

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1249145
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1249145

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Bach, Jason dba Bach Oil Production
Well Name	Johnny 4
Doc ID	1249145

Tops

Name	Top	Datum
Stone Corral	1662	+335
Base Stone Corral	1669	+328
Topeka	2999	-1002
Heebner	3202	-1205
Toronto	3230	-1233
Lansing	3250	-1253
Muncie	3359	-1362
LTD	3423	-1426



DRILL STEM TEST REPORT

Prepared For: **Bach Oil Production**

PO Box 723
Alma NE. 68920

ATTN: Bob Peterson

Johnny #4

2-1s-19w Phillips,KS

Start Date: 2014.12.17 @ 10:30:00

End Date: 2014.12.17 @ 17:51:15

Job Ticket #: 62503 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2014.12.19 @ 11:15:30



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Bach Oil Production

2-1s-19w Phillips,KS

PO Box 723
Alma NE. 68920

Johnny #4

Job Ticket: 62503

DST#: 1

ATTN: Bob Peterson

Test Start: 2014.12.17 @ 10:30:00

GENERAL INFORMATION:

Formation: **LKC "F-I"**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 13:10:45

Time Test Ended: 17:51:15

Test Type: Conventional Bottom Hole (Initial)

Tester: Bob Hamel

Unit No: 72

Interval: 3312.00 ft (KB) To 3430.00 ft (KB) (TVD)

Reference Elevations: 1992.00 ft (KB)

Total Depth: 3430.00 ft (KB) (TVD)

1985.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 7.00 ft

Serial #: 6772

Inside

Press@RunDepth: 106.17 psig @ 3315.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2014.12.17

End Date:

2014.12.17

Last Calib.:

2014.12.17

Start Time:

10:30:05

End Time:

17:51:14

Time On Btm:

2014.12.17 @ 13:09:30

Time Off Btm:

2014.12.17 @ 15:52:45

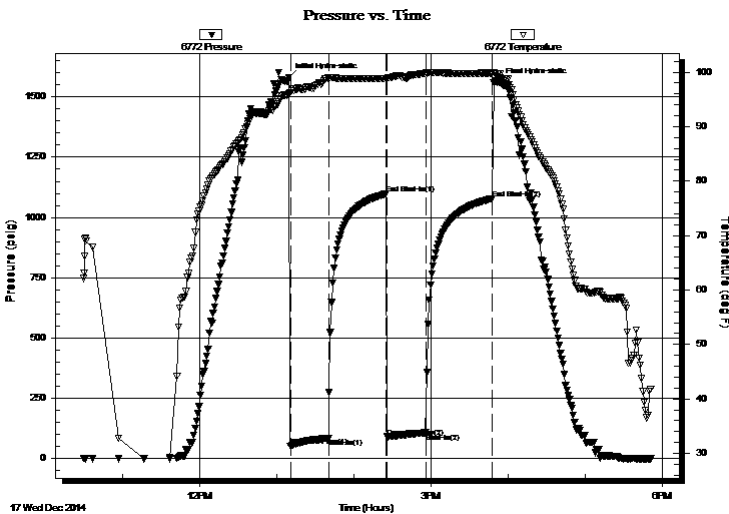
TEST COMMENT: I.F. - 30 - Weak blow built to 6 1/4"

I.S. - 45 - No blow back

F.F. - 30 - Weak blow died in 7 min

F.S.I. - 45 - No blow back

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1580.29	96.08	Initial Hydro-static
2	50.05	96.19	Open To Flow (1)
31	83.60	98.97	Shut-In(1)
76	1097.46	98.86	End Shut-In(1)
77	89.21	98.73	Open To Flow (2)
107	106.17	99.76	Shut-In(2)
159	1078.81	99.81	End Shut-In(2)
164	1560.76	99.72	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
63.00	S,O,C,W,M, 5%O 20%W 75%M	0.31
63.00	S,O,C,W,M 2%O 8%W 90%M	0.31
63.00	O,C,M, 15%O 85%M	0.88
25.00	H,O,C,M, 20%O 80%M	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Bach Oil Production

2-1s-19w Phillips,KS

PO Box 723
Alma NE. 68920

Johnny #4

Job Ticket: 62503

DST#: 1

ATTN: Bob Peterson

Test Start: 2014.12.17 @ 10:30:00

Tool Information

Drill Pipe:	Length: 3176.00 ft	Diameter: 3.80 inches	Volume: 44.55 bbl	Tool Weight:	2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer:	30000.00 lb
Drill Collar:	Length: 126.00 ft	Diameter: 2.25 inches	Volume: 0.62 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 45.17 bbl</u>	Tool Chased	6.00 ft
Drill Pipe Above KB:	18.00 ft			String Weight: Initial	47000.00 lb
Depth to Top Packer:	3312.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval between Packers:	118.00 ft				
Tool Length:	146.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments: TEST TOOL SLID 6' FT. TO BOTTOM

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3285.00	
Shut In Tool	5.00			3290.00	
Hydraulic tool	5.00			3295.00	
Jars	5.00			3300.00	
Safety Joint	3.00			3303.00	
Packer	5.00			3308.00	28.00 Bottom Of Top Packer
Packer	4.00			3312.00	
Stubb	1.00			3313.00	
Perforations	2.00			3315.00	
Recorder	0.00	6772	Inside	3315.00	
Recorder	0.00	8167	Outside	3315.00	
Perforations	17.00			3332.00	
Change Over Sub	1.00			3333.00	
Drill Pipe	93.00			3426.00	
Change Over Sub	1.00			3427.00	
Bullnose	3.00			3430.00	118.00 Bottom Packers & Anchor
Total Tool Length:	146.00				



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Bach Oil Production

2-1s-19w Phillips,KS

PO Box 723
Alma NE. 68920

Johnny #4

Job Ticket: 62503

DST#: 1

ATTN: Bob Peterson

Test Start: 2014.12.17 @ 10:30:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 57.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 4.79 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 500.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
63.00	S,O,C,W,M, 5%O 20%W 75%M	0.310
63.00	S,O,C,W,M 2%O 8%W 90%M	0.310
63.00	O,C,M, 15%O 85%M	0.884
25.00	H,O,C,M, 20%O 80%M	0.351

Total Length: 214.00 ft

Total Volume: 1.855 bbl

Num Fluid Samples: 0

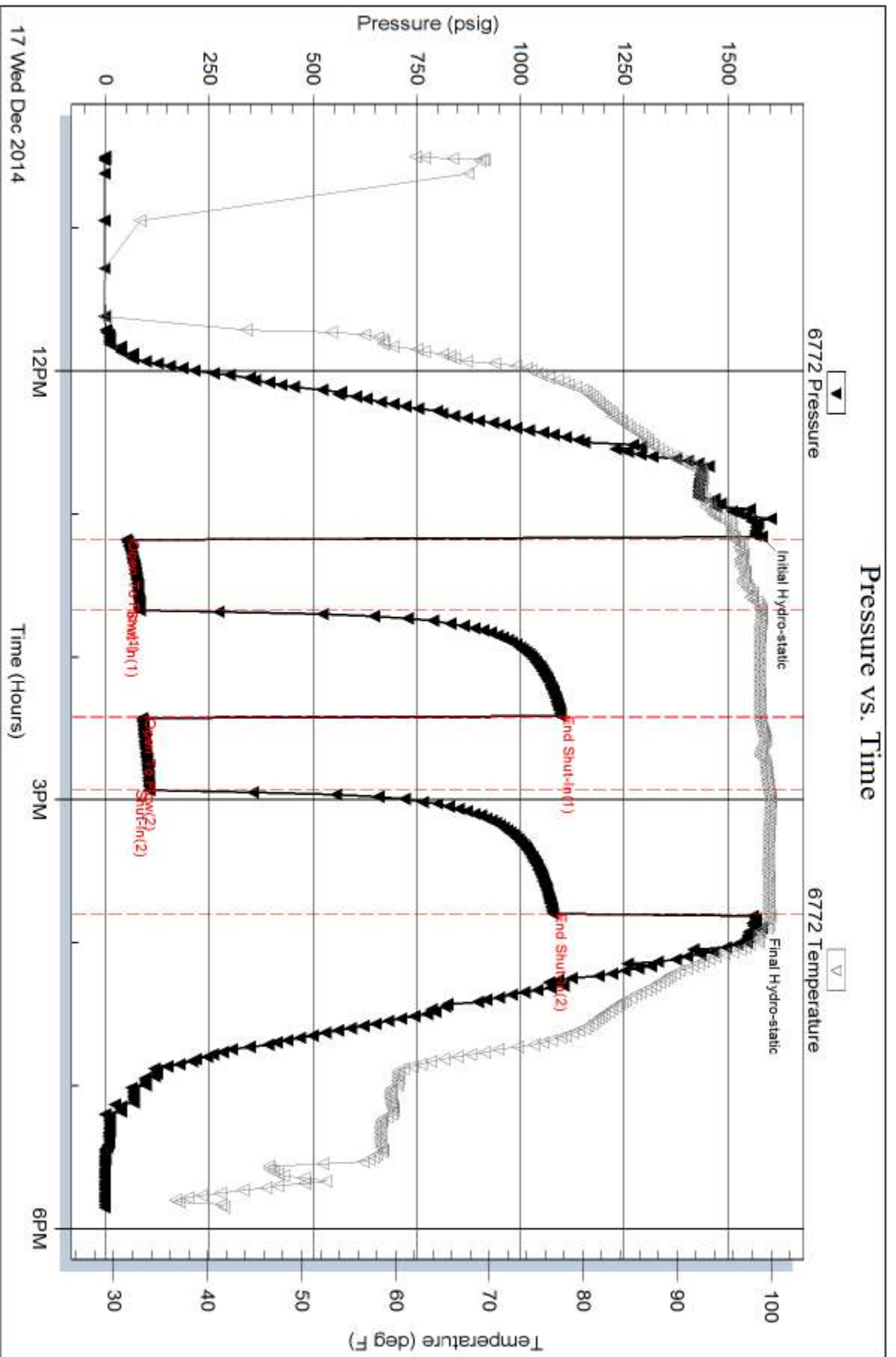
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

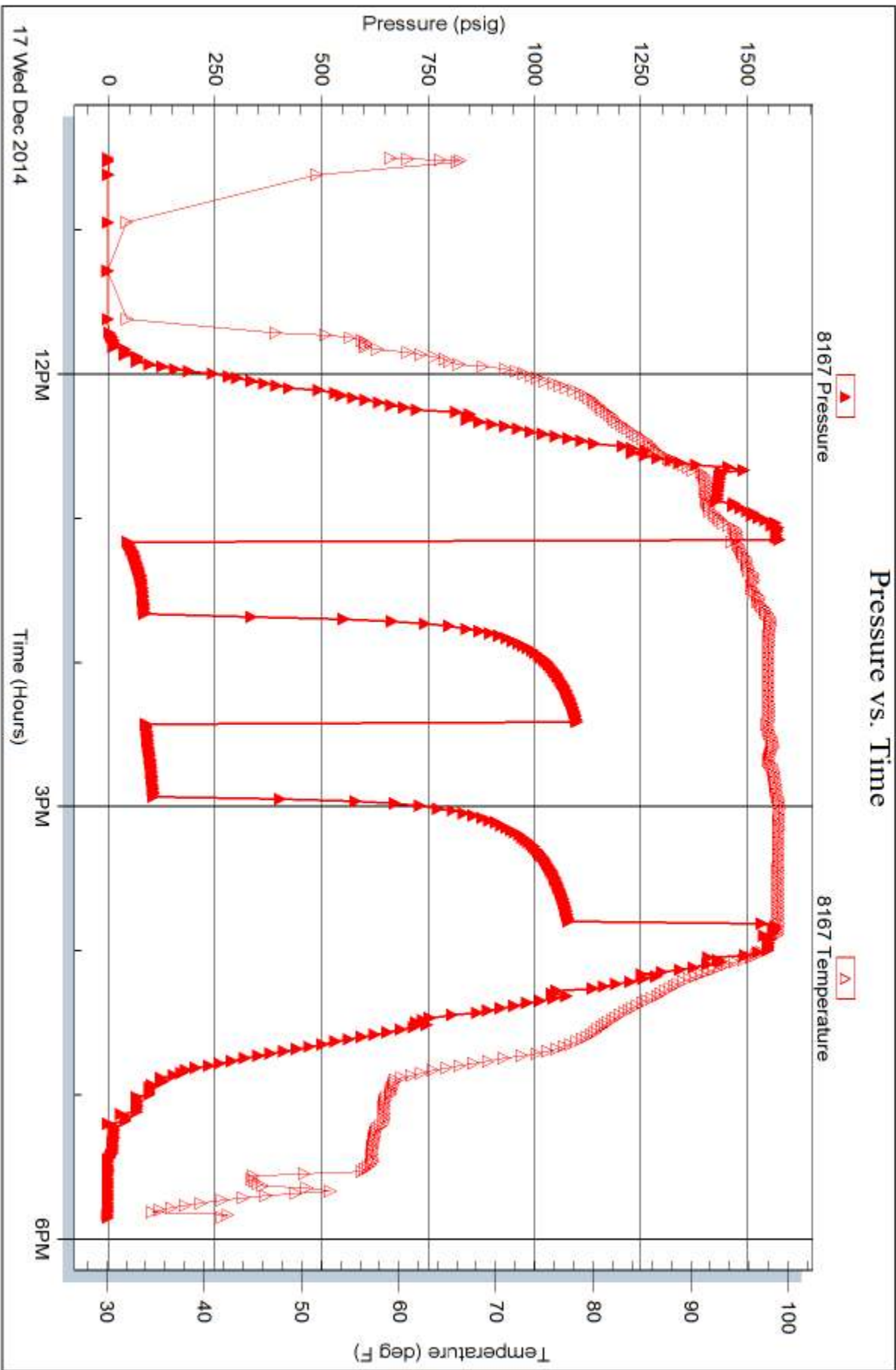


Serial #: 8167

Outside Bach Oil Production

Johnny #4

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 62503

Printed: 2014.12.19 @ 11:15:31



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 62503

Well Name & No. Johnny #4 Test No. 1 Date 12-17-14
 Company Bach Oil Production Elevation 1992 KB 1985 GL
 Address P.O. Box 723 Alma NEbraska 68920
 Co. Rep / Geo. Bob Peterson Rig Murfin # 24
 Location: Sec. 2 Twp. 1 S. Rge. 19 W. Co. Phillips State KS.

Interval Tested 3312-3430 Zone Tested h.k.c. "F-I"
 Anchor Length 128' Drill Pipe Run 3176. Mud Wt. 8.8
 Top Packer Depth 3307 Drill Collars Run 126' Vis 57
 Bottom Packer Depth 3312 Wt. Pipe Run — WL 4.8
 Total Depth 3430 Chlorides 500 ppm System LCM 1 1/2

Blow Description I.F.-30-1/2" Blow Built to 6 1/4" in 30 min.
I.S.I-45-No B.B.

F.F.-30-1/4" Int. Blow Died in 7 min.
F.S.I-45-No B.B. "test tool slid 6'ft. to Bottom."

Rec	Feet of	%gas	%oil	%water	%mud
<u>1000</u>	<u>(tool sample) S, W, C, O, M</u>	<u>15</u>	<u>5</u>	<u>80</u>	<u>80</u>
<u>35</u>	<u>H, O, C, M</u>	<u>20</u>	<u>—</u>	<u>80</u>	<u>80</u>
<u>63</u>	<u>O, C, M</u>	<u>15</u>	<u>—</u>	<u>85</u>	<u>85</u>
<u>63</u>	<u>S, O, C, W, M</u>	<u>2</u>	<u>8</u>	<u>90</u>	<u>90</u>
<u>63</u>	<u>S, O, C, W, M</u>	<u>5</u>	<u>20</u>	<u>75</u>	<u>75</u>

Rec Total 204 BHT 99.7 Gravity — API RW — @ — ° F Chlorides — ppm

(A) Initial Hydrostatic 1,580 Test 1150 T-On Location 09:51:00
 (B) First Initial Flow SD Jars 250 T-Started 10:30:00
 (C) First Final Flow 84 Safety Joint 75 T-Open 13:13:00
 (D) Initial Shut-In 1,097 Circ Sub — T-Pulled 15:43:00
 (E) Second Initial Flow 89 Hourly Standby — T-Out 17:51:15

(F) Second Final Flow 106 Mileage 172 R.T. 266.60 Comments Merry Christmas!!
 (G) Final Shut-In 1,079 Sampler — Thank-you
 (H) Final Hydrostatic 1,561 Straddle —

Ruined Shale Packer —
 Shale Packer —
 Ruined Packer —
 Extra Packer —
 Extra Copies —
 Extra Recorder —
 Day Standby —
 Accessibility —
 Sub Total 1741.60 Total 1741.60 MP/DST Disc't —

Approved By — Our Representative Bob Peterson

TriLOBITE Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

**BACH OIL PRODUCTION
WELL: JOHNNY #4**

LOC.: T1S R19W, Sec. 2
3305' North, 1805' West,
from SE corner
PHILLIPS COUNTY, KANSAS
API: 15-147-20753-00-00

DRILLING CONTR.: MURFIN RIG #24
SPUD: 12-13-14 COMP: 12-17-14
MUD UP: 2800' TYPE MTD: CHEM.
DRILL TIME: 2900 to' RTD
RTD: 3430' LTD: 3423'
SAMPLES SAVED: 2900'-RTD
GEOLOGIST: ROBERT J. PETERSEN

ELEVATION

KB: 1997
GL: 1992
LOG MEASURED
FROM: KB

SURFACE CASING

8 5/8" Set @ 220'
W/175 SX 3% CC 2%gel

PRODUCTION CASING

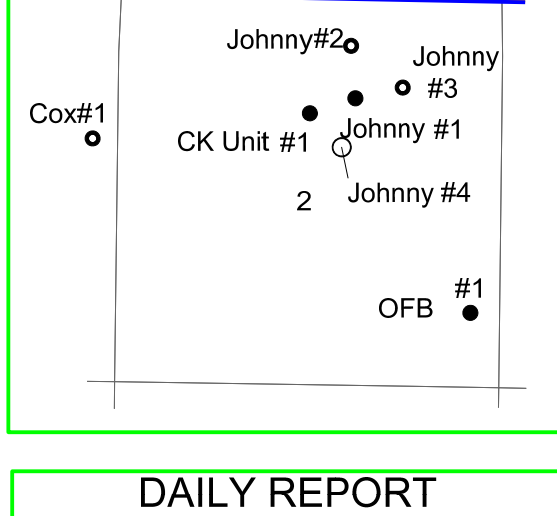
D&A

WELL LOG SURVEYS

RAG

ELECTRIC LOG TOPS

FORMATION	DEPTH	DATUM	POS
Stone Corral	1662	+335	+8
Base Stone Corral	1669	+328	+3
Topeka	2999	-1002	-1
Heebner	3202	-1205	-2
Toronto	3230	-1233	-2
Lansing	3250	-1253	-5
Muncie	3359	-1362	-4
I Zone	3396	-1399	-2
LTD	3423	-1426	--



REFERENCE WELL:

Bach Oil Production
Johnny #1
T1S R19W, Sec. 2
SE SW NW NE
3965 North, 2005 West, from SE corner

DAILY REPORT

@7:00 A.M.

12-13-14 MIRU/SPUD

12-14-14 447'

12-15-14 2300'

12-16-14 3128'

12-17-14 3430'

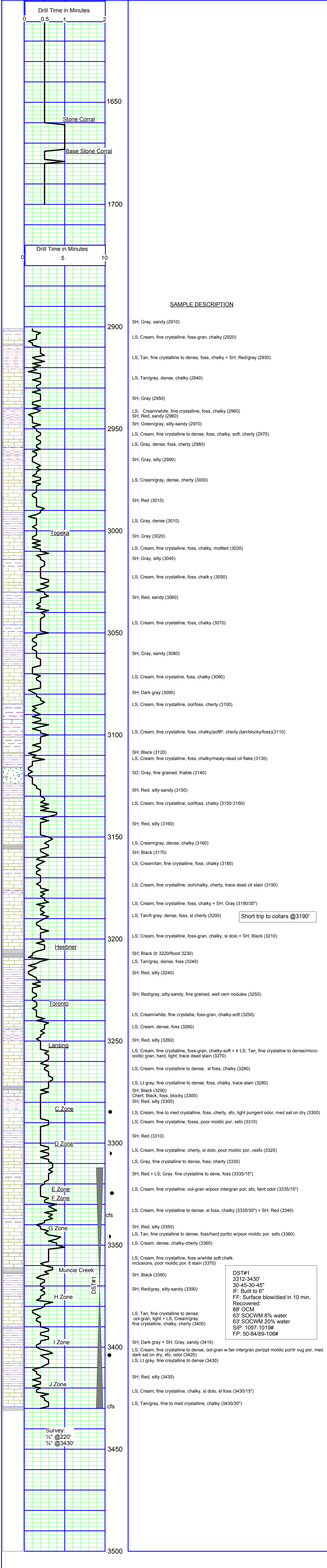
REMARKS AND RECOMMENDATIONS

The operator plugged and abandoned this well.

Respectfully submitted,

Robert J. Petersen

Robert J. Petersen





INVOICE

PO Box 93999
Southlake, TX 76092

Invoice Number: 147596
Invoice Date: Dec 13, 2014
Page: 1

Voice: (817) 546-7282
Fax: (817) 246-3361

Federal Tax I.D.#: 20-8651475

Bill To:
Bach Oil Production 82 W. 500 Ln. Phillipsburg, KS 67661

Customer ID	Field Ticket #	Payment Terms	
Bach	55589	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-01	Russell	Dec 13, 2014	1/12/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Johnny #4	17.90	3,132.50
175.00	CEMENT MATERIALS	Class A Common	0.50	164.50
329.00	CEMENT MATERIALS	Gel	1.10	543.40
494.00	CEMENT MATERIALS	Chloride	2.48	434.00
175.00	CEMENT SERVICE	Cubic Feet Charge	2.75	1,133.00
412.00	CEMENT SERVICE	Ton Mileage Charge	1,512.25	1,512.25
1.00	CEMENT SERVICE	Surface	4.40	220.00
50.00	CEMENT SERVICE	Light Vehicle Mileage	7.70	770.00
100.00	CEMENT SERVICE	Heavy Vehicle Mileage		
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Tracy Jordan		

Subtotal	7,909.65
Sales Tax	255.39
Total Invoice Amount	8,165.04
Payment/Credit Applied	
TOTAL	8,165.04

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 1,977.41

ONLY IF PAID ON OR BEFORE
Jan 12, 2015

ALLIED OIL & GAS SERVICES, LLC 055589

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE <u>12-13-14</u>	SEC. <u>2</u>	TWP. <u>1</u>	RANGE <u>19</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>8:00 PM</u>	JOB FINISH <u>8:30 PM</u>
LEASE <u>Johnny</u>	WELL # <u>4</u>	LOCATION <u>Phillipsburg 17th 4W</u>			COUNTY <u>Phillips</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		<u>1st 1/2 E into</u>					

CONTRACTOR Martin 24

OWNER

TYPE OF JOB surface

HOLE SIZE 12 1/4 T.D. 221

CASING SIZE 8 5/8 23rd DEPTH 221

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS.

DISPLACEMENT 13.12

EQUIPMENT

PUMP TRUCK CEMENTER Robert V

409 HELPER Watson D

BULK TRUCK

378 DRIVER Tracy J

BULK TRUCK

DRIVER

REMARKS:

see log

Cement did circulate

Thank you!!!

CHARGE TO: Back Oil

STREET

CITY STATE ZIP

CEMENT

AMOUNT ORDERED 175 3/8 cc 29 gal

COMMON 175 @ 17.90 3132.50

POZMIX @

GEL 329 @ 0.50 164.50

CHLORIDE 494 @ 1.10 543.40

ASC @

@

@

Materials @ 3840.40

@

Line @ 960.10

@

@

@

HANDLING 175 sk @ 2.48 434.00

MILEAGE 412 7/m @ 2.75 1133.00

TOTAL 5407.40

SERVICE

DEPTH OF JOB 221

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE 50 LVMI @ 4.40 220.00

MANIFOLD @

100 HVMI @ 7.70 770.00

@

Line 1017.31 TOTAL 4069.25

~~2507.25~~

PLUG & FLOAT EQUIPMENT

@

@

@

@

@

TOTAL

SALES TAX (If Any)

TOTAL CHARGES 7909.65

DISCOUNT 1977.41 25%

net \$ 5932.24

IF PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin

SIGNATURE Anthony Martin



PO Box 93999
Southlake, TX 76092

Voice: (817) 546-7282
Fax: (817) 246-3361

INVOICE

Invoice Number: 147773
Invoice Date: Dec 18, 2014
Page: 1

Federal Tax I.D.#: 20-8651475

Bill To:
Bach Oil Production 82 W. 500 Ln. Phillipsburg, KS 67661

Customer ID	Field Ticket #	Payment Terms	
Bach	55593	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS2-03	Russell	Dec 18, 2014	1/17/15

Quantity	Item	Description	Unit Price	Amount
1.00	WELL NAME	Johnny #4		
255.00	CEMENT MATERIALS	60/40/4% Gel Blend	18.92	4,824.60
55.00	CEMENT MATERIALS	Flo Seal	2.97	163.35
255.00	CEMENT SERVICE	Cubic Feet Charge	2.48	632.40
549.00	CEMENT SERVICE	Ton Mileage Charge	2.75	1,509.75
1.00	CEMENT SERVICE	Plug to Abandon	2,249.84	2,249.84
50.00	CEMENT SERVICE	Light Vehicle Mileage	4.40	220.00
100.00	CEMENT SERVICE	Heavy Vehicle Mileage	7.70	770.00
1.00	EQUIPMENT SALES	8-5/8 Wooden Plug	110.00	110.00
1.00	CEMENT SUPERVISOR	Robert Yakubovich		
1.00	EQUIPMENT OPERATOR	Nathan Donner		
1.00	OPERATOR ASSISTANT	Tracy Jordan		
1.00	OPERATOR ASSISTANT	Benjamin Griffin		

Subtotal	10,479.94
Sales Tax	696.92
Total Invoice Amount	11,176.86
Payment/Credit Applied	
TOTAL	11,176.86

ALL PRICES ARE NET, PAYABLE
30 DAYS FOLLOWING DATE OF
INVOICE. 1 1/2% CHARGED
THEREAFTER. IF ACCOUNT IS
CURRENT, TAKE DISCOUNT OF

\$ 2,619.98

ONLY IF PAID ON OR BEFORE
Jan 17, 2015

ALLIED OIL & GAS SERVICES, LLC 055593

Federal Tax I.D.# 20-5975804

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

DATE 12-18-14	SEC. 2	TWP. 1	RANGE 19	CALLED OUT	ON LOCATION	JOB START 2:30	JOB FINISH 3:00 PM
LEASE Johnny	WELL# 4	LOCATION Phillipsburg KS 17N 4W			COUNTY Phillips	STATE KS	
OLD OR NEW (Circle one)		1N 1/2 E 17N 4W					

CONTRACTOR Martin 24
 TYPE OF JOB PTA
 HOLE SIZE 7 7/8 T.D. 3430
 CASING SIZE 8 5/8 23" DEPTH 221
 TUBING SIZE DEPTH
 DRILL PIPE 4 1/2 16.6 DEPTH 1664
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT

OWNER
 CEMENT AMOUNT ORDERED 255 60/40 4 1/2 gel 1 1/4 25/10

EQUIPMENT
 PUMP TRUCK CEMENTER Robert V
 # 409 HELPER Nathan D Tracy J
 BULK TRUCK
 # 410 DRIVER Ben G
 BULK TRUCK
 # DRIVER

COMMON @
 POZMIX @
 GEL @
 CHLORIDE @
 ASC @
60/40 4 1/2 gel 255 @ 18.92 4824.60
5/10-50-51 55" @ 2.97 163.35
 @
 @
Material @ 4487.95
Ann @ 1346.99
 @
 @
 HANDLING 255 sks @ 2.48 632.40
 MILEAGE 549.00 t/m @ 2.75 1509.75
 TOTAL 230.10

REMARKS:

p1 50 sks @ 1664
p2 100 sks @ 1118
p3 50 sks @ 271
p4 10 sks @ 40
30 sks in Rat hole
15 sks in Mouse hole
Thank you!!!

CHARGE TO: Back O:1
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB 1664
 PUMP TRUCK CHARGE 2249.84
 EXTRA FOOTAGE @
 MILEAGE 50 HVMT @ 4.40 220.00
 MANIFOLD @
100 HVMT @ 7.70 770.00
 @
 @
Ann 1345.49 TOTAL 5381.99
~~3239.84~~

PLUG & FLOAT EQUIPMENT

3/4 Wooden Plug @ 110.00 110.00
 @
 @
 @
Ann 21.50 TOTAL 110.00

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Anthony Martin
 SIGNATURE Anthony Martin

SALES TAX (If Any)
 TOTAL CHARGES 10479.94
 DISCOUNT 2619.98 25% IF PAID IN 30 DAYS
 net 7859.96