

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1248858
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1248858

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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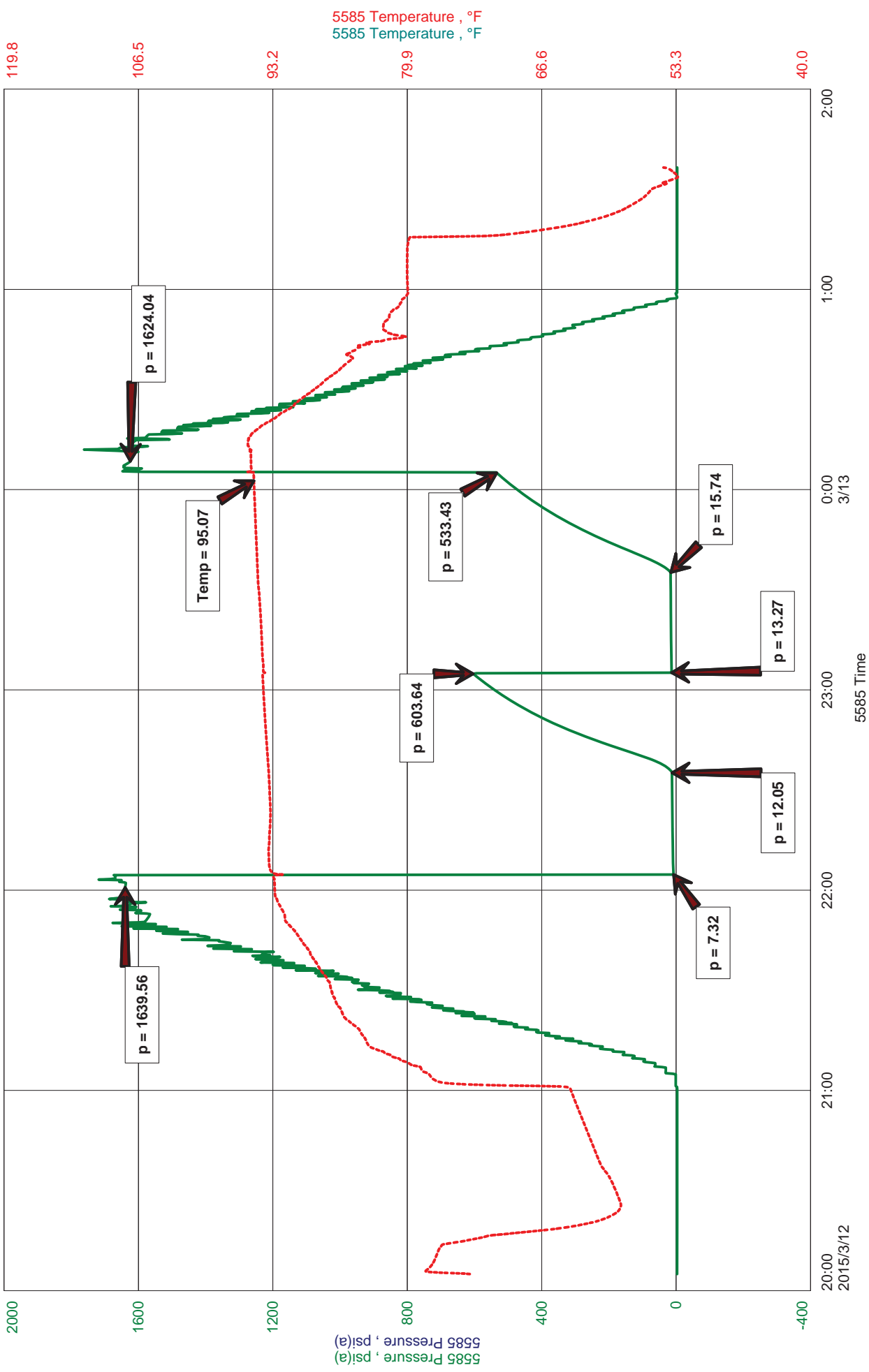
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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TRANS PAC OIL CORP.
DST1 TOR-LANS 70 3338-3470
Start Test Date: 2015/03/12
Final Test Date: 2015/03/13

ZILLINGER A UNIT 1-19
Formation: DST1 TOR-LANS 70 3338-3470
Pool: WILDCAT
Job Number: A153

ZILLINGER A UNIT 1-19



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PAC OIL CORP.	Job Number	A153
Contact	BRYCE BIDLEMAN	Representative	ANDY CARREIRA
Well Name	ZILLINGER A UNIT 1-19	Well Operator	TRANS PAC OIL CORP.
Unique Well ID	DST1 TOR-LANS 70 3338-3470	Report Date	2015/03/12
Surface Location	SEC 19-6S-18W ROOKS CNTY,KS	Prepared By	ANDY CARREIRA
Well License Number			
Field	WILDCAT		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST1 TOR-LANS 70 3338-3470
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/03/12	Start Test Time	20:05:00
Final Test Date	2015/03/13	Final Test Time	01:37:00

Gauge Name	5585
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Test Results

RECOVERY: 10' MUD

TOOL SAMPLE: 100% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ZILLINGER A 1-19 DST1

TIME ON: 20:05
TIME OFF: 01:37

Company TRANS PAC OIL CORP Lease & Well No. ZILLINGER A UNIT 1-19
Contractor SHIELDS Charge to TRANS PAC OIL CORP.
Elevation 2142 KB Formation TOR-LANS 70 Effective Pay _____ Ft. Ticket No. A153
Date 3-12-15 Sec. 19 Twp. 6 S Range 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 1 Interval Tested from 3338 ft. to 3470 ft. Total Depth 3470 ft.
Packer Depth 3333 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3338 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3326 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3340 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type CHEMICAL Viscosity 56 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 6.0 cc. Weight Pipe Length 341.6 ft. I.D. 2 7/8 in.
Chlorides 1100 P.P.M. Drill Pipe Length 2971.4 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 132 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, DEAD IN 5 MIN. (NObb)
2nd Open: NO BLOW (NObb)

Recovered <u>10</u> ft. of <u>MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>100% MUD</u>	Total

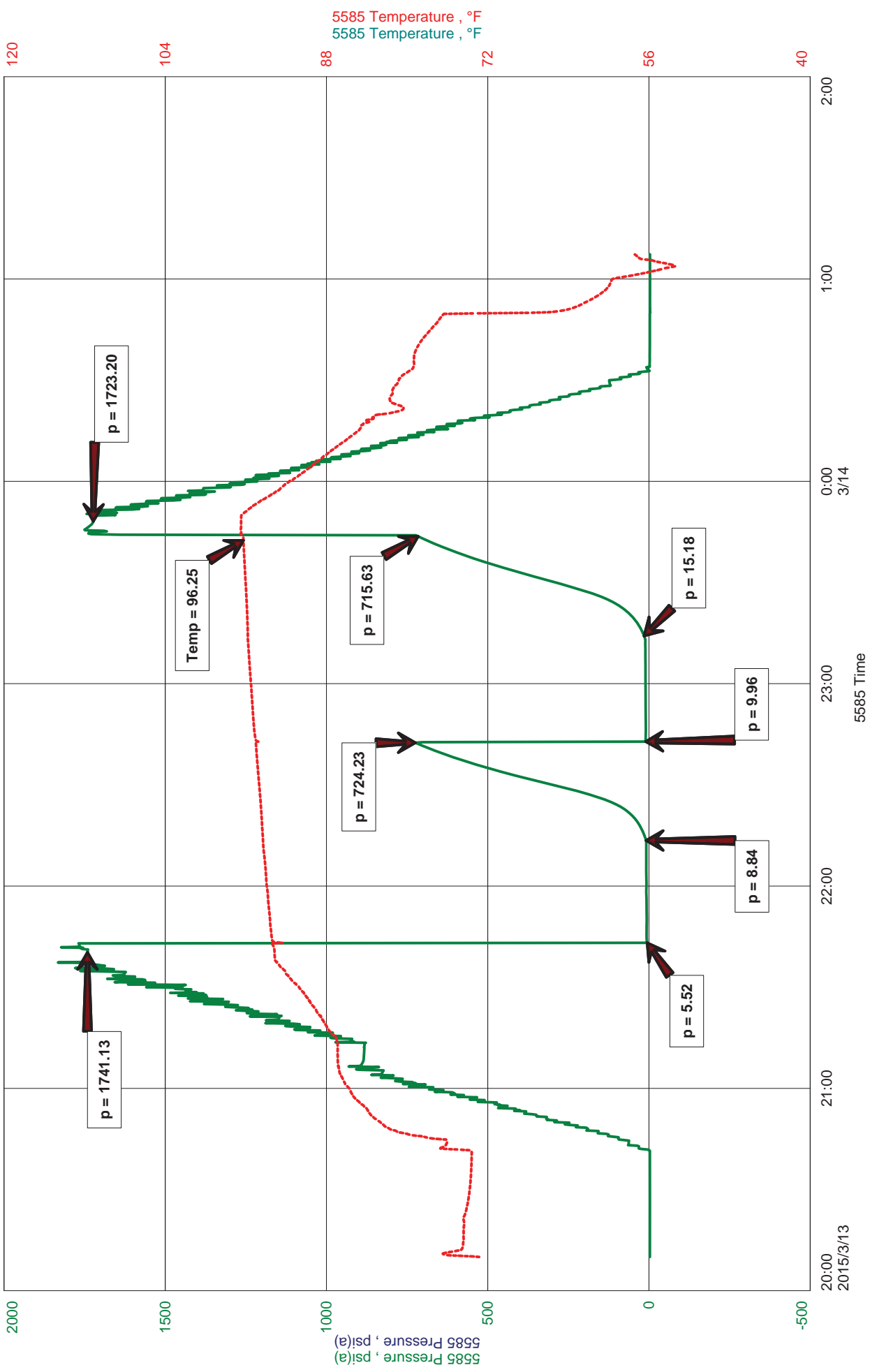
Time Set Packer(s) 10:05 PM A.M. P.M. Time Started Off Bottom 12:05 PM A.M. P.M. Maximum Temperature 95
Initial Hydrostatic Pressure..... (A) 1640 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 12 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 604 P.S.I.
Final Flow Period..... Minutes 30 (E) 13 P.S.I. to (F) 16 P.S.I.
Final Closed In Period..... Minutes 30 (G) 533 P.S.I.
Final Hydrostatic Pressure..... (H) 1624 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRANS PAC OIL CORP
DST2 LANS 140+160 3494-3555
Start Test Date: 2015/03/13
Final Test Date: 2015/03/14

ZILLINGER A UNIT 1-19
Formation: DST2 LANS 140+160 3494-3555
Pool: WILDCAT
Job Number: A154

ZILLINGER A UNIT 1-19



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PAC OIL CORP	Contact	RYCE BIDLEMAN	Job Number	A154
Well Name	ZILLINGER A UNIT 1-19	Well Operator	ANDY CARREIRA	Report Date	2015/03/13
Unique Well ID	DST2 LANS 140+160 3494-3555	Prepared By	ANDY CARREIRA		
Surface Location	SEC 19-6S-18W ROOKS CNTY,KS				
Well License Number					
Field	WILDCAT				
Well Type	Vertical				

Test Information

Test Type	CONVENTIONAL
Formation	DST2 LANS 140+160 3494-3555
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/03/13	Start Test Time	20:10:00
Final Test Date	2015/03/14	Final Test Time	01:07:00

Gauge Name	5585
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Test Results

RECOVERY: 2' OIL
3' MUD
5' TOTAL FLUID

GRAVITY: 32 @ 60 deg

TOOL SAMPLE: 40% OIL, 60% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ZILLINGER A 1-19 DST2

TIME ON: 20:10
TIME OFF: 01:07

Company TRANS PAC OIL CORP Lease & Well No. ZILLINGER A UNIT 1-19
Contractor SHIELDS Charge to TRANS PAC OIL CORP.
Elevation 2142 KB Formation LANS 140+160 Effective Pay _____ Ft. Ticket No. A154
Date 3-13-15 Sec. 19 Twp. 6 S Range 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 2 Interval Tested from 3494 ft. to 3555 ft. Total Depth 3555 ft.
Packer Depth 3489 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3494 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3482 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3496 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 65 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.2 Water Loss 6.8 cc. Weight Pipe Length 341.6 ft. I.D. 2 7/8 in.
Chlorides 2000 P.P.M. Drill Pipe Length 3127.4 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 61 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, DEAD IN 2 MIN. (NObb)
2nd Open: NO BLOW (NObb)

Recovered 2 ft. of OIL
Recovered 3 ft. of MUD
Recovered 5 ft. of TOTAL FLUID

Recovered _____ ft. of _____ GRAVITY: 32 @ 60 deg

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: <u>40% OIL, 60% MUD</u>	Total

Time Set Packer(s) 9:43 PM A.M. P.M. Time Started Off Bottom 11:43 PM A.M. P.M. Maximum Temperature 96

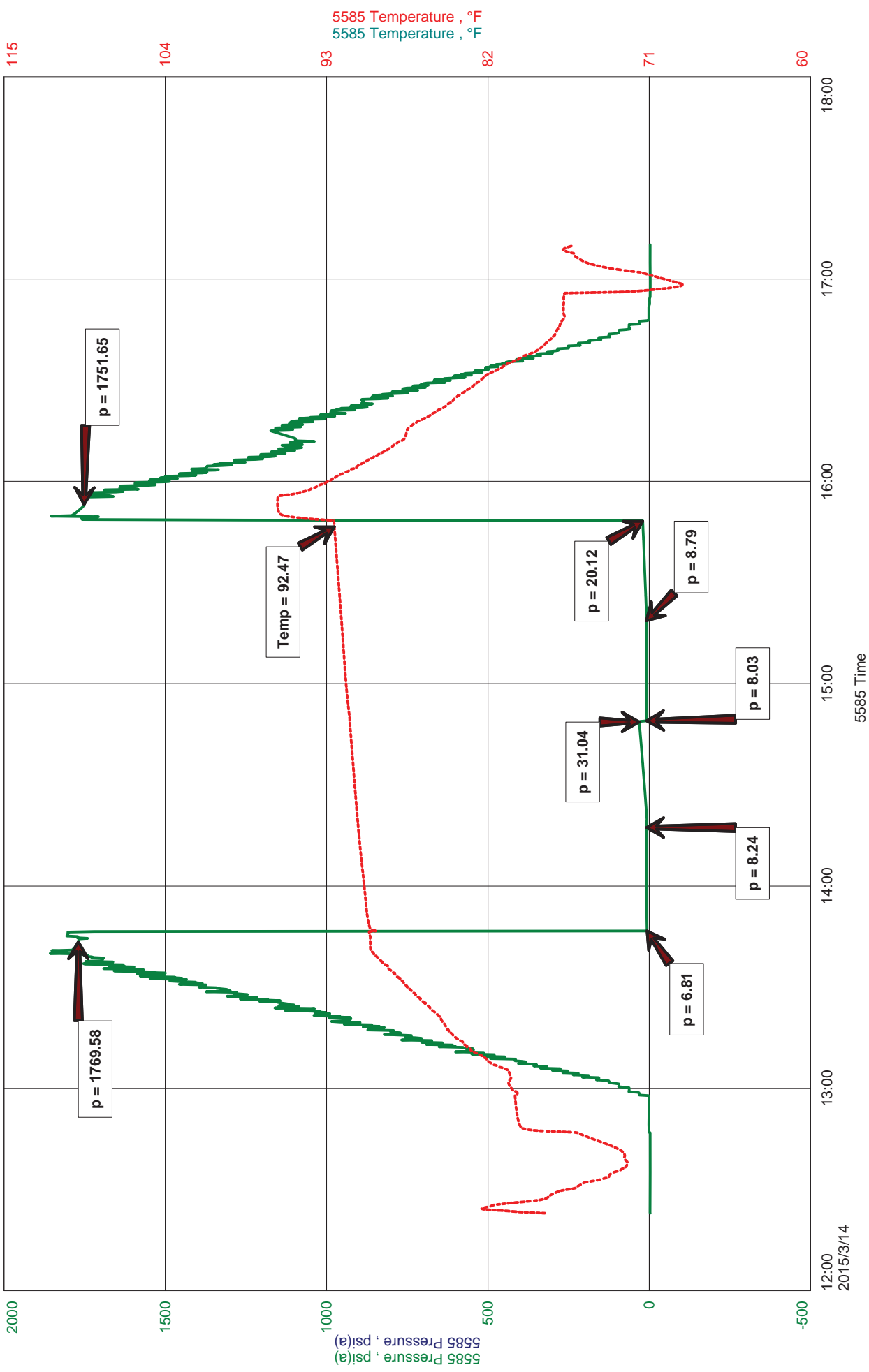
Initial Hydrostatic Pressure..... (A) 1741 P.S.I.
Initial Flow Period..... Minutes 30 (B) 6 P.S.I. to (C) 9 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 724 P.S.I.
Final Flow Period..... Minutes 30 (E) 10 P.S.I. to (F) 15 P.S.I.
Final Closed In Period..... Minutes 30 (G) 716 P.S.I.
Final Hydrostatic Pressure..... (H) 1723 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

TRANS PAC OIL CORP
DST3 LANS 180-200-220 3545-3615
Start Test Date: 2015/03/14
Final Test Date: 2015/03/14

ZILLINGER A UNIT 1-19
Formation: DST3 LANS 180-200-220 3545-3615
Pool: WILDCAT
Job Number: A155

ZILLINGER A UNIT 1-19



DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA
CELL # 620-617-7202

General Information

Company Name	TRANS PAC OIL CORP	Contact	BRYCE BIDLEMAN	Job Number	A155
Well Name	ZILLINGER A UNIT 1-19	Well Operator	TRANS PAC OIL CORP	Representative	ANDY CARREIRA
Unique Well ID	DST3 LANS 180-200-220 3545-3615	Report Date	2015/03/14	Prepared By	ANDY CARREIRA
Surface Location	SEC 19-6S-18W ROOKS CNTY,KS	Field	WILDCAT	Well Type	Vertical

Test Information

Test Type	CONVENTIONAL
Formation	DST3 LANS 180-200-220 3545-3615
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/03/14	Start Test Time	12:23:00
Final Test Date	2015/03/14	Final Test Time	17:10:00

Gauge Name	5585
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Test Results

RECOVERY: 2' MUD

TOOL SAMPLE: 100% MUD



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: ZILLINGER A 1-19 DST3

TIME ON: 12:23
TIME OFF: 17:10

Company TRANS PAC OIL CORP Lease & Well No. ZILLINGER A UNIT 1-19
Contractor SHIELDS Charge to TRANS PAC OIL CORP.
Elevation 2142 KB Formation LANS 180-200-220 Effective Pay _____ Ft. Ticket No. A155
Date 3-14-15 Sec. 19 Twp. 6 S Range 18 W County ROOKS State KANSAS
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 3545 ft. to 3615 ft. Total Depth 3615 ft.
Packer Depth 3540 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3545 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3533 ft. Recorder Number 5585 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3547 ft. Recorder Number 8471 Cap. 10000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.5 Water Loss 7.6 cc. Weight Pipe Length 341.6 ft. I.D. 2 7/8 in.
Chlorides 2000 P.P.M. Drill Pipe Length 3178.4 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, DEAD IN 2 MIN. (NObb)
2nd Open: NO BLOW (NObb)

Recovered <u>2</u> ft. of <u>MUD</u>	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Remarks: _____	
TOOL SAMPLE: <u>100% MUD</u>	

Time Set Packer(s) 1:47 PM A.M. P.M. Time Started Off Bottom 3:47 PM A.M. P.M. Maximum Temperature 92
Initial Hydrostatic Pressure..... (A) 1770 P.S.I.
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 31 P.S.I.
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.
Final Closed In Period..... Minutes 30 (G) 20 P.S.I.
Final Hydrostatic Pressure..... (H) 1752 P.S.I.

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Zillinger A Unit 1-19

Drilling Report

API: 15-163-24275

STR: 19-6S-18W

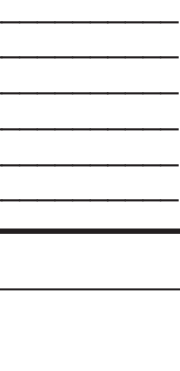
County: Rooks

KB: 2141

Location: 2272 FNL 1268 FEL

State: KS

	Log Tops:
Anhydrite	1699' (+442) -31'
B/Anhydrite	1721' (+420) -24'
Topeka	3142' (-1001) -17'
Heebner	3345' (-1204) -13'
Lansing	3385' (-1244) -14'
BKC	3608' (-1467) -12'
Arbuckle	3721' (-1580) -31'
Reagan	3881' (-1740) NA
PreCambrian	Not Logged
RTD	3922' (-1781)



GEOLOGIST'S REPORT
DRILLING TIME AND SAMPLE LOG

Geologist on Well: **Alex Chapin**
 LEASE: **Zillinger A Unit 1-19**
 FIELD: **Whitetail**
 LOCATION: **2277 FEN & 1268 FEL**
 SEC: **19 T1MSP 6S R0E 18W**
 COUNTY: **Kooks STATE Kansas**
 CONTRACTOR: **Shields**
 SPUD: **3/7/2015 COMP 3/16/2015**

ELEVATIONS
 KG: **2141**
 DF: _____
 GL: **2136**
 Measurements Are All From Kelly Bushing

CASINGS
 R/D UP: **2800** TYPE MUD: **CHEMICAL** CONDUCTOR: _____
 LTD: **3924**

CONDUCTIONS
 SURFACE 516, 516', 44' @ 218'
 PRODUCTION: _____
 ELECTRICAL SURVEYS: _____

SAMPLES EXAMINED FROM 2700 TO RTD
GEOLOGICAL SUPERVISION FROM 2700
 REFERENCE WELL: **South Haven #1, NW/4NW/4E, Section 24-6S-18W**
 DILL, DUCHE, MIERO, SONIC, PE

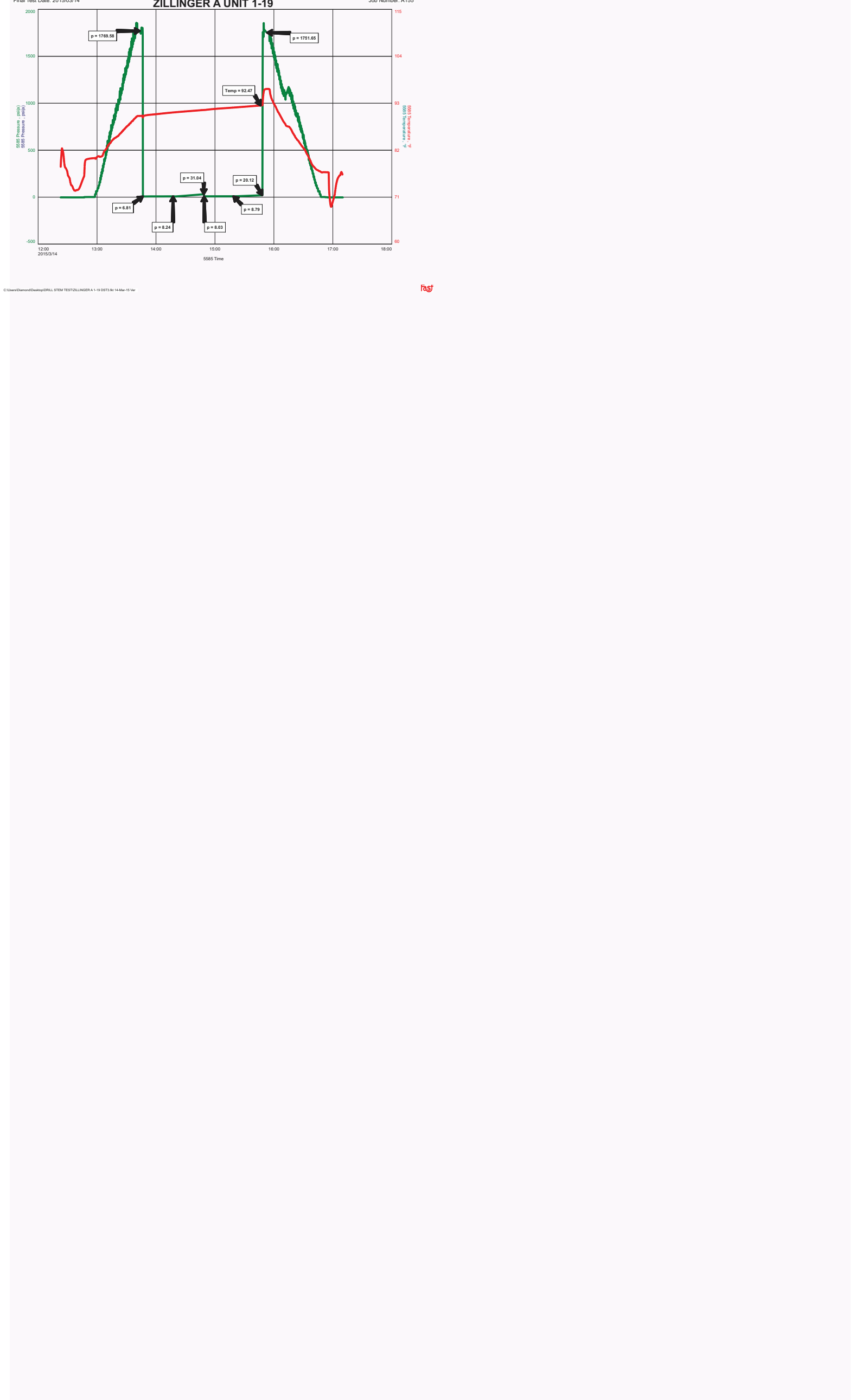
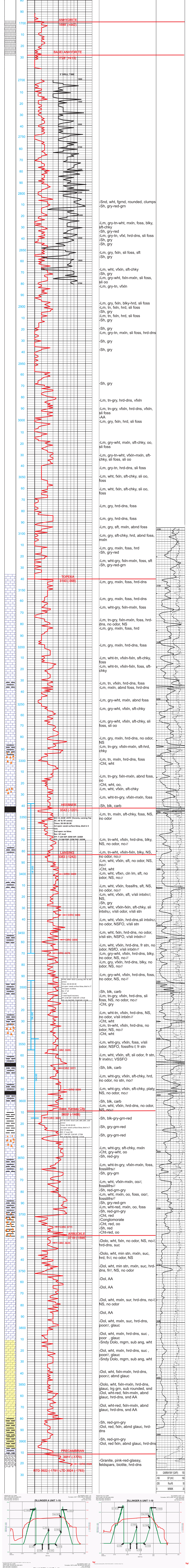
Formation	Sample Tops	E-log Tops	Struct
Anhydrite	1699 (+442)	1699 (+442)	-s1
Base Anhydrite	1728 (+413)	1721 (+420)	-24
Topeka	3140 (-999)	3142 (-1001)	-17
Heebner	3342 (-1201)	3343 (-1204)	-13
Lansing	3383 (-1242)	3383 (-1244)	-12
BKC	3609 (-1468)	3608 (-1467)	-12
Arbuckle	3719 (-1578)	3721 (-1580)	-12
Precambrian	3911 (-1770)	3924 (-1783)	-12
RTD	3922 (-1781)	3924 (-1783)	-12



REMARKS
 The Zillinger A Unit came in structurally low to the surrounding wells on the Anhydrite. Although it did thin when we reached the Heebner, it was still low to our reference well and the surrounding wells. There was also lack of development in multiple Lansing zones. Due to poor drill stem test and our structural position it was decided to plug the Zillinger A Unit.

LEGEND

Anhydrite	Sandstone	Limestone	Shale	Carb Sh	Cherty LS	Chert	Dolomite



ALLIED OIL & GAS SERVICES, LLC 055647

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

Russell

DATE <u>3.7.15</u>	SEC <u>19</u>	TWP. <u>6</u>	RANGE <u>18</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Zellinger</u>	A Unit WELL# <u>1-19</u>	LOCATION <u>Stockton Ks</u>			COUNTY <u>Hooker</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)		<u>5 n 4 1/2 w n int</u>					

CONTRACTOR S Shields

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 1/2 DEPTH 221'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15'

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15' @ 420

OWNER

CEMENT AMOUNT ORDERED 150 sk

6m + 21 gal + 31 cc

COMMON 150 sk @ 17.9 \$ 2,685.00

POZMIX @

GEL 282 lb @ .50 \$ 141.00

CHLORIDE 423 lb @ 1.10 \$ 465.30

ASC @

EQUIPMENT

PUMP TRUCK CEMENTER Andy R. Leonard

417 HELPER Tracy J.

BULK TRUCK DRIVER Ben G.

378

BULK TRUCK DRIVER

Material @ 3291.30

Disc @ 1481.08

HANDLING 150 sk #3 @ 2.47 \$ 372.00

MILEAGE 282 7/16 @ 2.75 \$ 775.50

REMARKS:

TOTAL

SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE \$ 1512.25

EXTRA FOOTAGE @

MILEAGE Heavy 80 @ 7.7 \$ 616.50

MANIFOLD Light 40 @ 4.4 \$ 176.00

Disc 1553.29 TOTAL 3451.75

CHARGE TO: Trans Pacific Oil

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

@

@

@

@

TOTAL 0

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Begler

SIGNATURE George Begler

SALES TAX (If Any)

TOTAL CHARGES \$ 6,743.05

DISCOUNT \$ 3,034.37 45% IF PAID IN 30 DAYS

net 3708.68

GLOBAL CEMENTING, L.L.C.

1626

REMIT TO 18048 170RD
RUSSELL, KS 67665

SERVICE POINT: RUSSELL, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
3-16-2015							
LEASE	WELL #.	LOCATION				COUNTY	STATE
	A# 1-17					Russell	KS
OLD OR <u>NEW</u> (CIRCLE ONE)							

CONTRACTOR SAFECO Drilling
 TYPE OF JOB Line Hole Plug
 HOLE SIZE 7 1/8 T.D. 3699'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 305 SX 100/40 P02
1/40 GEL 1/40 FLOSFAC

EQUIPMENT
 PUMP TRUCK CEMENTER BAND
 # A1 HELPER BANDON
 BULK TRUCK DRIVER JASON
 # 153
 BULK TRUCK DRIVER _____
 # _____

COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

REMARKS:

1st 50SX @ 3699'
2nd 50SX @ 1720'
3rd 100SX @ 1030'
4th 50SX @ 270'
5th 100SX @ 40' 1st 30SX mouse - 15'

CHARGE TO: Trans Pacific Oil Corp
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 36 @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

Global Cementing, L.L.C.,
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Begler
 SIGNATURE George Begler

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS