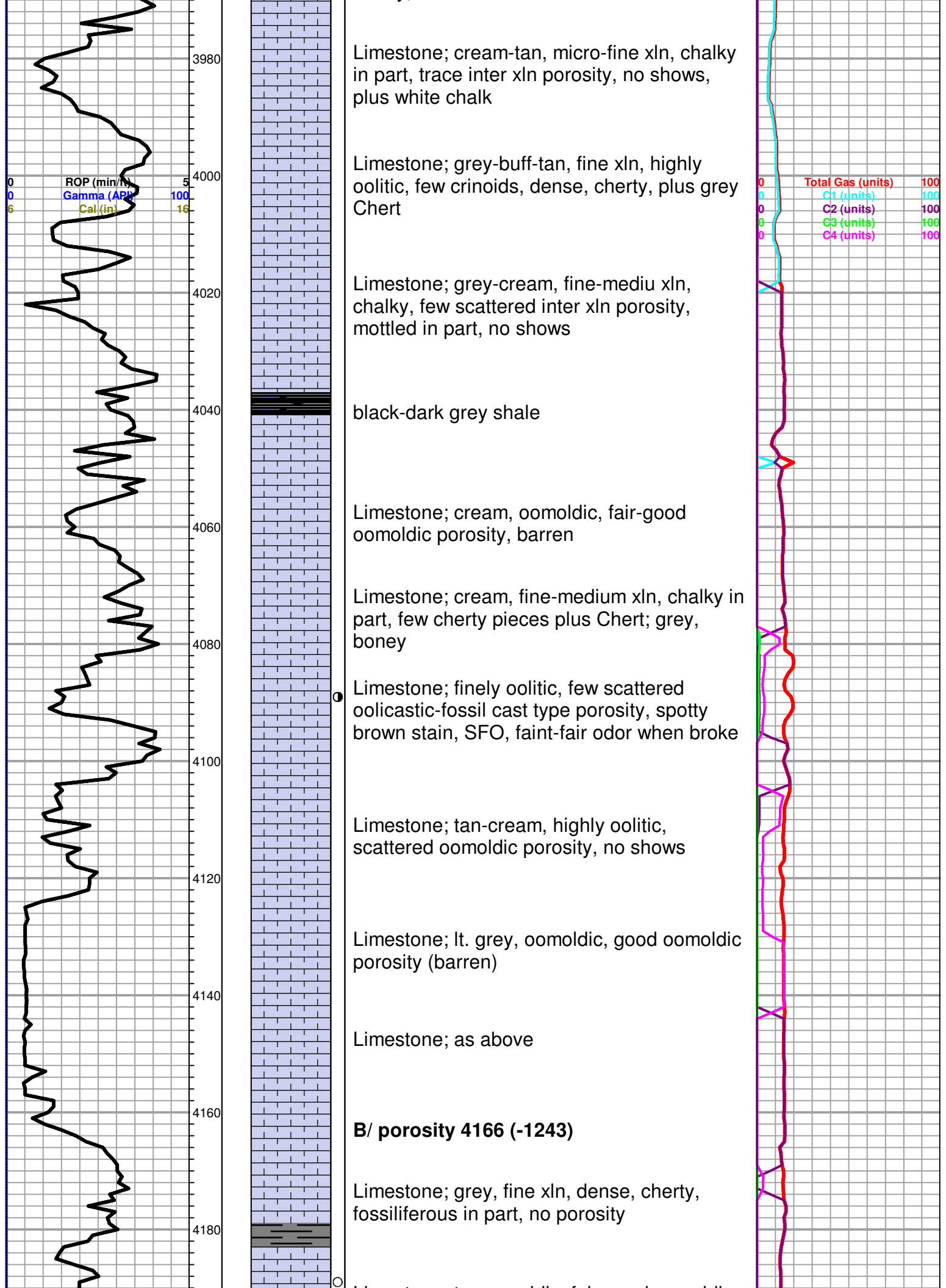
-  DST Int
-  DST alt
-  Core
-  tail pipe

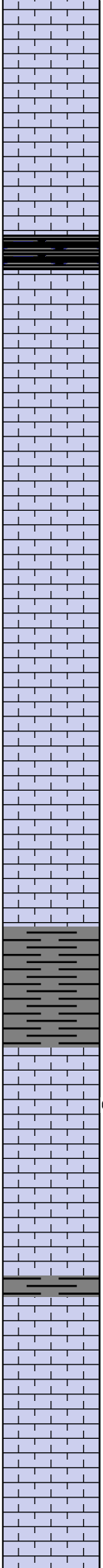
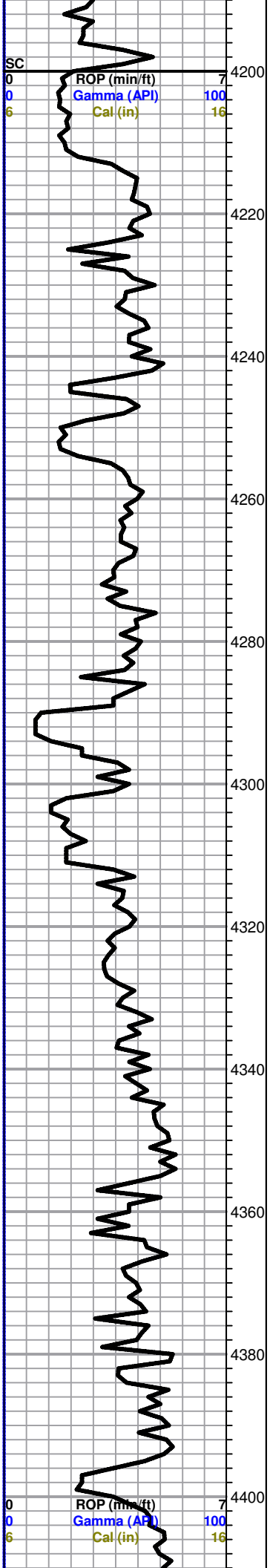
Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)











Limestone; tan, oomoldic, fair-good oomoldic porosity, questionable brown stain, NSFO, no odor

Limestone; grey-tan, fossiliferous-oolitic, dense, cherty, no porosity, no shows

black carboniferous shale

Limestone; cream, fine xln, chalky, trace inter xln porosity, no shows

Limestone; cream-grey, fine xln, dense, cherty

Limestone; cream-buff-tan, fine xln, dense, cherty, fossiliferous-oolitic, poor porosity, no shows, Chert; grey-opaque, boney, fossiliferous in part

trace Limestone; cream, oomoldic, chalky, good oomoldic porosity, barren

Limestone; tan, fine xln, dense, cherty, poor porosity, no shows

BASE KANSAS CITY 4320 (-1397)
grey-green, shale

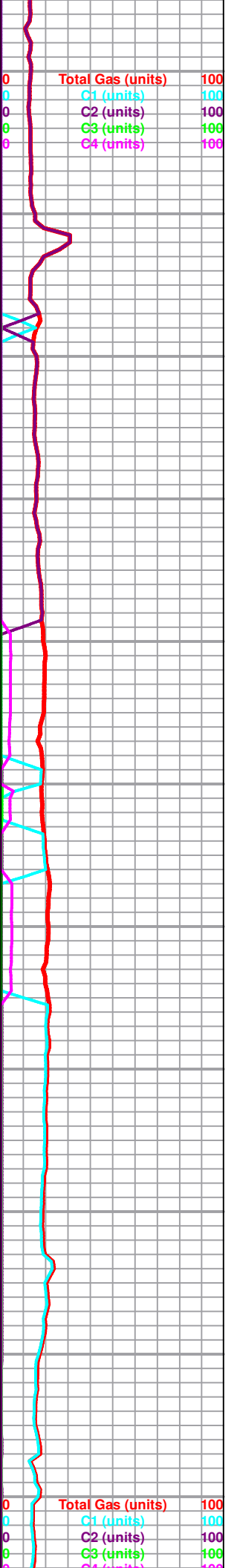
MARMATON 4338 (-1415)
Limestone; tan-cream, highly oolitic, fair-good porosity, questionable brown stain, NSFO, no odor

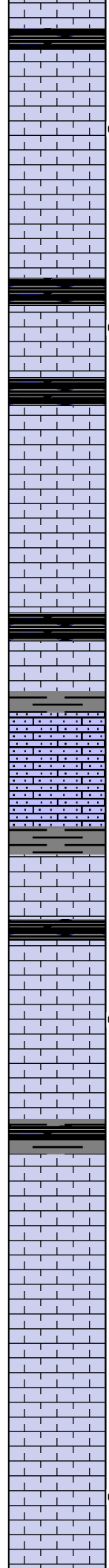
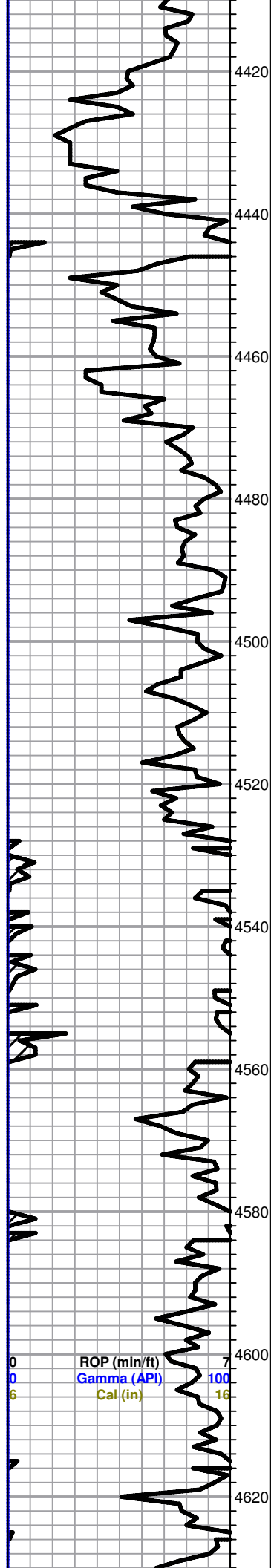
Limestone; cream, highly oolitic, chalky in part, dense, poorly developed porosity, no shows

grey-dark grey shale

Limestone; cream, oolitic, chalky in part, dense, plus grey dense, cherty Limestone

Limestone; as above, few pieces fair porosity, no shows





black carboniferous shale

PAWNEE 4418 (-1495)
Limestone; cream, fine-medium xln, slightly fossiliferous, chalky, fair inter xln porosity, golden brown stain, SFO, faint-fair odor 50 unit gas kick

FT. SCOTT 4452 (-1529)
Limestone; tan-cream, fossiliferous, trace spotty SFO, faint-fair odor, plus grey boney Chert

CHEROKEE SHALE 4462 (-1539)
black carboniferous shale

Limestone; cream-buff, fine xln, dense, cherty, fossiliferous, poor visible porosity, no shows

black carboniferous shale

Limestone; cream-tan, oolitic, dense, cherty

grey-black shale

Limestone; grey-cream, fine-medium xln, slightly granular, oolitic, no shows

Limestone; grey-buff, fine xln, fossiliferous/oolitic, dense, cherty in part, no shows

black carboniferous shale

Limestone; cream-tan, fine xln, dense, fossiliferous-oolitic, trace good ooliticastic porosity, brown stain, SFO, fair odor

plus grey-translucent Chert

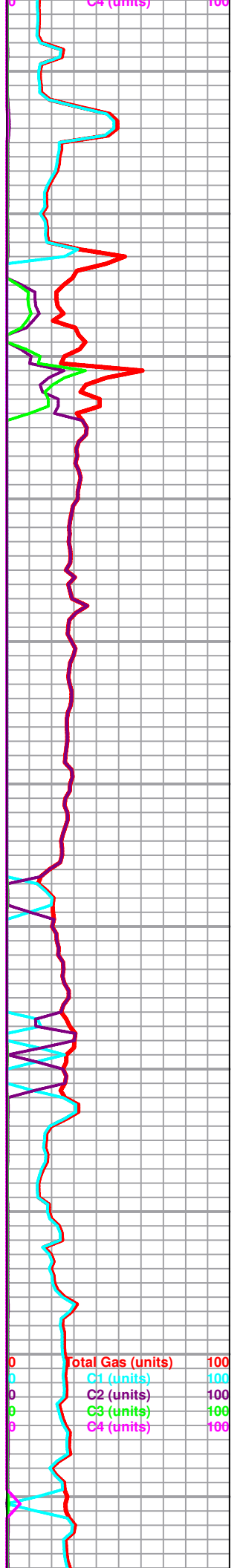
black carboniferous shale

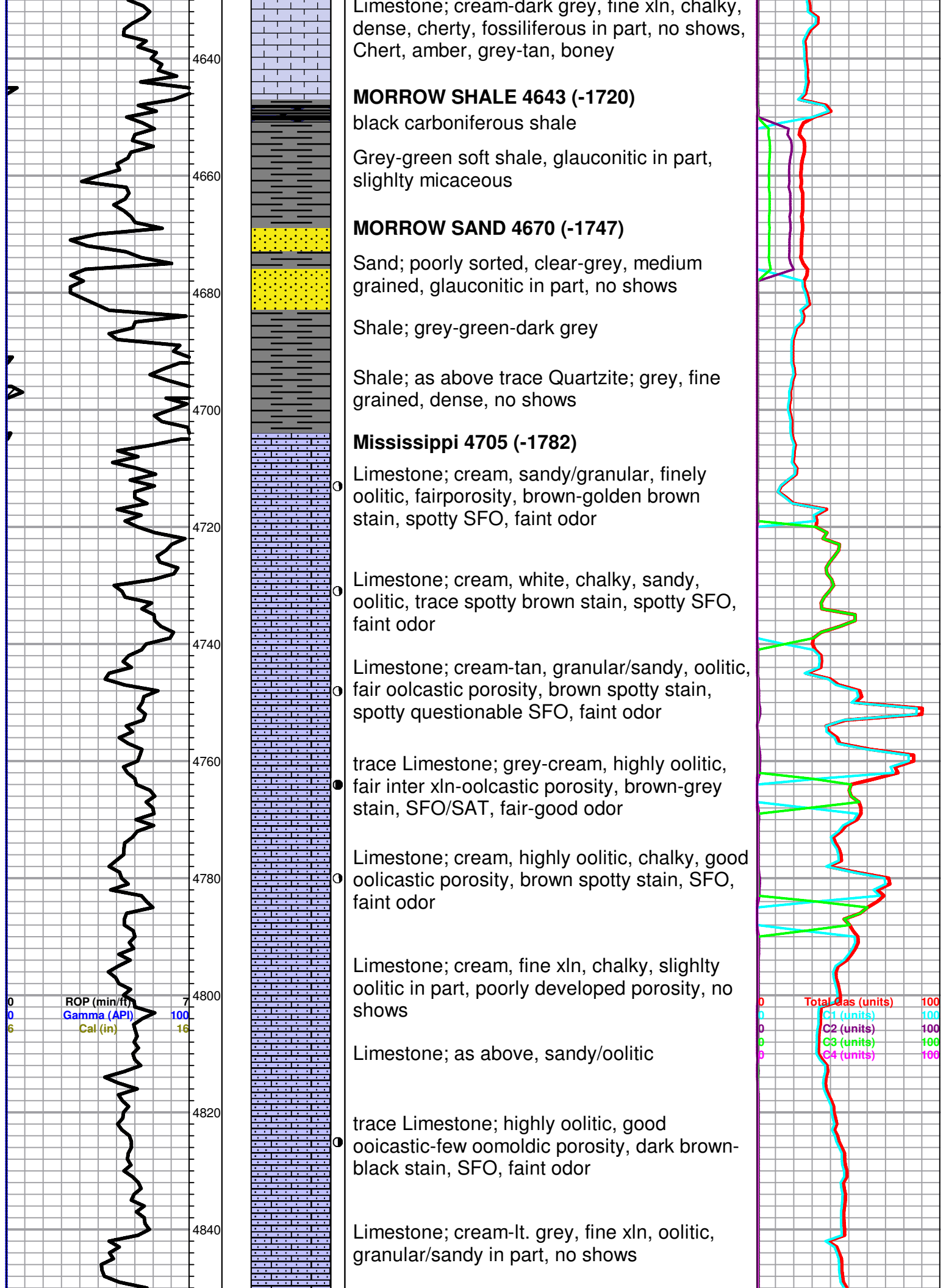
ATOKA
Limestone; cream-lt. grey, fine-mirco xln, recrystallized in part, few scattered inter xln porosity, no shows

plus grey-amber-translucent Chert

Limestone; cream-tan, fine xln, dense, fossiliferous-finely oolitic, no visible porosity, no shows

Limestone; buff-tan, fine xln, dense, pinpoint porosity, black-dark brown stain, SFO, faint odor



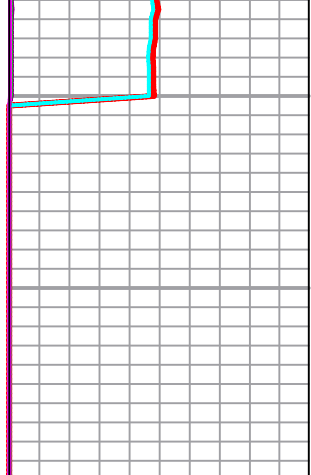
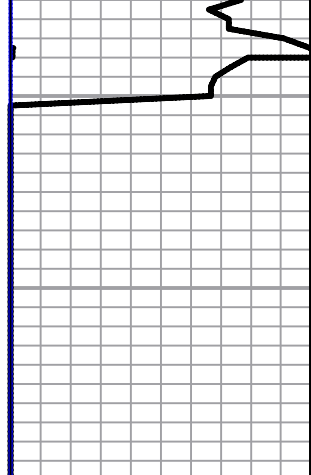
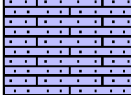


Limestone; as above

ROTARY TOTAL DEPTH 4860 (-1937)

4860

4880



ALLIED OIL & GAS SERVICES, L.L.C. 064170

Federal Tax ID # 20-8651475

REMIT TO: P.O. BOX 93999

SOUTH LAKE, TEXAS 76092

SERVICE POINT

064170

DATE	4-5-15	SEC	13	TWP	29	RANGE	74	CALLED OUT		ON LOCATION	8:00 AM	JOB START	10:00 AM	JOB FINISH	2:00 PM
LEASE	Goodwin	WELL #	1-113	LOCATION	Bigfoot Texas 811215			COUNTRY	TX	STATE	TX				
OLD OR NEW (Circle one)					Dink										

CONTRACTOR HJH Oil OWNER Seema

TYPE OF JOB INSTALL Case CEMENT AMOUNT ORDERED 210 SLS ASC 104.2411

HOLE SIZE 7 7/8 ID 9 1/2 AMOUNT ORDERED 57 SLS 1600 SLS LTR

CASING SIZE 5 7/8 DEPTH 4330.00 (4330/8) 4162 FEET 500gc LBS

PIPE SIZE DEPTH 200.00

DRILL PIPE DEPTH 200.00

WELL DEPTH 200.00

MEAS LINE SHOT POINT 20.00

CEMENT (LBS) ASC

DISPLACEMENT SOLAR

PUMP TRUCK CEMENTER

BULK TRUCK HELPER

DRIVER Tracy Tadden (Russell)

REMARKS

DEPTH OF JOB 4850 2764'

PUMP TRUCK CHARGE 210 SLS 75' 2966.25'

EXTRA CHARGES 70' @ 70.00 539.00

MANIFOLD 70' @ 70.00 205.00

TOTAL 410 @ 440 205.00

CHARGE TO Lebsack Oil TOTAL

STREET

CITY

STATE

ZIP

PRINTED NAME ALLIED OIL & GAS SERVICES, L.L.C.

SIGNATURE [Signature]

DATE

SALES TAX (if any)

TOTAL CHARGES

DISCOUNT

IF PAID IN 30 DAYS

TOTAL

NEW PUMP TRUCK @ 535.00

HELPER @ 640.00

TRUCK @ 535.00

TOTAL @ 570.00 399.00

ALLIED OIL & GAS SERVICES, LLC 064693

Federal Tax ID: #20-8651475

REMIT TO P.O. BOX 93999
SOUTH LAKE, TEXAS 76092

SERVICE POINT:
OS Hwy

DATE <u>3-22-08</u>	SEC. <u>13</u>	TWP. <u>22</u>	RANGE <u>04</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Golden City</u>	WELL # <u>1-13</u>	LOCATION <u>Big Lake + Ferris Rd</u>		<u>12:30pm</u>	<u>12:00</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)				<u>11/15/07</u>			

CONTRACTOR H2 1 OWNER same

TYPE OF JOB Surface

HOLE SIZE 12 1/8 TD. 436'

CASING SIZE 8 3/8 DEPTH 432'

TUBING SIZE DEPTH DEPTH

DRILL PIPE DEPTH DEPTH

TOOL DEPTH DEPTH

PRES. MAX. MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LERT IN CSG. 15'

PEPS. DISPLACEMENT 26.8' 60L

EQUIPMENT

COMMON 280 skt @ 12.90 502.00

POZ MIX @ 4.50 263.00

GEL 526 # @ 1.10 578.60

CHE-ORBE- 289 # @ 1.10 317.90

ASC @ 6.10 369.90

280 skt 1 total @ 6.10 1708.90

PUMP TRUCK CEMENTER Andrew Pankof

495-281 HELPER Darren Kaeble

BULK TRUCK DRIVER George Grant

BULK TRUCK DRIVER

REMARKS:

DEPTH OF JOB 436'

PUMP TRUCK CHARGES 1512.25

EXTRA FOOTAGE @ 2.20 539.00

MILBAG 70 mils @ 25.00 1750.00

MANFOLD 4 mils @ 440 1760.00

Lightwell @ 308.00

TOTAL 6493.53

CHARGE TO: Lebsack oil production

STREET

CITY STATE ZIP

PLUG & PILOT EQUIPMENT

Cement Did Circulate

Thank you

159218/282

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Mike Corderfeldt

SIGNATURE Mike Corderfeldt

SALLES TAX (of any)

TOTAL CHARGES 12,186.43

DISCOUNT 3,412.00 (32%) PAID IN 30 DAYS

8,774.43 Net