

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1248633
OIL & GAS CONSERVATION DIVISION

Form ACO-1
August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1248633

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
 Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
 Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	Burgess 1-7
Doc ID	1248633

All Electric Logs Run

Array Induction Shallow Focused Electric Log
Compact Photo Density Compensated Neutron Microresistivity Log
Compensated Sonic w/Integrated Transit Time Log
Caliper Log
Microresistivity Log

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	Burgess 1-7
Doc ID	1248633

Tops

Name	Top	Datum
B/Anhydrite	2351	+635
Heebner	3930	-944
Lansing	3973	-987
Mun Cr Sh	4153	-1167
Stark Sh	4257	-1271
Hush Sh	4303	-1371
Marmaton	4386	-1400
Pawnee	4474	-1488
Cher Sh	4523	-1537
Lwr Ck Sh	4556	-1570
John Zone	4586	-1600
Mw Sh	4658	-1672
Miss	4729	-1743

4P



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2001
2005

INVOICE # 803314

01-3094

9120P

TICKET NUMBER

47898

LOCATION

Oakley Kr

FOREMAN

Jerry Yates

FIELD TICKET & TREATMENT REPORT

CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-3-15	17396	Burgess 1-7	7	17s	32w	Scott
CUSTOMER			83-41c 1 South 1/4 E N into			
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
Stelbar			399	Jordan L		
			460	Colin S		
			935	Cody R		
			172 T118	Jeremy R		
CITY	STATE	ZIP CODE				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 306 CASING SIZE & WEIGHT 8 7/8 23 #
 CASING DEPTH 306 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 1.24 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 18 1/2 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting & rig up on W/L 8 break circulation with rig tree
mix 225 S/Ks com class A cement 3% CC 2% gel wash up & displace
with 18 1/2 bbl fresh water & shut in after approx 5 bbl to pit

*cement did
circulate*

*Thank you
Jerry & crew*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150.00	1150.00
5406	40	MILEAGE	5.33	210.00
5407	10.6	ton mileage delivery	135	742.00
11045	225 S/Ks	com class A cement	18.55	4173.75
1102	6.35 #	calcium chloride	74	596.90
11186	423 #	gel	27	11421
111	100 #	salt	NC	NC
			Subtotal	6986.86
			less 5% disc	1048.03
			Subtotal	5938.83
			SALES TAX	338.40
			ESTIMATED TOTAL	6277.24

Ravin 3737

AUTHORIZATION

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS.

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

2117
2063
Invoice # 803397
FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 49402
LOCATION Oakley KS
FOREMAN Dane Ratzloff

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-10-14	7396	Burgess # 1-7	7	17S	32W	Scott
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			

Oakley
South to
highway 4
1/4 mile
South
East into

JOB TYPE PTB HOLE SIZE 7 7/8 HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 SLURRY VOL 1.42 WATER gal/sk 6.90 CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting Rig up Plug as ordered.

2380	50 SKS
1430	80 SKS
700	50 SKS
270	50 SKS
60	20 SKS
RH	30 SKS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1395.00	1395.00
5406	45	MILEAGE	5.25	236.25
5407	12.04	Ton Mileage Delivery	1.75	210.70
1131	280 SKS	60/40 Poz mil	15.86	4440.80
1184	963	Bentonite	.27	260.01
1107	76	Flt Seal	2.97	226.92
4432	1	8 5/8 Warden Plug	100.75	100.75
			Sub	7588.86
			less 15%	1138.33
			Total	6450.53
			SALES TAX	347.04
			ESTIMATED TOTAL	6797.57

Revin 3737

AUTHORIZATION:  TITLE _____ DATE _____

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Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp**

1625 N Waterfront PKWY
Wichita, KS 67206-6602

ATTN: Dave Goldak

Burgess #1-7

7-17s-32w Scott,KS

Start Date: 2015.02.07 @ 19:11:11

End Date: 2015.02.08 @ 02:50:11

Job Ticket #: 61466 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2015.02.16 @ 09:41:12



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp
1625 N Waterfront PKWY
Wichita, KS 67206-6602
ATTN: Dave Goldak

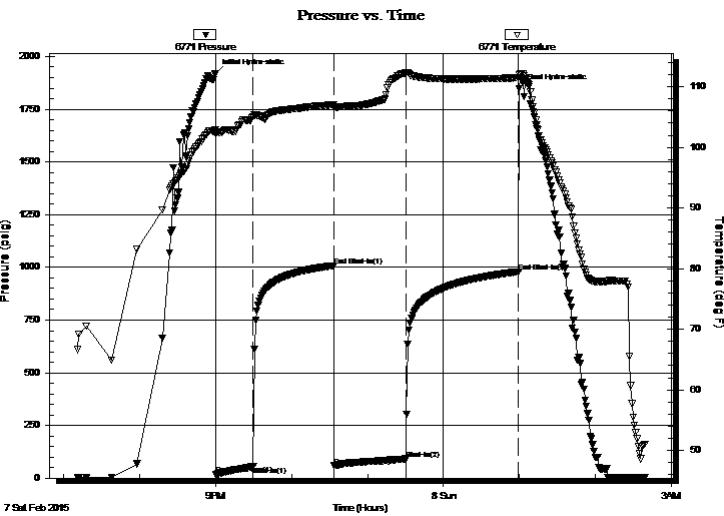
7-17s-32w Scott,KS
Burgess #1-7
Job Ticket: 61466 **DST#: 1**
Test Start: 2015.02.07 @ 19:11:11

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 21:00:11
Time Test Ended: 02:50:11
Interval: **3998.00 ft (KB) To 4026.00 ft (KB) (TVD)**
Total Depth: 4026.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole (Initial)
Tester: Shane McBride
Unit No: 85
Reference Elevations: 2986.00 ft (KB)
2981.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 6771 Outside
Press@RunDepth: 91.29 psig @ 3999.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2015.02.07 End Date: 2015.02.08 Last Calib.: 2015.02.08
Start Time: 19:11:11 End Time: 02:39:11 Time On Btm: 2015.02.07 @ 20:59:56
Time Off Btm: 2015.02.08 @ 00:59:41

TEST COMMENT: 3 1/4" blow
No return
4" in blow
No return



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1920.36	102.89	Initial Hydro-static
1	18.00	102.22	Open To Flow (1)
30	56.19	105.12	Shut-In(1)
94	1007.93	107.04	End Shut-In(1)
94	58.24	106.55	Open To Flow (2)
151	91.29	112.29	Shut-In(2)
240	979.01	111.49	End Shut-In(2)
240	1849.49	111.91	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
120.00	s m c w 15% m 85% w	0.59
30.00	m c w 35% m 65% w	0.40
0.00	show of free oil on top 2" in	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp

7-17s-32w Scott,KS

1625 N Waterfront PKWY
Wichita, KS 67206-6602

Burgess #1-7

Job Ticket: 61466

DST#: 1

ATTN: Dave Goldak

Test Start: 2015.02.07 @ 19:11:11

Tool Information

Drill Pipe:	Length: 3873.00 ft	Diameter: 3.80 inches	Volume: 54.33 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 122.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 54.93 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 69000.00 lb
Depth to Top Packer:	3998.00 ft			Final 70000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	59.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3968.00	
Shut In Tool	5.00			3973.00	
Sampler	3.00			3976.00	
Hydraulic tool	5.00			3981.00	
Jars	5.00			3986.00	
Safety Joint	3.00			3989.00	
Packer	5.00			3994.00	31.00 Bottom Of Top Packer
Packer	4.00			3998.00	
Stubb	1.00			3999.00	
Recorder	0.00	6771	Outside	3999.00	
Recorder	0.00	8844	Inside	3999.00	
Perforations	22.00			4021.00	
Bullnose	5.00			4026.00	28.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp

7-17s-32w Scott,KS

1625 N Waterfront PKWY
Wichita, KS 67206-6602

Burgess #1-7

Job Ticket: 61466

DST#: 1

ATTN: Dave Goldak

Test Start: 2015.02.07 @ 19:11:11

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

24000 ppm

Viscosity: 56.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 5.60 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
120.00	s m c w 15%m 85%w	0.590
30.00	m c w 35%m 65%w	0.403
0.00	show of free oil on top 2" in	0.000

Total Length: 150.00 ft Total Volume: 0.993 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw .348 @ 57°F= 24,000

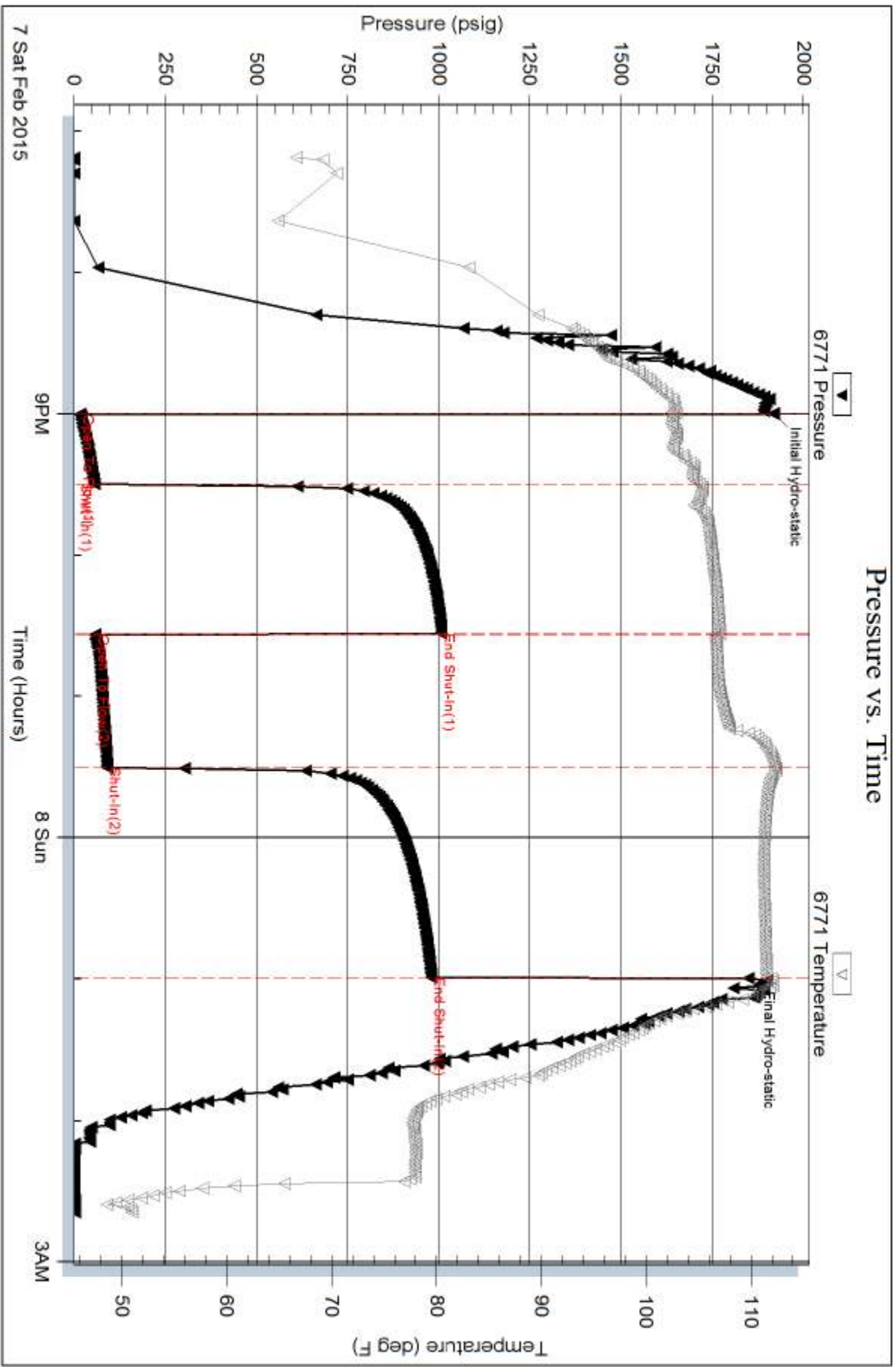
sampler 2000 ml water trace of mud 180 psi

Serial #: 6771

Outside Starbar Oil Corp

Burgess #1-7

DST Test Number: 1



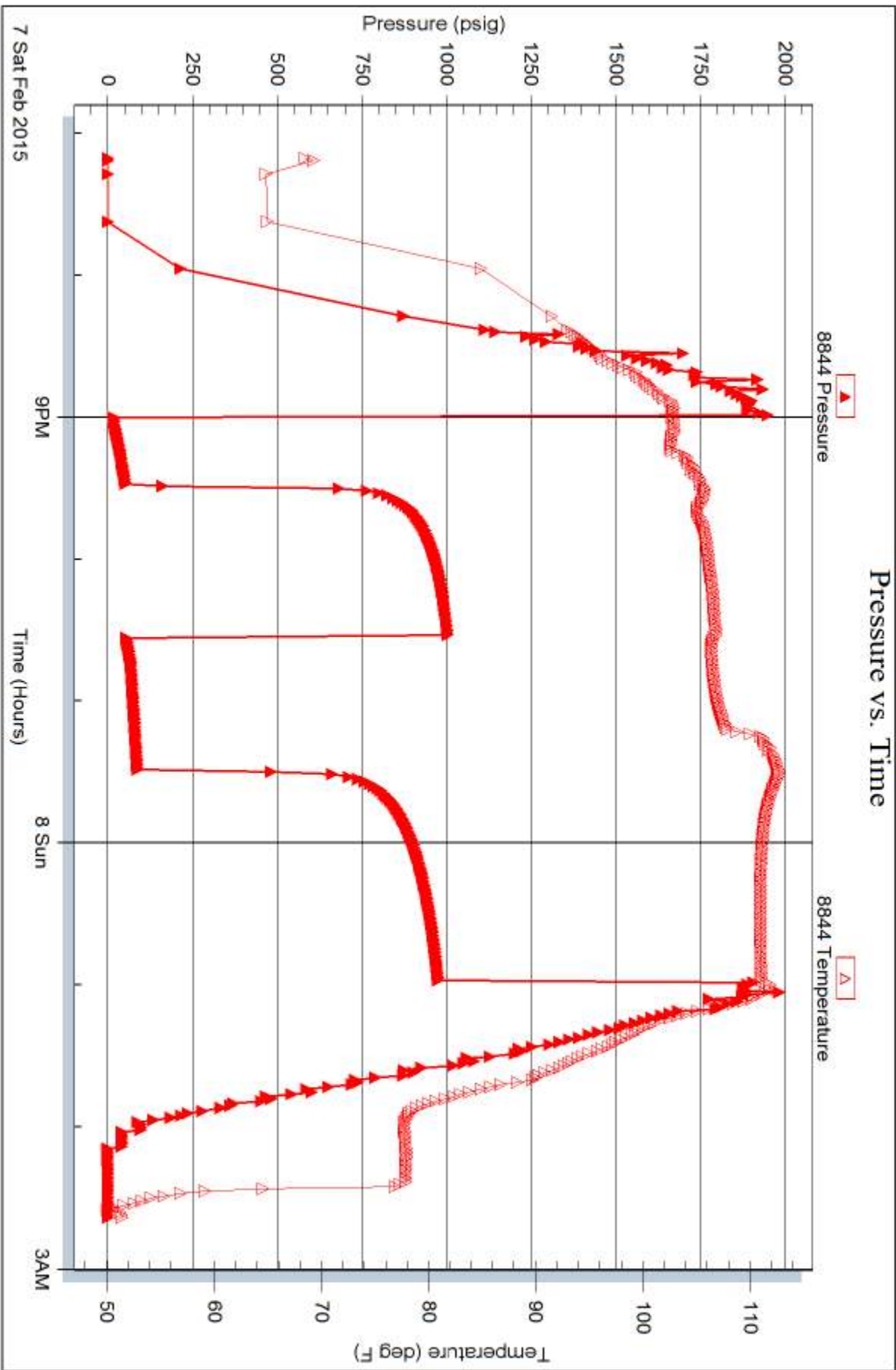
Serial #: 8844

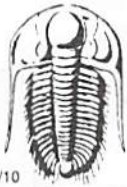
Inside

Stelbar Oil Corp

Burgess #1-7

DST Test Number: 1





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 61466

Well Name & No. Burgess #1-7 Test No. #1 Date 2/18/15
 Company Helbar Oil Corp Elevation 2986 KB 2981 GL
 Address 1625 N. Waterfront Pkwy, Wichita, KS 67206-6602
 Co. Rep / Geo. Dave Goldak Rig WW#8
 Location: Sec. 7 Twp. 17S Rge. 32W Co. Scott State Ks

Interval Tested 3998 4026 Zone Tested B
 Anchor Length 28 Drill Pipe Run 3873' Mud Wt. 8.8
 Top Packer Depth 3993 Drill Collars Run 122' Vis 54
 Bottom Packer Depth 3998 Wt. Pipe Run — WL 8.6
 Total Depth 4026 Chlorides 2000 ppm System LCM #2

Blow Description 3/4" in blow
No return
4" in blow
No return

Rec	Feet of	%gas	%oil	%water	%mud
<u>120</u>	<u>Smcw</u>		<u>85</u>	<u>15</u>	
<u>30</u>	<u>mcw</u>		<u>45</u>	<u>35</u>	
	<u>Show of free oil on top</u>				
	<u>2" in</u>				

Rec Total 150' BHT 112° Gravity — API RW .348 @ 57° F Chlorides 24000 ppm

(A) Initial Hydrostatic <u>1920</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>18:20</u>
(B) First Initial Flow <u>18</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>19:05</u>
(C) First Final Flow <u>54</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>20:58</u>
(D) Initial Shut-In <u>1007</u>	<input checked="" type="checkbox"/> Circ Sub <u>n/c</u>	T-Pulled <u>00:58</u>
(E) Second Initial Flow <u>58</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>02:50</u>
(F) Second Final Flow <u>91</u>	<input checked="" type="checkbox"/> Mileage <u>18 RS 18</u>	Comments <u>Released 3/10/15</u>
(G) Final Shut-In <u>979</u>	<input checked="" type="checkbox"/> Sampler <u>250</u>	<u>lost 2/11/15 @ 04:30</u>
(H) Final Hydrostatic <u>1849</u>	<input type="checkbox"/> Straddle	

Initial Open 30
 Initial Shut-In 60
 Final Flow 60
 Final Shut-In 90

Ruined Shale Packer
 Ruined Packer
 Extra Copies
 Sub Total 800
 Total 2543
 MP/DST Disc't YES
 Sub Total 1743

Approved By [Signature] Our Representative [Signature]
 Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

1515 Commerce Parkway • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 613466 Date 2/8/15
 Company Name Stelbar O.I. Corp
 Lease Ruggess #1-7 Test No. #1 3998-4026 (B-Zone)
 County Scott, KS Sec. 7 Twp. 17S Rng. 32W

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud Trace ML
 Water 2000 ml ML
 Other _____ ML
 Pressure 180 PSI ML
 Total 2000 ml WATER ML

PIT MUD ANALYSIS

Chlorides 2000 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 5.6
 Mud Weight 8.8
 Filtrate 5.6
 Other LCM #2

SAMPLER ANALYSIS

Resistivity .301 ohms @ 65° F
 Chlorides 24,000 ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity .348 ohms @ 57 F
 Chlorides 24,000 ppm.
MIDDLE
 Resistivity .348 ohms @ 57 F
 Chlorides 24,000 ppm.
BOTTOM
 Resistivity .348 ohms @ 57° F
 Chlorides 24,000 ppm.

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS
Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Burgess #1-7
Location: Section 7 - T17S - R32W
License Number: API: 15-171-21126
Spud Date: 02 / 03 / 2015
Surface Coordinates: 457' FSL and 1044' FWL
NE - SE - SW - SW
Region: Scott Co., KS
Drilling Completed: 02 / 11 / 2015
Bottom Hole Coordinates:
Ground Elevation (ft): 2981' K.B. Elevation (ft): 2986'
Logged Interval (ft): 3700' To: 4830' Total Depth (ft): 4830'
Formation: Mississippian - St Louis
Type of Drilling Fluid: Chemical - Mud-Co

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: Stelbar Oil Corporation
Address: 1625 N. Waterfront Pkwy., Suite 200
Wichita, Kansas 67206-6602

GEOLOGIST

Name: David J. Goldak
Company: D. J. GOLDAK, INC.
Address: 155 N. Market, Suite 710
Wichita, Kansas 67202

General Info

CONTRACTOR: WW Drilling, Rig #8

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	Smith-?	15-14-14	306	306	2.75
2	7-7/8	Smith-F27	15-14-14	4830	4524	115.00

SURVEYS: 306'-0.75, 4026'-1.00, 4830'-1.25

GENERAL DRILLING & PUMP INFORMATION:

Drilling with 8 stands of collars (6.25"x2.25"): 476.46'
Drilling with 38,000 lbs on bit and 80-85 RPM.
Pumping 57 S/M; 7.35 B/M; 800-900 psi at the standpipe.

Daily Status

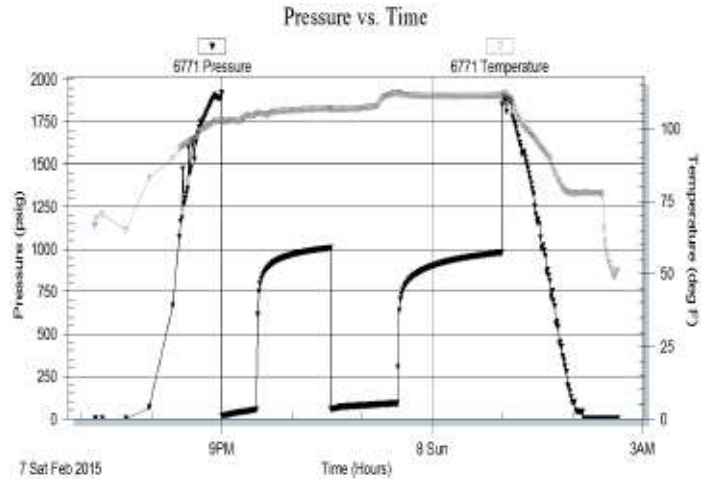
02/03/15 - Spud at 3:15 PM; Set 8-5/8" csg at 305'
 02/04/15 - 457' Drilling
 02/05/15 - 2,555' Drilling
 02/06/15 - 3,361' Drilling; Displace mud @ 3,528'
 02/07/15 - 3,945' Drilling; DST #1 @ 4,026'
 02/08/15 - 4,065' Drilling
 02/09/15 - 4,479' Drilling
 02/10/15 - 4,815' Drilling; RTD 4,830' @ 7:55 AM
 02/11/15 - 4,830' Preparing to plug

DST #1: 3,998' - 4,026' (LKC "B")
 30" - 60" - 60" - 60"

IF: Surface blow building to 3-1/4 inches
ISI: No blow back
FF: Surface blow building to 4 inches
FSI: No blow back

RECOVERY: 150' Total Fluid, consisting of:
 30' MCW (65% W, 35% M)
 120' SMCW (85% W, 15% M)
 (show of free oil on top)
Sampler: Tr Mud & 2000 ml Water @ 180 psi
Chlorides recovery: 24,000 ppm

SIP: 1008-979; FP: 18-56, 58-91; HP: 1920-1849; BHT: 112



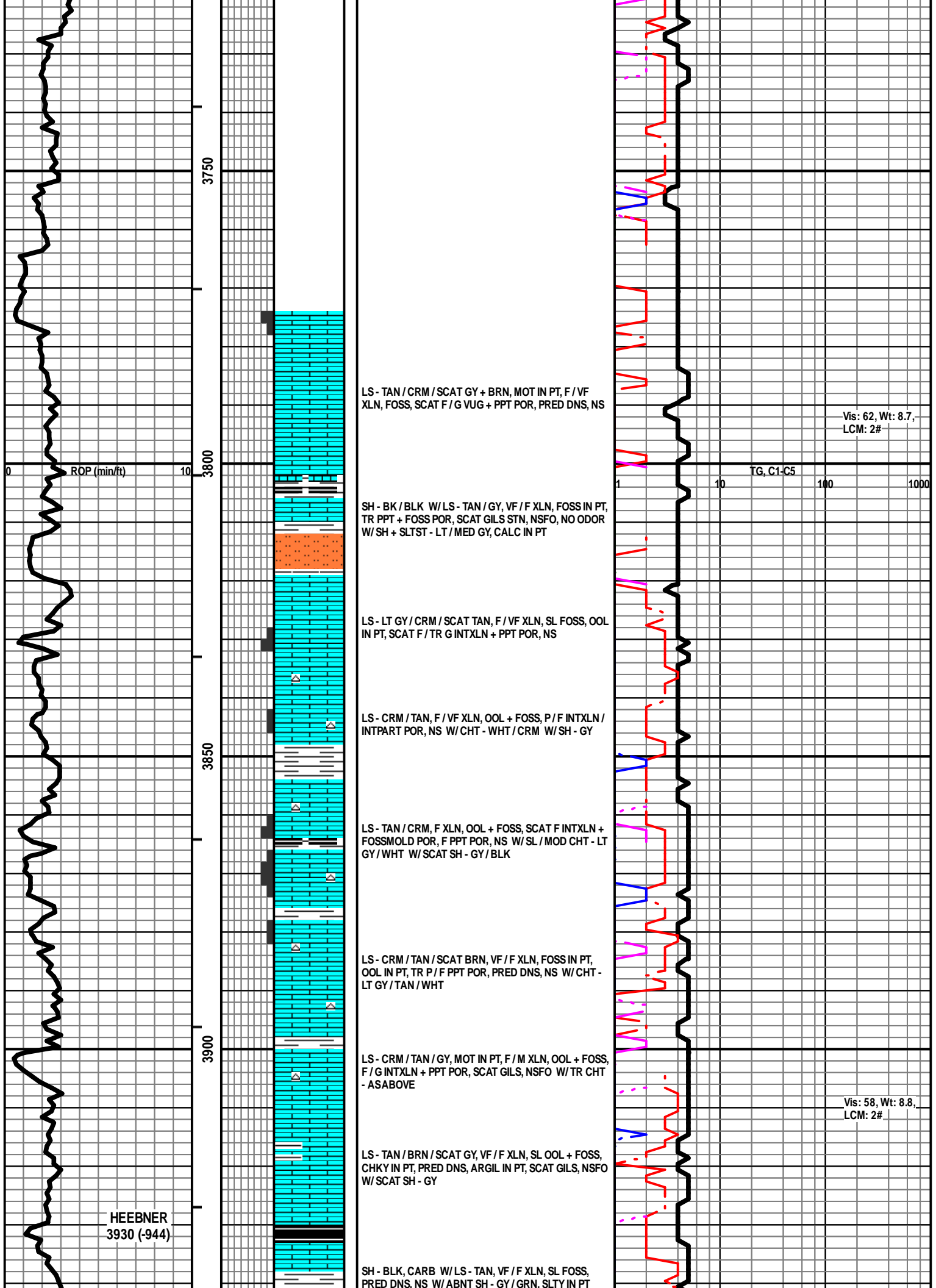
ROCK TYPES

	Anhy
	Bent
	Brec
	Cht
	Clyst
	Coal
	Congl
	Dol

	Gyp
	Igne
	Lmst
	Meta
	Mrlst
	Salt
	Shale
	Shcol

	Shgy
	Sltst
	Ss
	Till
	Carb sh
	Dol
	Dtd
	Gry sh

	Sandylms
	Shale
	Sltstn
	Shlyslts
	SltysH
	Lms



3750

3800

3850

3900

LS - TAN / CRM / SCAT GY + BRN, MOT IN PT, F / VF XLN, FOSS, SCAT F / G VUG + PPT POR, PRED DNS, NS

Vis: 62, Wt: 8.7, LCM: 2#

TG, C1-C5

SH - BK / BLK W / LS - TAN / GY, VF / F XLN, FOSS IN PT, TR PPT + FOSS POR, SCAT GILS STN, NSFO, NO ODOR W / SH + SLTST - LT / MED GY, CALC IN PT

LS - LT GY / CRM / SCAT TAN, F / VF XLN, SL FOSS, OOL IN PT, SCAT F / TR G INTXLN + PPT POR, NS

LS - CRM / TAN, F / VF XLN, OOL + FOSS, P / F INTXLN / INTPART POR, NS W / CHT - WHT / CRM W / SH - GY

LS - TAN / CRM, F XLN, OOL + FOSS, SCAT F INTXLN + FOSSMOLD POR, F PPT POR, NS W / SL / MOD CHT - LT GY / WHT W / SCAT SH - GY / BLK

LS - CRM / TAN / SCAT BRN, VF / F XLN, FOSS IN PT, OOL IN PT, TR P / F PPT POR, PRED DNS, NS W / CHT - LT GY / TAN / WHT

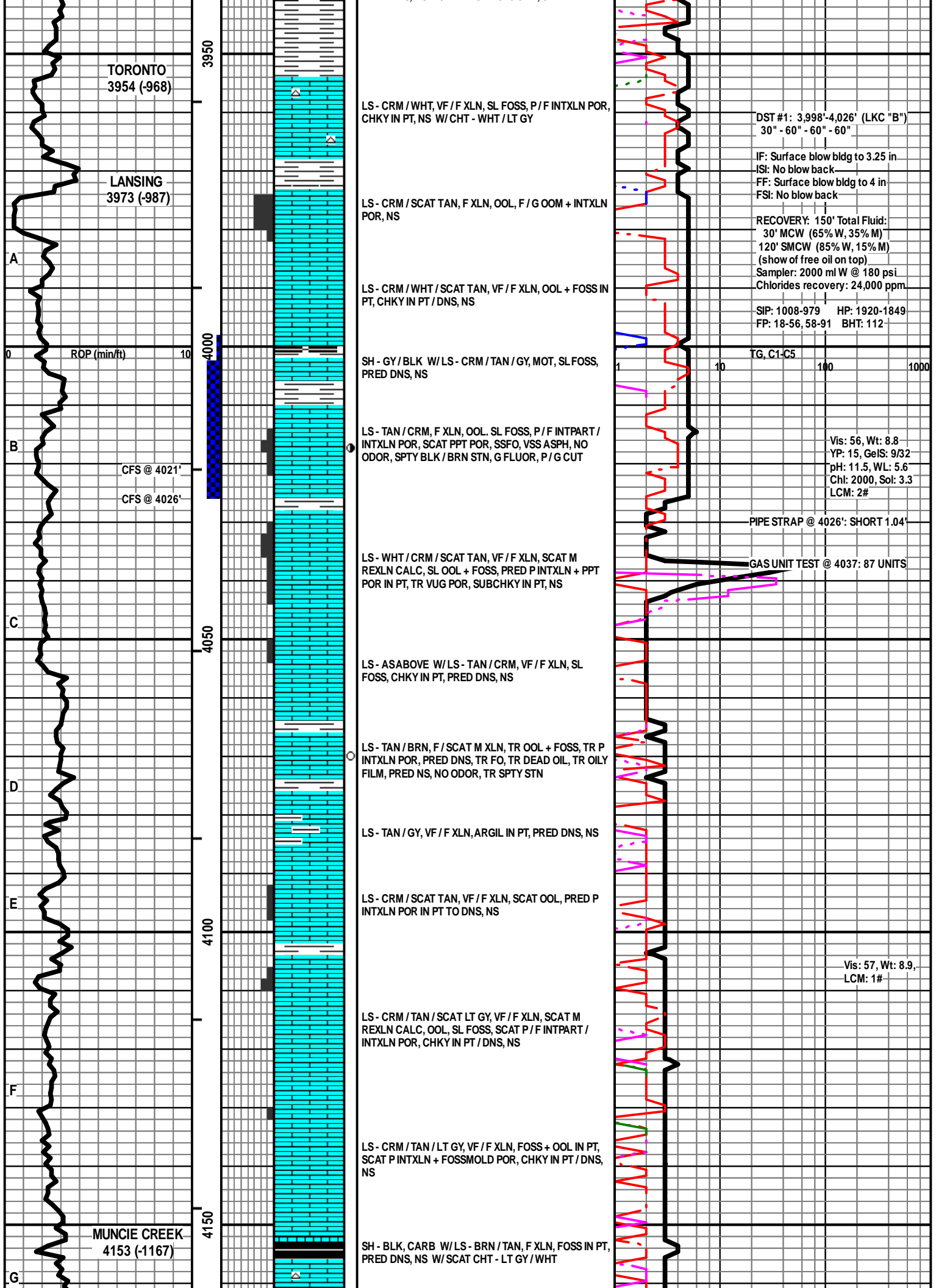
LS - CRM / TAN / GY, MOT IN PT, F / M XLN, OOL + FOSS, F / G INTXLN + PPT POR, SCAT GILS, NSFO W / TR CHT - ASABOVE

Vis: 58, Wt: 8.8, LCM: 2#

LS - TAN / BRN / SCAT GY, VF / F XLN, SL OOL + FOSS, CHKY IN PT, PRED DNS, ARGIL IN PT, SCAT GILS, NSFO W / SCAT SH - GY

HEEBNER
3930 (-944)

SH - BLK, CARB W / LS - TAN, VF / F XLN, SL FOSS, PRED DNS, NS W / ABNT SH - GY / GRN, SLTY IN PT



TORONTO
3954 (-968)

LANSING
3973 (-987)

A

B

C

D

E

F

G

LS - CRM / WHT, VF / F XLN, SL FOSS, P / F INTXN POR,
CHKY IN PT, NS W / CHT - WHT / LT GY

LS - CRM / SCAT TAN, F XLN, OOL, F / G OOM + INTXN
POR, NS

LS - CRM / WHT / SCAT TAN, VF / F XLN, OOL + FOSS IN
PT, CHKY IN PT / DNS, NS

SH - GY / BLK W / LS - CRM / TAN / GY, MOT, SL FOSS,
PRED DNS, NS

LS - TAN / CRM, F XLN, OOL, SL FOSS, P / F INTPART /
INTXN POR, SCAT PPT POR, SSFO, VSS ASPH, NO
ODOR, SPTY BLK / BRN STN, G FLUOR, P / G CUT

LS - WHT / CRM / SCAT TAN, VF / F XLN, SCAT M
REXLN CALC, SL OOL + FOSS, PRED P INTXN + PPT
POR IN PT, TR VUG POR, SUBCHKY IN PT, NS

LS - ASABOVE W / LS - TAN / CRM, VF / F XLN, SL
FOSS, CHKY IN PT, PRED DNS, NS

LS - TAN / BRN, F / SCAT M XLN, TR OOL + FOSS, TR P
INTXN POR, PRED DNS, TR FO, TR DEAD OIL, TR OILY
FILM, PRED NS, NO ODOR, TR SPTY STN

LS - TAN / GY, VF / F XLN, ARGIL IN PT, PRED DNS, NS

LS - CRM / SCAT TAN, VF / F XLN, SCAT OOL, PRED P
INTXN POR IN PT TO DNS, NS

LS - CRM / TAN / SCAT LT GY, VF / F XLN, SCAT M
REXLN CALC, OOL, SL FOSS, SCAT P / F INTPART /
INTXN POR, CHKY IN PT / DNS, NS

LS - CRM / TAN / LT GY, VF / F XLN, FOSS + OOL IN PT,
SCAT P INTXN + FOSSMOLD POR, CHKY IN PT / DNS,
NS

SH - BLK, CARB W / LS - BRN / TAN, F XLN, FOSS IN PT,
PRED DNS, NS W / SCAT CHT - LT GY / WHT

DST #1: 3,998'-4,026' (LKC "B")
30" - 60" - 60" - 60"

IF: Surface blow bldg to 3.25 in
ISI: No blow back
FF: Surface blow bldg to 4 in
FSI: No blow back

RECOVERY: 150' Total Fluid:
30' MCW (65% W, 35% M)
120' SMCW (85% W, 15% M)
(show of free oil on top)
Sampler: 2000 ml W @ 180 psi
Chlorides recovery: 24,000 ppm

SIP: 1008-979 HP: 1920-1849
FP: 18-56, 58-91 BHT: 112'

TG, C1-C5

Vis: 56, Wt: 8.8
YP: 15, GelS: 9/32
pH: 11.5, WL: 5.6
Chl: 2000, Sol: 3.3
LCM: 2#

PIPE STRAP @ 4026': SHORT 1.04'

GAS UNIT TEST @ 4037': 87 UNITS

Vis: 57, Wt: 8.9,
LCM: 1#

ROP (min/ft)

CFS @ 4021'

CFS @ 4026'

4000

4050

4100

4150

0

10

100

1000

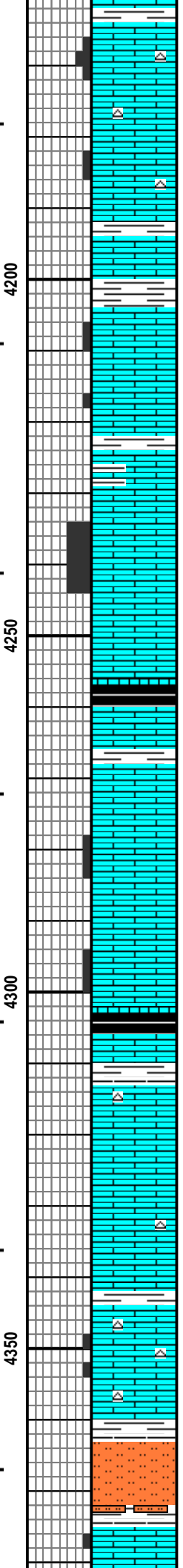
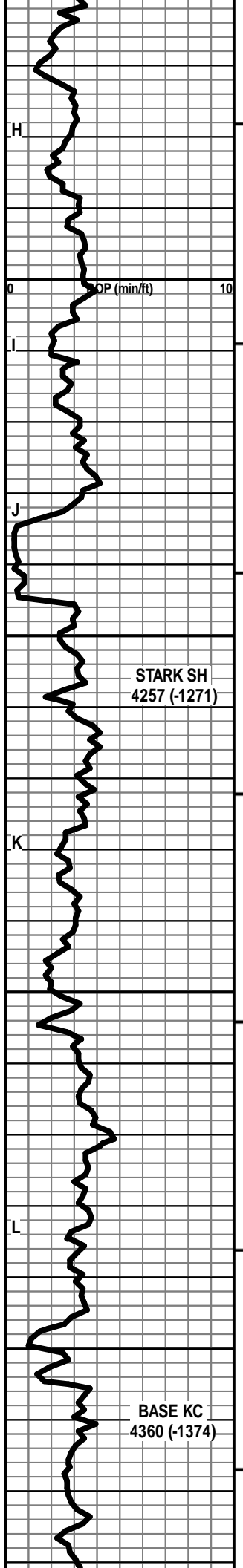
1

10

100

1000

10000



CRM / TAN, F / VF XLN, OOL, SL FOSS, P / F INTOOL + PPT POR IN PT, V CHKY IN PT / DNS, NS W / CHT - LT GY / WHT

LS - CRM / LT GY, MOT IN PT, VF / F XLN, OOL IN PT, SL FOSS, TR P INTXLN POR, CHKY IN PT / DNS, NS W / CHT - LT GY / WHT

LS - TAN / BRN, F XLN, SCAT FOSS, PRED DNS, NS W / SH - GY

LS - TAN / GY / CRM, MOT IN PT, F / VF XLN, OOL, SCAT P / TR F INTXLN + PPT POR, SUBCHKY IN PT / DNS, NS

LS - TAN / BRN, VF / F XLN, OOL + FOSS IN PT, PRED DNS, NS W / SCAT SH - GY / GRN W / LS - TAN / CRM, F XLN, OOL, G OOM POR, F / G INTXLN POR, NS

LS - ASABOVE W / LS - TAN / GY / BRN, VF / F XLN, SL FOSS + OOL, PRED DNS, NS W / SCAT SH - BLK, CARB

LS - TAN / BRN, MOT IN PT, F / VF XLN, SL FOSS, SUBCHKY IN PT, PRED DNS, NS

LS - TAN / GY / CRM, F XLN, OOL IN PT, SCAT PRED P INTOOL POR, CHKY IN PT / DNS, NS

LS - V SIM TO ABOVE, P / TR F INTOOL / INTPART POR, NS W / SH - BLK, CARB

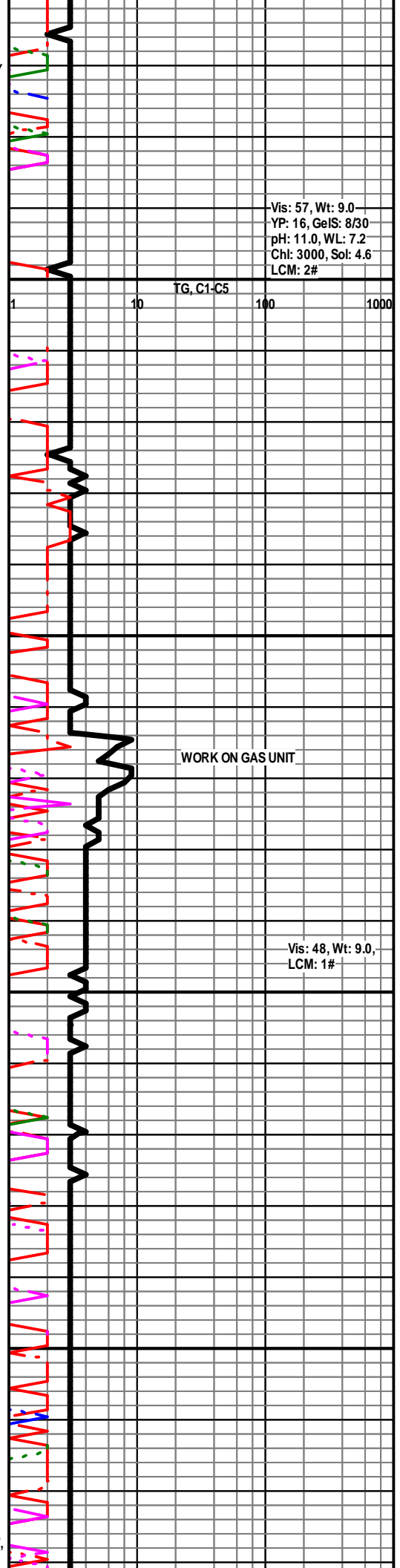
LS - TAN / GY / SCAT CRM, VF / F / SCAT M XLN, OOL IN PT, AL FOSS, SUBCHKY IN PT, PRED DNS, NS W / TR CHT - WHT / LT GY

LS - CRM / TAN, VF / F XLN, SCAT OOL, SUBCHKY / CHKY IN PT, PRED DNS, NS W / SCAT CHT - LT GY / WHT

LS - TAN / CRM, F / VF XLN, OOL IN PT, SCAT P INTXLN POR, SUBCHKY IN PT, PRED DNS, NS W / ABNT CHT - GY / WHT / TAN

PRED SLTST - GY / GRN

LS - TAN / GY / BRN, F / SCAT M XLN, FOSS + OOL IN PT, SCAT P INTXLN POR, PRED DNS, TR SPTY DEAD STN,



Vis: 57, Wt: 9.0
 YP: 16, GelS: 8/30
 pH: 11.0, WL: 7.2
 Chl: 3000, Sol: 4.6
 LCM: 2#

WORK ON GAS UNIT

Vis: 48, Wt: 9.0,
 LCM: 1#

MARMATON
4386 (-1400)

CFS @ 4390'

ROP (min/ft) 0 10

CFS @ 4412'

CFS @ 4430'

PAWNEE
4474 (-1488)

CHEROKEE
4523 (-1537)

JOHNSON ZN
4586 (-1600)

NSFO, NO ODOR W/ SCAT LS - CRM / TAN, VF / F XLN, SL FOSS, PRED DNS, NS

LS - CRM / WHT / TAN, F / VF XLN, OOL, SL FOSS, CHKY IN PT, TR GLAUC, PRED DNS, NS

LS - CRM / TAN, F / VF XLN, OOL, SL FOSS, TR P PPT POR, SUBCHKY IN PT, PRED DNS, NS

LS - CRM / TAN / SCAT GY, F / VF XLN, SL OOL + FOSS, AREN IN PT, PRED DNS, NS

LS - CRM / TAN / GY, F / VF XLN, OOL IN PT, SL FOSS, SUBCHKY IN PT, PRED DNS, NS

LS - CRM / TAN / SCAT BRN, F / VF / SCAT CRYPTO XLN, SL FOSS, TR OOL, PRED DNS, TR DEAD STN ?, NSFO, NO ODOR W/ CHT - GY / CRM / TAN

LS - TAN / BRN / CRM, VF / F XLN, SL FOSS, SUBCHKY IN PT, PRED DNS, NS W/ CHT - AA

SH - BLK, CARB W/ SH - GY / GRN W/ LS - CRM / TAN, MOT, VF / F XLN, PRED DNS, NS

LS - CRM / TAN, VF / F XLN, SL FOSS, CHKY IN PT, PRED DNS, NS W/ CHT - GY

LS - CRM / TAN / BRN, MOT IN PT, VF / F XLN, OOL + FOSS IN PT, SUBCHKY IN PT, PRED DNS, NS W/ SH - GY + BLK, CARB

LS - TAN / BRN / CRM, VF / F XLN, OOL IN PT, SL FOSS, SUBCHKY IN PT, PRED DNS, NS W/ SCAT CHT - GY / BRN

LS - TAN / CRM / SCAT BRN, VF / F XLN, SL FOSS + OOL, PRED DNS, NS W/ SCAT CHT - GY

LS - TAN / BRN / SCAT CRM, VF / F XLN, SCAT OOL + FOSS, SUBCHKY / CHKY IN PT, PRED DNS, NS

LS - CRM / TAN / BRN, VF / F XLN, SCAT REXLN CALC, SL FOSS, OOL IN PT, PRED DNS, NS W/ SCAT CHT - GY W/ SH - GY / BLK

LS - TAN / BRN / SCAT CRM, VF / F XLN, SL FOSS, OOL IN PT, PRED DNS, NS W/ SCAT CHT - GY / TAN

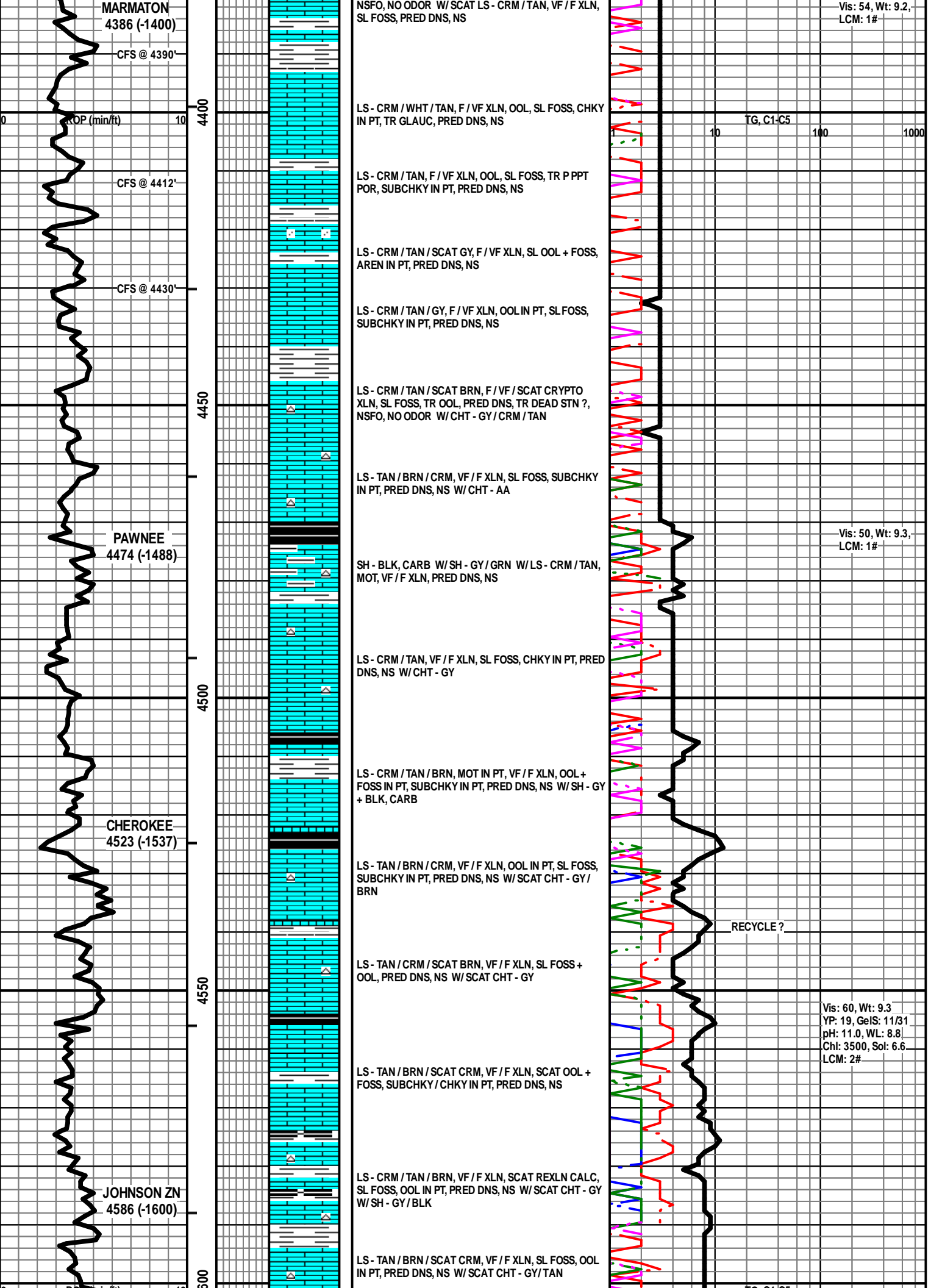
Vis: 54, Wt: 9.2,
LCM: 1#

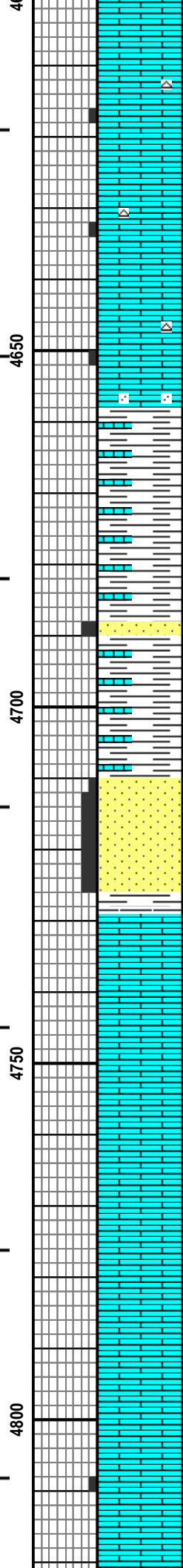
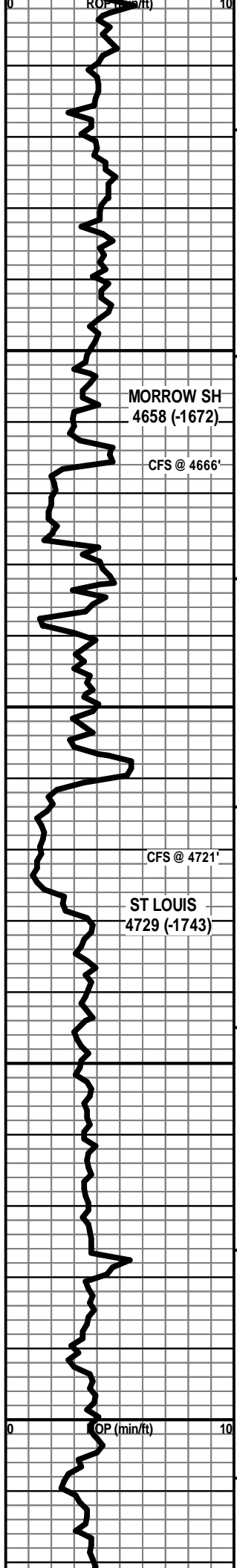
TG, C1-C5

Vis: 50, Wt: 9.3,
LCM: 1#

RECYCLE ?

Vis: 60, Wt: 9.3
YP: 19, GeIS: 11/31
pH: 11.0, WL: 8.8
Chl: 3500, Sol: 6.6
LCM: 2#





LS - TAN / CRM / SCAT BRN, VF / F XLN, SL FOSS, SCAT OOL, PRED DNS, NS W/ SCAT CHT - AS ABOVE

LS - CRM / TAN, VF / F XLN, SL FOSS, FEW PCES P INTXLN POR, VSSFO + GB (BLEEDING IN PT), V FT ODOR, TR SPTY STN

LS - CRM / TAN / SCAT GY, MOT IN PT, VF / F XLN, OOL IN PT, OOL IN PT, SL FOSS, SCAT P INTXLN POR, TR PPT POR, SSFO, FT ODOR, SCAT SPTY STN, F / G FLUOR + CUT

LS - CRM / TAN / GY, VF / F XLN, OOL IN PT, SL FOSS, SCAT P INTXLN POR, SSFO, V FT ODOR, SCAT SPTY STN, F / G FLUOR + CUT

LS - V SIM TO ABOVE, PRED DNS, AREN IN PT, NS W/ SCAT SH - GY / GRN / BLK

ABNT LS - AS ABOVE (CAVING?) W/ SCAT SH - GY / GRN / BLK W/ TR SS - GY, VF / F GR, W SRTD, SA / SR, V CALC, LS FRAG. DNS, NS

ABNT SH - GY / GRN / BLK, SLTY IN PT W/ ABNT LS - AA + SCAT TAN / GY, M / C XLN, FOSS, GLAUC, DNS, NS (CAVINGS?) W/ TR SS - GY, VF / F GR, W SRTD, SA / SR, SIL CEM, TR CHL, F INTGR POR, NS

MOD AMT SH - GY / GRN / SCAT BLK W/ ABNT LS - TAN / BRN / SCAT CRM, VF / F / SCAT M XLN, SL FOSS, DNS, NS (CAVINGS?) W/ SCAT GLAUC LS - AS ABOVE (CAVINGS?) W/ SCAT CHT

SS - LT GY, VF / F GR, W SRTD, SA / SR, CALC CEM, SCAT GLAUC, F INTGR POR, NS W/ ABNT LS + SH CAVINGS - AS ABOVE W/ SCAT CHT CAVINGS

LS - CRM / TAN, F / VF XLN, OOL IN PT, PRED DNS, NS W/ ABNT LS + SH + CHT CAVINGS AS ABOVE

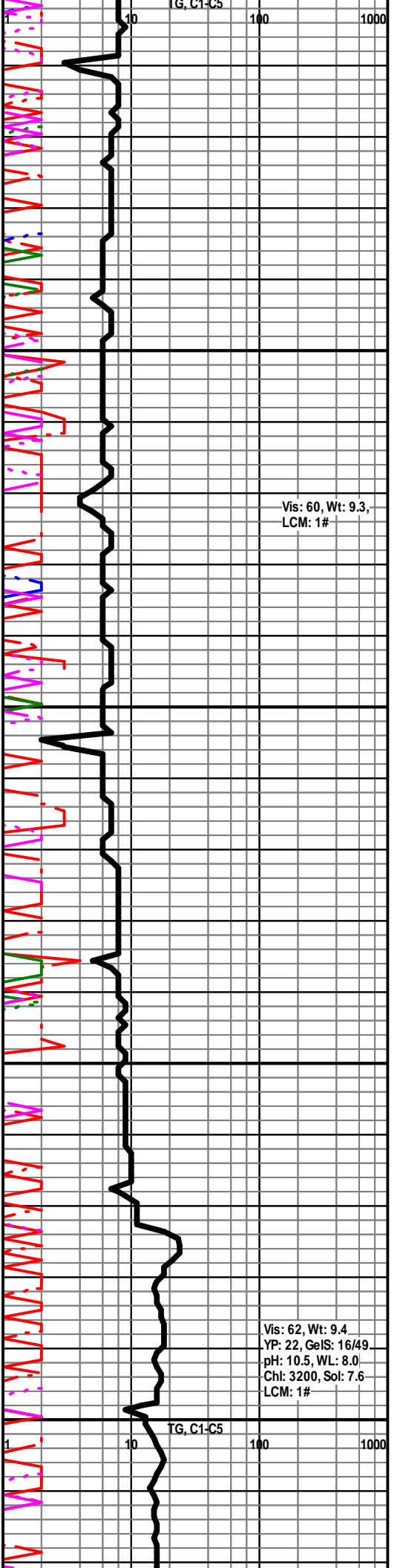
LS - CRM / TAN, F / VF XLN, OOL IN PT, SCAT AREN, SUBCHKY IN PT, PRED DNS, NS

LS - CRM / TAN, F / VF XLN, OOL IN PT, SCAT AREN, SUBCHKY IN PT, PRED DNS, NS

LS - CRM / TAN, F / VF XLN, SCAT OOL, CHKY IN PT, PRED DNS, NS W/ SCAT BLK SH

LS - CRM / TAN, F / VF / SCAT CRYPTO XLN, OOL IN PT, CHKY IN PT, PRED DNS, NS

LS - CRM / TAN, F / VF / SCAT CRYPTO XLN, OOL IN PT, SCAT P INTOOL POR, CHKY IN PT, PRED DNS, NS



Vis: 60, Wt: 9.3,
LCM: 1#

Vis: 62, Wt: 9.4
YP: 22, GelS: 16/49
pH: 10.5, WL: 8.0
Chl: 3200, Sol: 7.6
LCM: 1#

LS - TAN / CRM, F / VF / SCAT CRYPTO XLN, SCAT OOL,
CHKY IN PT, PRED DNS, NS

TOTAL DEPTH 4830 (-1844)

4850

