Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1249728

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15				
Name:			Spot Description:				
Address 1:			Sec	TwpS. R	West		
Address 2:			Feet from North / South Line of Section				
City: Sta	ate: Zip	D:+	Feet	from East / West Line o	f Section		
Contact Person:			Footages Calculated from Ne	arest Outside Section Corner:			
Phone: ()			□ NE □ NW	□SE □SW			
CONTRACTOR: License #			GPS Location: Lat:	, Long:			
Name:				(e.gxxx.xx)	xxx)		
Wellsite Geologist:			Datum: NAD27 N				
Purchaser:			County:				
Designate Type of Completion:			Lease Name: Well #:				
New Well Re-	Entry	Workover	Field Name:				
	_		Producing Formation:				
☐ Oil ☐ WSW	SWD	SIOW	Elevation: Ground: Kelly Bushing: Total Vertical Depth: Plug Back Total Depth:				
☐ Gas ☐ D&A ☐ OG	☐ ENHR	☐ SIGW☐ Temp. Abd.					
CM (Coal Bed Methane)	G3W	Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet				
Cathodic Other (Core, Expl., etc.):			Multiple Stage Cementing Co				
If Workover/Re-entry: Old Well Info					Feet		
Operator:				nent circulated from:			
Well Name:			,	w/	sx cmt		
Original Comp. Date:			loot doparto.		_ 0x 01111.		
<u> </u>	_	NHR Conv. to SWD					
Deepening Re-perf. Plug Back	Conv. to GS		Drilling Fluid Management I (Data must be collected from the				
Commingled	Permit #:		Chloride content:	ppm Fluid volume:	bbls		
Dual Completion	Permit #:		Dewatering method used:				
SWD	Permit #:		Location of fluid disposal if ha	uled offsite:			
ENHR	Permit #:		On a water Manage				
GSW Permit #:				L'annua II			
				License #:			
Spud Date or Date Rea	ched TD	Completion Date or		TwpS. R			
Recompletion Date Recompletion Date			County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

1249728

							12	.73720		
Operator Name:				Lease Na	ame:			Well #:		
Sec Twp	S. R	East \	West	County:						
INSTRUCTIONS: Shopen and closed, flow and flow rates if gas t	ving and shut-in press	sures, whether s	shut-in pre	ssure reach	ed statio	c level, hydros	static pressures			
Final Radioactivity Lo files must be submitted	-					gs must be e	mailed to kcc-w	ell-logs@kcc.ks.go	v. Digital	electronic log
Drill Stem Tests Taker (Attach Additional		Yes	☐ No		L		ation (Top), Dep			Sample
Samples Sent to Geo	ological Survey	Yes	No		Name	9		Тор	l	Datum
Cores Taken Electric Log Run		☐ Yes ☐ Yes	☐ No ☐ No							
List All E. Logs Run:										
			CASING	RECORD	Ne	w Used				
						rmediate, produ				
Purpose of String	Size Hole Drilled	Size Cas Set (In O		Weigh Lbs. / F		Setting Depth	Type of Cemen			and Percent Additives
		AD	DITIONAL	CEMENTING	G/SQU	EEZE RECOF	RD			
Purpose:	Depth Top Bottom	Type of Ce	ement	# Sacks Used Type and Percent Additives						
Perforate Protect Casing	-									
Plug Back TD Plug Off Zone										
Did you perform a hydra	ulic fracturing treatment	on this well?				Yes	□ No (If N	lo, skip questions 2 aı	nd 3)	
Does the volume of the t	•	ū			•			lo, skip question 3)	of the AC	0.1)
Was the hydraulic fractu					istry?	Yes	∐ No (If N	Io, fill out Page Three	OI THE ACC	J-1)
Shots Per Foot		ION RECORD - I Footage of Each I				Acid, F	Fracture, Shot, Ce (Amount and Kind	ement Squeeze Recor of Material Used)	d	Depth
TUBING RECORD:	Size:	Set At:		Packer At:		Liner Run:	Yes	No		
Date of First, Resumed	Production, SWD or EN		ducing Meth	nod:		Gas Lift	Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio		Gravity
Dianas:-	ON OF CAS		-	AETUOD OF	20145: =	TION		DDCD110=11		
DISPOSITI Vented Sold	ON OF GAS:	Open	_	METHOD OF (_		Commingled	PRODUCTIO	או אכ IN (ER)	vAL:
	bmit ACO-18.)				(Submit A		Submit ACO-4)			
, , , , , , , , , , , , , , , , , , , ,	,	Other	(Specify)							

Form	ACO1 - Well Completion					
Operator	Daystar Petroleum, Inc.					
Well Name	CJ Lambert 1-36					
Doc ID	1249728					

All Electric Logs Run

BOREHOLE CALIPER LOG
DUAL INDUCTION LOG
MICRO LOG
COMPENSATED DENSITY/ NEUTRON PE LOG
SONIC LOG

Form	ACO1 - Well Completion					
Operator	Daystar Petroleum, Inc.					
Well Name	CJ Lambert 1-36					
Doc ID	1249728					

Tops

Name	Тор	Datum
ANHYDRITE	1824	467
B/ANHYDRITE	1848	443
TOPEKA	3335	-1044
HEEBNER SH	3549	-1258
TORONTO	3574	-1283
LANSING	3590	-1299
MUNCLE CREEK SH.	3714	-1423
B/KANSAS CITY	3814	-1523
CONGLOMERATE	3880	-1589
ARBUCKLE	4192	-1901
TOTAL DEPTH	4152	-1861

Form	ACO1 - Well Completion					
Operator	Daystar Petroleum, Inc.					
Well Name	CJ Lambert 1-36					
Doc ID	1249728					

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	265	CLASS A	150	3%CC,2% GEL

ALLIED OIL & GAS SERVICES, LLC 065220 Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999 SOUTHLAKE, TEXAS 76092	SERVICE POINT:				
DATE 3-2015 SEC. 1 TWP. RANGE 2/2 CA	LLED OUT	ON LOCATION	JOB START	JOB FINISH	
LEASE LANDEST WELL# 1-36 LOCATION Palco	252	40 5 -	COUNTY	STATE	
OLD OR NEW (Circle one) NINTO			CHAMBA.		
CONTRACTOR Vol -7	OWNER		J		
TYPE OF JOB Sur Face				·*········	
HOLE SIZE 17 10 T.D.	CEMENT			1	
CASING SIZE G S/4 DEPTH 269	AMOUNT OR	DERED <u>150</u>	SFS C	055/7	
TUBING SIZE DEPTH DRILL PIPE 4/2 DEPTH	344C 2	Giga!	····		
533553355	***************************************			***************************************	
TOOL DEPTH				2 / 5/2 00	
PRES. MAX MINIMUM	COMMON	150	_@ <u>/7.78</u>	<u> 2.685. ac</u>	
MEAS. LINE SHOE JOINT	POZMIX	7~7	_@		
CEMENT LEFT IN CSG. (3 F7	GEL	3,82	_@ <u>-S</u> C	1711.00	
	CHLORIDE	423	<u> </u>	465.30	
	ASC		@		
EQUIPMENT			_@	3,291,30	
_	***************************************			1337-25	
PUMPTRUCK CEMENTER Play 1 Chambers		~			
# 366 HELPER Ben Newell	· ••••••••••••••••••••••••••••••••••••		_@		
BULK TRUCK .					
# 3) & DRIVER My/ Wa Sommer Motor		·	_@	-	
BULK TRUCK '7777			- @ <u></u>	-	
# DRIVER	HANDLING /	10 20		1442 26	
	MILEAGE Z		_@ <u>2.4 8</u> 2.75	<u> </u>	
ጀን ዘን ል ል እን የ <i>የ</i> ና	MILEAGE Z	AO Y DON V		8/4.	
REMARKS:			TOTAL	-	
1 Mix 150 SKS COMENT Displace 16 6619 GREGE of Shurtin	Manufacture (Control of Control o	SERVI	CE		
Levered dad includant	DEPTH OF JO	R			
plus Pour 4:00 pm	PUMP TRUCK		15	12.35	
1 Rota Bun 1	EXTRA FOOT		@		
	MILEAGE_H	***************************************	- @ 7.70	308.00	
	MANIFOLD_		_@ <u></u> _	-200:-	
		um 40	@ 4.40	176,00	
0				1/6/	
CHARGE TO: Utygrar Perrolem	and the second s	a property of the party of the		~~~~	
STREET			TOTAL	3793. EV	
CITYSTATEZIP			40	% 1517.57	
GI GI	Į	PLUG & FLOAT	EQUIPME!	4T	
			@		
m	***		@		
To: Allied Oil & Gas Services, LLC.			_ @		
You are hereby requested to rent cementing equipment			_@	-	
and furnish cementer and helper(s) to assist owner or			_@		
contractor to do work as is listed. The above work was					
done to satisfaction and supervision of owner agent or			TOTAL		
contractor. I have read and understand the "GENERAL					
TERMS AND CONDITIONS" listed on the reverse side.	SALES TAX (I	f Any)		·	
	TOTAL OUR	CEC 7085	- \$5		
PRINTED NAME X	YOU CHAK	GES 7085 2834	. a fr		
TIMINIED IMMINE	DISCOUNT _	7001	IF PAI	D IN 30 DAYS	
SIGNATURE X- and San		4251.	9		