Сс	onfiden	tiality	Requested:
	Yes	ΠN	0

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1250215

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

### WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
	Elevation: Ground: Kelly Bushing:
Gas D&A ENHR SIGW	Total Vertical Depth: Plug Back Total Depth:
GG GSW Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used? Yes No
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
	feet depth to:w/sx cmt.
Well Name:	W/ 37 0111
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Plug Back Conv. to GSW Conv. to Producer	
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	On any tax Nama
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

#### AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

## Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II III Approved by: Date:

	Page Two	1250215
Operator Name:	Lease Name:	Well #:
Sec TwpS. R □ East □ West	County:	
INCTRUCTIONS. Show important tang of formations panetrated	Dotail all coros Poport all final	popios of drill stoms tasts giving interval tasted time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional She	eets)	Yes No		0	on (Top), Depth ar		Sample
Samples Sent to Geolog	ical Survey	Yes No	Nam	9		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
		CASING Report all strings set-c	RECORD Ne		ion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		ADDITIONAL	CEMENTING / SQU	EEZE RECORD			

Purpose: Perforate	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Yes

No

No

No

Did you perform a hydraulic fracturing treatment on this well?	Ye	€S
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Ye	s
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Ye	es

(If No, skip questions 2 and 3) (If No, skip question 3)

(If No, fill out Page Three of the ACO-1)

Shots Per Foot		PERFORATION Specify Fo	NRECOF	RD - Bridge F Each Interval	Plugs Set/Typ Perforated	00			ement Squeeze Record d of Material Used)	Depth
TUBING RECORD:	Si	ze:	Set At:		Packe	r At:	Liner F	Run:	No	
Date of First, Resumed	d Product	ion, SWD or ENH	٦.	Producing I		ping	Gas Lift	Other (Explain)		
Estimated Production Per 24 Hours		Oil Bb	ls.	Gas	Mcf	Wat	er	Bbls.	Gas-Oil Ratio	Gravity
DISPOSIT		345.			METHOD	OF COMPLE			PRODUCTION IN	
Vented Sol	d 🗌	Used on Lease		Open Hole	Perf.	Dually (Submit)	Comp.	Commingled (Submit ACO-4)		
(If vented, Su	ibmit ACC	)-18.)		Other (Specify	/					

Form	ACO1 - Well Completion
Operator	Splechter, Tim
Well Name	Splechter 4-15
Doc ID	1250215

# Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12	7	20	43	PORTLAN D	10	N/A
Conductor	5.625	2.875	6.5	1367	60/40 POZ MIX	155	N/A

)م JREł	.0 E 7 <sup>™</sup> O Box 92 (A, KS 67045 0) 583-5561	CEMENTING & ACIE	) SERVICE	LLC		-	Ficket I Forema	t or Acid No an <u>Steu</u> Euceka	214 e na	<u></u>
Date	Cust. ID #	Lease & Well Number		Section	Townsh	hip	Range	Cou	nty	State
		A						Wood		155
3-6-15	1144	Splechter # 4-15	Safety	Unit #		Driv	er	Unit #	201	Driver
istomer	121012.0		Meeting		CI	bris	B			
ailing Addr	chier oil	na fallina international anna		110		<u>e vin</u>				
	Hwy 5	4		140/7147	2 22	aur	U			
ty		State Zip Code								
	(enTer-	KS 66783								
				Slurry Vol.			-	Tubing		2000
b Type _	1/5	Hole Depth 73 75 Hole Size 34						Drill Pipe		
asing Dep	oth			Water Gal/SK				Other		
asing Size	e & Wt	Cement Left in Casing Displacement PSI	→ A F	Rumo Plug to	1000	, E		BPM		
Ze Con	2 plug.	Phenoseal parts to Phenoseal parts to to Displace up 8 bbls ct. Shui well in pit. Job Comple	Fresh (	Water Fir		Dur	Josh	Pressur	8 2	00 th
Za Con	2 plug.	Phenoseal poilsky & Displace up & bbls	Fresh ( Fresh ( by 500 To Ri	1 Shute		Dur	Josh	Pressur	8 2	00 th
3 constants	c/ = + "2" 2 p)uy play ke slutty Te	Phenoseel parts K, J Displace up & bhis x. F. Shui wellin pii Job Comple Than,	Zhor Fresh ( 14 Bac Te Ri K You	1 Shute		Dur	ning nent	Pressur	8 2	00 th
Code	2 plug.	Phenosee parts A Displace by 8 bbls at Sharwellin Pit Job Somple Than, Description of Product or S	Zhor Fresh ( 14 Bac Te Ri K You	1 Shute		Dur	Un Un	ACTORNAL ACTORNAL ACTORNAL	70	SurFace
2. con 5. uff 3. ump 3. bbl Code Code	C/ = + <sup>1</sup> / <sub>2</sub> <sup>#</sup> 2 p)uy p)uy /cc Slutty To Qty or Units	Phenoseel parts A Displace by 8 bhls of Shui wellin pit Job Somple Than, Description of Product or S Pump Charge	Zhor Fresh ( 14 Bac Te Ri K You	1 Shute		Dur	Ur Ur 105	Prossul Prossul Returns	70	SurFace Total
Code	c/ = + "2" 2 p)uy play ke slutty Te	Phenosee parts A Displace by 8 bbls at Sharwellin Pit Job Somple Than, Description of Product or S	Zhoon Frosh ( 14 Bac To Ri K You	1 Shute		Dur	Ur Ur 105	it Price	70	Total 50.00
2. Cou 3. Last 3. Last 3. Last 3. Last 3. Last 0. Last 1. Last	Cle t 2 th 2 plug plug lee Slatty T. Qty or Units 1 3 c	Phenoseel parts of A Displace by 8 bhls F. Shui wellin Pit Job Comple Than, Description of Product or S Pump Charge Mileage	Erosh ( 19 500 K You Services	1 Shute		Dur	Ur Ur 105	it Price		Total 50.00
2. cou 57 uff 3 ump 3 bb/ Code (102 (107 (203	C/2 + 2 * 2 p) ug p) ug /cc 5/u(C) T.	Phenoseel parts A Displace by 8 bhls F. Shui wellin Pit Job Comple Than, Description of Product or S Pump Charge Mileage	Erosh ( Frosh ( 19 Bac Te R K You Services	1 Shute		Dur	Ur Ur 105	it Price	70 70 70 70 70 70 70	Total 50.00 1 8.50
2. Cou Fruite 3 Ump 3 bbl Code Clos Clos Clos Clos Clos Clos Clos Clos	$\frac{(1 + \frac{1}{2})^{\mu}}{2 + \mu} \frac{1}{2 + \mu} $	Phenoseal parties, 3 Displace by 8 bhls a.F. Shui well in pit. Tab Sample Than, Description of Product or S Pump Charge Mileage Gattle Poemin Camp Kal-Soal 4 <sup>th</sup> part	Erosh ( Frosh ( 19 Bac Te R K You Services	1 Shute		Dur	Ur 105 1281	it Price 0. 90 3.95	- 70 - 70 - 10 - 19 - 2	Total 50.00 18.50 76.25
22 Cou Fruff 3 Ump 3 bbl Code Cloz Cloz Cloz Cloz Cloz Cloz Cloz Cloz	$\frac{(1 + \frac{1}{2})}{2p} \frac{1}{2p} \frac{1}{2p$	Phenoseal parties, 3 Displace by 8 bhls a.F. Shui well in pit. Job Comple Than, Description of Product or S Pump Charge Mileage Gold 25 b	Erosh ( Frosh ( 19 Bac Te R K You Services	1 Shute		Dur	Ur 105 128	it Price 0.00 3.75 .75 .45	70 70 70 70 70 70 70 70 70 70 70 70 70 7	Total 50.00 18.50 26.25 79.00
2. Con Fruff 3 UMP 3 bbl Code Clos Clos Clos Clos Clos Clos Clos Clos	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parties, 1 Displace by 8 bhls a. F. Shui well in pit. Job Comple Than, Description of Product or S Pump Charge Mileage Get 2% Cact 2%	Erosh ( Frosh ( J Sac R K Y OC Services	1 Shute		Dur	Ur 105 12	11 Price 11 Price 11 Price 11 Price 11 Price 11 Price 11 Price 12 Price 13 Price 14 Pri	- 76 - 76 - 70 - 10 - 10 - 19 - 2	Total 50.00 78.50 26.25 79.00 52.00
22 Cou Fruff 3 Ump 3 bbl Code Cloz Cloz Cloz Cloz Cloz Cloz Cloz Cloz	$\frac{(1 + \frac{1}{2})}{2p} \frac{1}{2p} \frac{1}{2p$	Phenoseal parties, 3 Displace by 8 bhls a.F. Shui well in pit. Job Comple Than, Description of Product or S Pump Charge Mileage Gold 25 b	Erosh ( Frosh ( J Sac R K Y OC Services	1 Shute		Dur	Ur 105 12	11 Price 11 Price 11 Price 11 Price 11 Price 11 Price 13 . 75 14 5 26 26	- 76 - 76 - 70 - 10 - 10 - 19 - 2	Total 50.00 18.50 26.25 79.00 28.00 78.00
2. Cov 3. Ump 3. bb/ Code Joz C203 C203 C205 C205 C205	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parts A Displace by 8 bhls F. Shui wellin Pit Job Comple Than, Description of Product or S Pump Charge Mileage Got 40 Pozmin Cem Kst-Sool 4 <sup>th</sup> psy Get 2 <sup>th</sup> Caclz 1 <sup>th</sup>	Erosh ( Frosh ( J Sac R K Y OC Services	1 Shute		Dur	Ur 105 12	11 Price 11 Price 11 Price 11 Price 11 Price 11 Price 13 . 75 14 5 26 26	70 70 10 19 2	Total 50.00 18.50 26.25 79.00 28.00 78.00
2. Con 5. Lass 3. Lass 3. Lass 3. Lass 3. Lass Code 5. Lass Code	$Cl = \pm \frac{1}{2} \pm \frac{1}{2}$ $Plug = lco$ $Slatey T = \frac{1}{3}$ $l = \frac{1}{$	Phenoseel parts A. A. Displace up 8 bhls F. Shui wellin Pit. Job Comple Than, Description of Product or S Pump Charge Mileage Get 250 Cact 250 Cac	Erosh ( Frosh ( J Sac R K Y OC Services	1 Shute		Dur	Ur 2007 2007 2007 2007 2007 2007 2007 200	it Price 0. 90 3.95 .75 .45 Zo 25		Total 50.00 18.50 76.25 79.00 52.00 78.00 78.00 78.00
2. Cov 3. Ump 3. bb/ Code Joz C203 C203 C205 C205 C205	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parts A Displace by 8 bhls F. Shui wellin Pit Job Comple Than, Description of Product or S Pump Charge Mileage Got 40 Pozmin Cem Kst-Sool 4 <sup>th</sup> psy Get 2 <sup>th</sup> Caclz 1 <sup>th</sup>	Erosh ( Frosh ( J Sac R K Y OC Services	1 Shute		Dur	Ur 2007 2007 2007 2007 2007 2007 2007 200	it Price 0. 90 3.75 .75 .75 .75 .26 26 28		Total 50.00 78.50 79.00 52.00 78.00 75.00 75.00 75.00 75.00 75.000 75.000 75.000 75.000 75.000 75.000 75.000 75.000 75.000 75.0000 75.0000 75.0000 75.0000 75.0000 75.0000 75.00000 75.00000 75.000000000000000000000000000000000000
2. Con 5. Lass 3. Lass 3. Lass 3. Lass 3. Lass Code 5. Lass Code	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parts A. A Displace by 8 bhls S. F. Shui welling Pit Job Comple Than, Description of Product or S Pump Charge Mileage Gal 40 Pozmin Cam Kal-soal 44 <sup>th</sup> part Gal 250 Caclz 152 Kal Phenoseal Parts Gal Flush Hulls	Erosh ( Frosh ( J Sac R K Y OC Services	1 Shuts		Dur	Ur 105 13 13 13 13 13 13 13 13 13 13	it Price 0. 90 3.75 .75 .75 .75 .26 26 28	70 70 10 19 2	Total 50.00 78.50 79.00 52.00 78.00 75.00 75.00 75.00 75.00 75.000 75.000 75.000 75.000 75.000 75.000 75.000 75.000 75.000 75.0000 75.0000 75.0000 75.0000 75.0000 75.0000 75.00000 75.00000 75.000000000000000000000000000000000000
2. Con 5. Life 3. Limp 3. bbl Code Co	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parts A Displace by 8 bhls S.E. Shui well in Pit. Job Comple Than, Description of Product or S Pump Charge Mileage Get 2% Cacl 2	Zin Ga Frosh ( Ly Bac To R K K Services Services K k	1 Shuts		Dur	Ur 105 13 13 14 14 14 14 14 14 14 14 14 14	11 Price 0. 00 3. 75 .75 .45 20 20 20 20 20 20 20 20 20 20		Total 50.00 78.50 78.00 75.00 75
2. Con 2. Code 3. bbl Code 7.02 7.03 C203 C203 C205	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parts A Displace by 8 bhls S.F. Shui well in Pit Job Comple Than, Description of Product or S Pump Charge Mileage Gal 250 Caclz 150 Caclz 150 Ca	Zin Ga Frosh ( Ly Bac To R K K Services Services K k	1 Shuts		Dur	Ur 105 125 125 125 125 125 125 125 12	it Price 0. 00 3.95 .75 .45 20 20 .75 .45 20 20 20 20 20 20 20 20 20 20		Total 50.00 18.50 79.00 78
2, Con 2, Con 3, Mar 3, Mar 3, Mar 3, Mar 1, Mar 2, Con 2, Con	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parts A Displace by 8 bhls F. Shui wellin Pit. Job Comple Than, Description of Product or S Pump Charge Mileage Gal 2% Call 2% Call 2% Call 2% Call 2% Call 1% Kel Elush Hulls Jon Mileage Ba Jon Sport City Watter	Erosh ( Frosh ( Ly 500 K You Services Nen7 >K k k	1 Shuts		Dur	Ur 105 105 105 105 105 105 105 105	ACC 20 Prossul B CTURDS B CTURDS C CO C C C C C C C C C C C C C C C C C C		Total 50.00 18.50 79.00 78.00 79.00 78
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2, Con 2, Con 3, Mar 3, Mar 3, Mar 3, Mar 1, Mar 2, Con 2, Con	$\frac{1}{2} + \frac{1}{2} + \frac{1}$	Phenoseal parts A Displace by 8 bhls F. Shui wellin Pit. Job Comple Than, Description of Product or S Pump Charge Mileage Gal 2% Call 2% Call 2% Call 2% Call 2% Call 1% Kel Elush Hulls Jon Mileage Ba Jon Sport City Watter	Erosh ( Frosh ( Ly 500 K You Services Nen7 >K k k	1 Shuts		Dur	Ur 105 1207 105 120 120 120 120 120 120 120 120	ACC 20 Prossul B CTURDS B CTURDS C CO C C C C C C C C C C C C C C C C C C		Total 50.00 78.50 79.00 52.00 78

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