

Confidentiality Requested:

☐ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1249603

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- ☐ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
- ☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
- ☐ OG ☐ GSW ☐ Temp. Abd.
- ☐ CM (Coal Bed Methane)
- ☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- ☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
- ☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer
- ☐ Commingled Permit #: _____
- ☐ Dual Completion Permit #: _____
- ☐ SWD Permit #: _____
- ☐ ENHR Permit #: _____
- ☐ GSW Permit #: _____

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion Date

API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Confidentiality Requested

Date: _____

☐ Confidential Release Date: _____

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☐ II ☐ III Approved by: _____ Date: _____

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes	<input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
Electric Log Run	<input type="checkbox"/> Yes	<input type="checkbox"/> No			
List All E. Logs Run:					

<div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used </div> <div style="text-align: center;">Report all strings set-conductor, surface, intermediate, production, etc.</div>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
TUBING RECORD: Size: Set At: Packer At:			Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No		
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<p>DISPOSITION OF GAS:</p> <p><input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease</p> <p><i>(If vented, Submit ACO-18.)</i></p>		<p>METHOD OF COMPLETION:</p> <p><input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled</p> <p><i>(Submit ACO-5)</i></p> <p><input type="checkbox"/> Other (Specify) _____</p>	<p>PRODUCTION INTERVAL:</p> <p>_____</p> <p>_____</p>
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Form	ACO1 - Well Completion
Operator	Black Tea Oil, LLC
Well Name	Younkin B 1
Doc ID	1249603

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	264	common	230	
Production	8.625	5.5	15.5	4678	common	230	

Black Tea Oil

Younkin B1

RTD 4680

LTD Cased Hole 4643

Port Collar @ 2367' 650 sks

5 ½ set @ 4678' 230 sks

8 5/8 set @ 264' 230 sks

Perfs

Morrow	4520-30	1000 gal 15% INS
Cherokee	4444-56	1200 gal 15 % INS
Cherokee	4414-20	600 gal 15% INS
FT Scott	4334-40	600 gal 15% INS
Marmaton	4280-92	1800 gal 15% INS
Marmaton	4266-68	300 gal 15% INS
Marmaton	4260-63	450 gal 15% INS
L	4187-94	Did not treat
L	4181-83	Did not treat
E	4098-4100	200 gal 15% INS

1605

SERVICE POINT:

RUSSELL, KS

REMARKS:

SERVICE

TOTAL

PLUG & FLOAT EQUIPMENT

TOTAL

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAYS

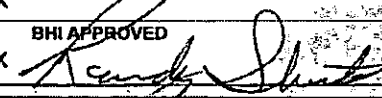
7066612



FIELD RECEIPT NO. 10011138928

CUSTOMER BLACK TEA OIL LLC				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 0040140007		INVOICE NUMBER 905764347	
MAIL INVOICE TO STREET OR BOX NUMBER 1014 EAST 29TH				CITY HAYS		STATE Kansas		ZIP CODE 67601			
DATE WORK COMPLETED	MO. 02	DAY 22	YEAR 2015	BHI REPRESENTATIVE Joshua M Apel		WELL API NO: 15109213890000		WELL TYPE: New Well			
DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,653		WELL CLASS: Gas					
WELL NAME AND NUMBER YOUNKIN B #1				TD WELL DEPTH(ft) 4,674		GAS USED ON JOB: No Gas					
WELL LOCATION:		LEGAL DESCRIPTION 35-14S-34W		COUNTY/PARISH Logan		STATE Kansas		JOB TYPE CODE: Long String			

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement	sacks	150	40.100	6,015.00	60%	2,406.00
100275	Sodium Metasilicate	lbs	106	4.100	434.60	60%	173.84
100295	Cello Flake	lbs	60	5.100	306.00	60%	122.40
100404	Sodium Chloride	lbs	363	0.520	188.76	60%	75.50
488019	FP-6L	gals	1	104.250	104.25	60%	41.70
488073	FL-62	lbs	106	21.550	2,284.30	60%	913.72
499634	Kol-Seal, 50 lb bag	lbs	960	1.250	1,200.00	60%	480.00
499680	Static Free	lbs	4	40.700	162.80	60%	65.12
499702	ClayCare, Clay Treat-2C, 260 gl tote	gals	5	147.000	735.00	60%	294.00
L425411-00	Lafarge Red Rock Poz	sacks	120	16.400	1,968.00	60%	787.20
SUB-TOTAL FOR Product Material					13,398.71	60.00%	5,359.48
A152	Personnel Per Diem Chrg - Cement Svc	ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge	cu ft	304	5.450	1,656.80	60%	662.72
SUB-TOTAL FOR Service Charges					1,866.80	53.25%	872.72

ARRIVE LOCATION:	MO. 02	DAY 21	YEAR 2015	TIME 22:00	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER. CUSTOMER AUTHORIZED AGENT	SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.
CUSTOMER REP. Conrad						X CUSTOMER AUTHORIZED AGENT
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						X BHI APPROVED 



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PRODUCT CODE		DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022		Class H Cement				sacks	150				2,706.75
100275		Sodium Metasilicate				lbs.	108				195.57
100295		Cello Flake				lbs	59	60			135.41
100404		Sodium Chloride				lbs	862	363			84.71
488019		FP-6L				gals	1				46.91
488073		FL-62				lbs	106				1,027.94
499634		Kol-Seal, 50 lb bag				lbs	960				540.00
499680		Static Free				lbs	1				73.26
499702		ClayCare, Clay Treat-2C, 260 gl tote				gals	5				330.75
L425411-00		Lafarge Red Rock Poz				sacks	120				885.60
		SUB-TOTAL FOR Product Material									6,026.90
A152		Personnel Per Diem Chrg - Cement Svc				ea	1				210.00
M100		Bulk Materials Blending Charge				cu ft	304				745.56
		SUB-TOTAL FOR Service Charges									955.56
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CUSTOMER REP.						X				CUSTOMER AUTHORIZED AGENT	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						X				BHI APPROVED	
						X				CUSTOMER AUTHORIZED AGENT	



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC	NET AMOUNT	
F061A	Cement Pumping, 4001 - 5000 ft				6hrs	1				2,902.50	
F090	Fuel per pump charge - cement				pump/hr	6				189.68	
J050	Cement Head				job	-1				373.50	
J225	Data Acquisition, Cement, Standard				job	1				958.50	
J390	Mileage, Heavy Vehicle				miles	400				2,133.00	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	400				1,206.00	
	SUB-TOTAL FOR Equipment									7,763.18	
J401	Bulk Delivery, Dry Products				ton-mi	2554				4,528.24	
	SUB-TOTAL FOR Freight/Delivery Charges									4,528.24	
	FIELD ESTIMATE									19,273.88	
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CUSTOMER REP.						CUSTOMER AUTHORIZED AGENT				X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						BHI APPROVED				X	
						CUSTOMER AUTHORIZED AGENT					



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PRODUCT CODE	DESCRIPTION				UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT	
F051A	Cement Pumping, 4001 - 5000 ft				6hrs	1	6,450.000	6,450.00	60%	2,580.00	
F090	Fuel per pump charge - cement				pump/hr	6	70.250	421.50	60%	168.60	
J050	Cement Head				job	1	830.000	830.00	60%	332.00	
J225	Data Acquisition, Cement, Standard				job	1	2,130.000	2,130.00	60%	852.00	
J390	Mileage, Heavy Vehicle				miles	400	11.850	4,740.00	60%	1,896.00	
J391	Mileage, Auto, Pick-Up or Treating Van				miles	400	6.700	2,680.00	60%	1,072.00	
	SUB-TOTAL FOR Equipment							17,251.50	60%	6,900.60	
J401	Bulk Delivery, Dry Products				ton-mi	2554	3.940	10,062.76	60%	4,025.10	
	SUB-TOTAL FOR Freight/Delivery Charges							10,062.76	60.00%	4,025.10	
	FIELD ESTIMATE							42,579.77	59.70%	17,157.90	
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CUSTOMER REP. Conrad											
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT				<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> BHI APPROVED <i>[Signature]</i>		

1605

SERVICE POINT:

RUSSELL, KS

REMARKS:

REMARKS:
 RUN IN 6 1/2" CASING - HOOK UP & CIRC. MUD -
 HOOK UP CEMENT - MIX 225 SX - WASH 99
 AND DISPLACE W/ 15.5 BBL H₂O - SHUT IN W/
 200 PSI - CEMENT DID CIRCULATE

SERVICE

DEPTH OF JOB _____
PUMP TRUCK CHARGE _____
EXTRA FOOTAGE _____ @ _____
MILEAGE 27 @ _____
MANIFOLD _____ @ _____
_____ @ _____
_____ @ _____

CHARGE TO: BLACK TEA
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL

PLUG & FLOAT EQUIPMENT

Global Cementing, L.L.C.,
You are hereby requested to rent cementing equipment and
furnish cementer and helper(s) to assist owner or contractor to
do work as is listed. The above work was done to satisfaction
and supervision of owner agent or contractor. I have read and
understand the "GENERAL TERMS AND CONDITIONS"
listed on the reverse side.

PRINTED NAME Robert M. Johnson

SIGNATURE _____

SALES TAX (If Any)

TOTAL CHARGES _____

DISCOUNT _____ IF PAID IN 30 DAYS