

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION 1249781  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Plug Back       Conv. to GSW       Conv. to Producer
- Commingled      Permit #: \_\_\_\_\_
- Dual Completion      Permit #: \_\_\_\_\_
- SWD      Permit #: \_\_\_\_\_
- ENHR      Permit #: \_\_\_\_\_
- GSW      Permit #: \_\_\_\_\_

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27       NAD83       WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested  
Date: \_\_\_\_\_
- Confidential Release Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

1249781

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No  List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size: _____ Set At: _____ Packer At: _____	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Black Tea Oil

Fairleigh C1

RTD @ 4550'

LTD Cased Hole @ 4513

Port Collar @ 2198' 390 sks

5 ½ set @ 4548' 230 sks

8 5/8 surface set @ 264' 225sks

Cast Iron Bridge Plug Set @ 4380'

Perfs

Morrow	4410-20	Did not treat	
Cherokee	4323-33	1000 gal 15% INS	
FT Scott	4246-54	800 gal 15 % INS	
Pawnee	4197-4203	600 gal 15% INS	
Base KC	4158-62	Did not treat	
L	4103-06	Did not treat	Squeezed off
J	4075-80	Did not treat	Squeezed off

# GLOBAL CEMENTING, L.L.C.

1608

REMIT TO: 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT:  
RUSSELL, KS

DATE <u>2-12-2015</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>FAIRLEIGH</u>	WELL # <u>C-1</u>		LOCATION	COUNTY <u>LOGAN</u>	STATE <u>KS</u>		
OLD OR <u>(NEW)</u> (CIRCLE ONE)							

CONTRACTOR LANDMARK DRILLING RIG #3  
 TYPE OF JOB SURFACE  
 HOLE SIZE 12 1/4 T.D. 265'  
 CASING SIZE 8 5/8 DEPTH 262.76'  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX MINIMUM  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG 20'  
 PERFS  
 DISPLACEMENT 15.5 BBL

OWNER  
 CEMENT AMOUNT ORDERED 225 SX COM  
3 1/2 CC / 2% GEL  
 COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 ASC @  
 HANDLING @  
 MILEAGE @  
 TOTAL

EQUIPMENT  
 PUMP TRUCK CEMENTER BRAO / BRADON  
 # P1 HELPER MARK  
 BULK TRUCK DRIVER LASON  
 # B4  
 BULK TRUCK DRIVER

REMARKS:  
RUN IN 6 HRS 8 5/8 - CIRCULATE MUD -  
HOOK UP CEMENT - MIX 225 SX - WASH UP  
+ DISPLACE WITH 15.5 BBL H2O - SHUT IN W/  
200PSI - CEMENT DID CIRCULATE

CHARGE TO: BLACK TEA  
 STREET  
 CITY STATE ZIP

Global Cementing, L.L.C.,  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Robert Mal Donardo  
 SIGNATURE

SERVICE  
 DEPTH OF JOB  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE 28 @  
 MANIFOLD @  
 TOTAL

PLUG & FLOAT EQUIPMENT  
 @  
 @  
 @  
 @  
 TOTAL

SALES TAX (If Any)  
 TOTAL CHARGES  
 DISCOUNT IF PAID IN 30 DAYS



FIELD RECEIPT NO. 10011140276

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER 905704403			
MAIL INVOICE TO STREET OR BOX NUMBER 1014 EAST 29TH		CITY HAYS		STATE Kansas	ZIP CODE 67601				
DATE WORK COMPLETED	MO. 02	DAY 22	YEAR 2015	BHI REPRESENTATIVE Joshua M Apel	WELL API NO: 15109213490000	WELL TYPE: New Well			
DISTRICT PP, PERRYTON				JOB DEPTH(ft) 4,526	WELL CLASS: Gas				
WELL NAME AND NUMBER FAIRLEIGH C #1				TD WELL DEPTH(ft) 4,547	GAS USED ON JOB: No Gas				
WELL LOCATION:		LEGAL DESCRIPTION 13-15S-33W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE: Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100022	Class H Cement			sacks	150	40.100	6,015.00	60%	2,406.00
100275	Sodium Metasilicate			lbs	106	4.100	434.60	60%	173.84
100295	Cello Flake			lbs	60	5.100	306.00	60%	122.40
100404	Sodium Chloride			lbs	363	0.520	188.76	60%	75.50
488019	FP-6L			gals	1	104.250	104.25	60%	41.70
488073	FL-62			lbs	106	21.550	2,284.30	60%	913.72
499634	Kot-Seal, 50 lb bag			lbs	960	1.250	1,200.00	60%	480.00
499680	Static Free			lbs	3	40.700	122.10	60%	48.84
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	5	147.000	735.00	60%	294.00
L425411-00	Lafarge Red Rock Poz			sacks	120	16.400	1,968.00	60%	787.20
SUB-TOTAL FOR Product Material							13,358.01	60.00%	5,343.20
A152	Personnel Per Diam Chrg - Cement Svc			ea	1	210.000	210.00	0%	210.00
M100	Bulk Materials Blending Charge			cu ft	304	5.450	1,656.80	60%	662.72
SUB-TOTAL FOR Service Charges							1,866.80	53.25%	872.72
ARRIVE LOCATION:	MO. 02	DAY 22	YEAR 2015	TIME 08:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP.				CUSTOMER AUTHORIZED AGENT			X		
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS				CUSTOMER AUTHORIZED AGENT			X		BHI APPROVED <i>Kandy Shurt</i>

Report Printed on: February 24, 2015 12:34 PM



FIELD RECEIPT NO. 10011140276

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER			
MAIL STREET OR BOX NUMBER INVOICE TO : 1014 EAST 29TH		CITY HAYS		STATE Kansas	ZIP CODE 67601				
DATE WORK COMPLETED	MO. 02	DAY 22	YEAR 2015	BHI REPRESENTATIVE Joshua M Apel	WELL API NO: 15109213490000	WELL TYPE : New Well			
DISTRICT PP, PERRYTON				JOB DEPTH (ft) 4,526	WELL CLASS : Gas				
WELL NAME AND NUMBER FAIRLEIGH C #1				TD WELL DEPTH (ft) 4,547	GAS USED ON JOB : No Gas				
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100022	Class H Cement			sacks	150				2,406.00
100275	Sodium Metasilicate			lbs	106				173.84
100295	Cello Flake			lbs	60				122.40
100404	Sodium Chloride			lbs	363				75.50
488019	FP-6L			gals	1				41.70
488073	FL-62			lbs	106				913.72
499634	Kol-Seal, 50 lb bag			lbs	960				480.00
499680	Static Free			lbs	3				48.84
499702	ClayCare, Clay Treat-2C, 260 gl tote			gals	5				294.00
L425411-00	Lafarge Red Rock Poz			sacks	120				787.20
SUB-TOTAL FOR Product Material									5,343.20
A152	Personnel Per Diem Chrg - Cement Svc			ea	1				210.00
M100	Bulk Materials Blending Charge			cu ft	304				662.72
SUB-TOTAL FOR Service Charges									872.72
ARRIVE LOCATION :	MO. 02	DAY 22	YEAR 2015	TIME 06:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP.					 CUSTOMER AUTHORIZED AGENT			<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT  BHI APPROVED	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS								<input checked="" type="checkbox"/> BHI APPROVED	

7028936



FIELD RECEIPT NO. 10011140276

CUSTOMER BLACK TEA OIL LLC		CREDIT APPROVAL NO.	PURCHASE ORDER NO.		CUSTOMER NUMBER 0040140007 - 0040140007	INVOICE NUMBER			
MAIL INVOICE TO : STREET OR BOX NUMBER 1014 EAST 29TH		CITY HAYS		STATE Kansas	ZIP CODE 67601				
DATE WORK COMPLETED	MO. 02	DAY 22	YEAR 2015	BHI REPRESENTATIVE Joshua M Apel	WELL API NO: 15109213490000	WELL TYPE : New Well			
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WELL LOCATION :		LEGAL DESCRIPTION 13-15S-33W	COUNTY/PARISH Logan	STATE Kansas	JOB TYPE CODE : Long String				
PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F051A	Cement Pumping, 4001 - 5000 ft			6hrs	1				2,580.00
F090	Fuel per pump charge - cement			pump/hr	6				168.60
J050	Cement Head			job	1				332.00
J225	Data Acquisition, Cement, Standard			job	1				852.00
J390	Mileage, Heavy Vehicle			miles	400				1,896.00
J391	Mileage, Auto, Pick-Up or Treating Van			miles	400				1,072.00
	SUB-TOTAL FOR Equipment								6,900.60
J401	Bulk Delivery, Dry Products			ton-mi	2554				4,025.10
	SUB-TOTAL FOR Freight/Delivery Charges								4,025.10
	FIELD ESTIMATE								17,141.62
ARRIVE LOCATION :	MO. 02	DAY 22	YEAR 2015	TIME 06:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP.					CUSTOMER AUTHORIZED AGENT			X	
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS					CUSTOMER AUTHORIZED AGENT			BHI APPROVED	
								X <i>Joshua M Apel</i>	





FIELD RECEIPT NO. 10011140276

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PRODUCT CODE	DESCRIPTION			UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
F061A	Cement Pumping, 4001 - 5000 ft			6hrs	1	6,450.000	6,450.00	60%	2,580.00
F090	Fuel per pump charge - cement			pump/hr	6	70.250	421.50	60%	168.60
J050	Cement Head			job	1	830.000	830.00	60%	332.00
J225	Data Acquisition, Cement, Standard			job	1	2,130.000	2,130.00	60%	852.00
J390	Mileage, Heavy Vehicle			miles	2	11.850	23.70	60%	9.48
J391	Mileage, Auto, Pick-Up or Treating Van			miles	2	6.700	13.40	60%	5.36
	SUB-TOTAL FOR Equipment						9,868.60	60%	3,947.44
J401	Bulk Delivery, Dry Products			ton-mi	2554	3.940	10,062.76	60%	4,025.10
	SUB-TOTAL FOR Freight/Delivery Charges						10,062.76	60.00%	4,025.10
	FIELD ESTIMATE						35,156.17	59.64%	14,188.46
ARRIVE LOCATION:	MO. 02	DAY 22	YEAR 2015	TIME 06:30	SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.			SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
CUSTOMER REP.				SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS			CUSTOMER AUTHORIZED AGENT		
				CUSTOMER AUTHORIZED AGENT			<input checked="" type="checkbox"/> CUSTOMER AUTHORIZED AGENT <input checked="" type="checkbox"/> BHI APPROVED 		

# GLOBAL CEMENTING, L.L.C.

1644

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT Russell US

DATE <u>3-18-15</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>9:30pm</u>
LEASE <u>Fairleigh</u>		WELL# <u>C-41</u>	LOCATION			COUNTY <u>Logan</u>	STATE <u>KS</u>
<input checked="" type="radio"/> OLD OR NEW (CIRCLE ONE)							

CONTRACTOR K&M Well Service  
 TYPE OF JOB Squeeze

HOLE SIZE	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE <u>2 7/8</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS	
DISPLACEMENT	

EQUIPMENT

PUMP TRUCK # <u>P2</u>	CEMENTER <u>Heath</u>
	HELPER <u>Brandon</u>
BULK TRUCK # <u>B1</u>	DRIVER <u>Mark</u>
BULK TRUCK #	DRIVER

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 150s x GCSB

COMMON	@	_____
POZMIX	@	_____
GEL	@	_____
CHLORIDE	@	_____
ASC	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
	@	_____
HANDLING	@	_____
MILEAGE	@	_____
		TOTAL _____

REMARKS:  
Run tubing down to 4117' and test tools to 1500ps - Held - Soot Sand @ 4117' and pull up to 4076' - load backside - pressure up to 500ps and held - hook up to tubing and mix 150s - pull up to 3945' and wash clean - disp 22 bbl 1420 and squeeze to 1000 ps - released and dried up run HS and try to wash out cement - stuck out - pull 20 HS and shut down

CHARGE TO: Black Tea

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Global Cementing, L.L.C.,  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side. Thank you!

PRINTED NAME \_\_\_\_\_

SIGNATURE \_\_\_\_\_

SERVICE

DEPTH OF JOB	_____	
PUMP TRUCK CHARGE	_____	
EXTRA FOOTAGE	_____	
MILEAGE <u>27</u>	@ _____	
MANIFOLD	@ _____	
	@ _____	
	@ _____	
		TOTAL _____

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
<u>3-Sand</u>	@	_____
_____	@	_____
	@	_____
		TOTAL _____

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

# GLOBAL CEMENTING, L.L.C.

1624

REMIT TO 18048 170RD  
RUSSELL, KS 67665

SERVICE POINT: RUSSELL, KS

DATE	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
3-11-2015							
LEASE FAIRLEIGH WELL # C#1						COUNTY	STATE
OLD OR <u>NEW</u> (CIRCLE ONE)						LOGAN	KS

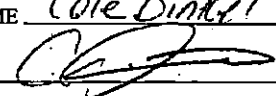
CONTRACTOR <u>K+M</u>	
TYPE OF JOB <u>PORT COLLAR</u>	
HOLE SIZE <u>7 1/8"</u>	T.D.
CASING SIZE <u>5 7/8"</u>	DEPTH
TUBING SIZE <u>2 7/8"</u>	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>2 BBL</u>	
PERFS	
DISPLACEMENT <u>10.75 BBL</u>	
EQUIPMENT	
PUMP TRUCK # <u>P1</u>	CEMENTER <u>BRAO</u> HELPER <u>BRANDON</u>
BULK TRUCK # <u>B3</u>	DRIVER <u>AUSTEN</u>
BULK TRUCK # <u>B4</u>	DRIVER <u>JASON</u>

OWNER	
CEMENT AMOUNT ORDERED <u>390 SX MULTI DENSITY</u>	
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
	@
HANDLING	@
MILEAGE	@
	TOTAL

**REMARKS:**  
 LOAD BACKSIDE - PRESSURE UP TO 1,000 PSI -  
 BLEED DOWN TO 200 PSI - OPEN PORT COLLAR -  
 PUMP UNTIL GOOD BLOW - HOOK UP TO TUBING -  
 PUMP UNTIL GOOD BLOW - MIX 390 SX -  
 DISPLACE WITH 10.75 BBL H2O - RUN IN  
 10 ITS TUBING - WASH & CLEAN WITH  
 32 BBL H2O

CHARGE TO: BLACK TEA  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

Global Cementing, L.L.C.,  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Cole Dinkel  
 SIGNATURE 

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	
EXTRA FOOTAGE	@
MILEAGE <u>26</u>	@
MANIFOLD	@
	@
	@
	TOTAL

PLUG & FLOAT EQUIPMENT	
<u>500# hulls</u>	@
	@
	@
	@
	TOTAL

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS