

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1251206
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1251206

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Casillas Petroleum Corp
Well Name	Pleasant Prairie Unit 85A
Doc ID	1251206

Tops

Name	Top	Datum
Glorietta	1406	1573
Top-Stone Corral	1835	1144
Base/Stone Corral	1915	1064
Chase	2556	423
Council Grove	2832	147
Wabunsee	3196	-217
Heebner SH	3891	-912
Wyandotte	4034	-1055
Iola	4139	-1160
Marmaton	4516	-1537
Cherokee	4656	-1677
Morrow	4933	-1954
St. Gen.	5016	-2037
St. Louis B	5077	-2098
St. Louis C	5140	-2161
St. Louis D	5177	-2198

ALLIED OIL & GAS SERVICES, LLC 065420

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Ubernol, ks

1-31-15

DATE <u>2-1-15</u>	SEC. <u>29</u>	TWP. <u>26s</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>6:30 PM</u>	JOB START <u>3:22am</u>	JOB FINISH <u>5:13 am</u>
LEASE <u>PPU</u>	WELL # <u>85 A</u>	LOCATION <u>Sublette, ks</u>			COUNTY <u>Finnly</u>	STATE <u>ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR H2 Drilling #2
 TYPE OF JOB Production
 HOLE SIZE 7 7/8 T.D. 5250
 CASING SIZE 5 7/8 DEPTH 5238.74
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT 22.06
 CEMENT LEFT IN CSG. 22.06 ft
 PERFS.
 DISPLACEMENT 124 bbls

OWNER Casillas Petroleum
 CEMENT AMOUNT ORDERED 50 Skts 60/40 For Class A
250 Skts ASBC Class A

EQUIPMENT
 PUMP TRUCK CEMENTER Edgar Rodriguez
 # 549-550 HELPER Alex Arala
 BULK TRUCK DRIVER José Andres Zubia
 # 774-744
 BULK TRUCK DRIVER

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<u>Hi Vis Sweep</u>	<u>12 bbl</u>	<u>@ 58.70</u>	<u>704.40</u>
<u>60/40 For Class A</u>	<u>50 skts</u>	<u>@ 18.92</u>	<u>946.00</u>
<u>ASBC - Class A</u>	<u>250 skts</u>	<u>@ 23.50</u>	<u>5875.00</u>
<u>Kol Seal</u>	<u>1250 #</u>	<u>@ 0.93</u>	<u>1225.00</u>
<u>PI-160</u>	<u>71 #</u>	<u>@ 18.90</u>	<u>1341.90</u>
	@		
	@		
	@		
	@		

REMARKS:

4541.54 / 45% TOTAL 10,092.30

SERVICE

DEPTH OF JOB		<u>5238.74</u>
PUMP TRUCK CHARGE	<u>1</u>	<u>3097.25</u> <u>3097.25</u>
	<u>Light Semi</u>	<u>@ 4.40</u> <u>220.00</u>
MILEAGE	<u>Heavy Semi</u>	<u>@ 7.70</u> <u>385.00</u>
MANIFOLD	<u>1</u>	<u>@ 275.00</u> <u>275.00</u>
	<u>Handling</u>	<u>381.46 ft³</u> <u>@ 2.48</u> <u>946.03</u>
	<u>Drage</u>	<u>813.88 ton</u> <u>@ 2.75</u> <u>2238.16</u>
	<u>Additional Hrs</u>	<u>6</u> <u>440.00</u> <u>2640.00</u>
	<u>4411.55 / 45%</u>	TOTAL <u>9803.44</u>

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>	<u>1</u>	<u>281.00</u>	<u>281.00</u>
<u>API Inset Float</u>	<u>1</u>	<u>@ 335.00</u>	<u>335.00</u>
<u>Cement Basket</u>	<u>1</u>	<u>@ 395.00</u>	<u>395.00</u>
<u>Centralizer</u>	<u>16</u>	<u>@ 57.00</u>	<u>912.00</u>
<u>Top Rubber Plug</u>	<u>1</u>	<u>@ 85.00</u>	<u>85.00</u>
<u>Turbolizer</u>	<u>4</u>	<u>@ 95.00</u>	<u>380.00</u>
	<u>1074.60 / 45%</u>	TOTAL <u>2388.00</u>	

SALES TAX (If Any) _____
 TOTAL CHARGES 22,283.74
 DISCOUNT 10 027.68 / 45% IF PAID IN 30 DAYS

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rodney Gonzales
 SIGNATURE Rodney Gonzales

Net = 12,256.06



CEMENTING LOG

Date 2/1/2015 District Liberal # 21 Ticket No. 65420
 Company Casillas Petroleum Rig H 2 Drilling #2
 Lease P P U Well No 85 A
 County Finney State Ks
 Location _____
 Field _____
 Casing Data Conductor PTA Squeeze Misc.
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight 15.5# Collar _____

CEMENT DATA

Spacer Type HIVis Sweep
 Amt. _____ Sks Yield _____ ft³/sk Density 8.5 PPG
 LEAD: Time _____ hrs. Type AMDC Class A 60/40 Poz
4% gel Excess 25%
 Amt. 50 Sks Yield 1.4 ft³/sk Density 13.89 PPG
 TAIL: Time _____ hrs. Type ASBC Class A 100%
6 lb NaCl, 5.5% gypseal, 2% gel, 0.3% fl-160, 5 lb kol seal Excess 25%
 Amt. 250 Sks Yield 1.58 ft³/sk Density 14.5 PPG
 WATER Lead 6.7 Gal/sk Tail 7.1 Gal/sk Total 187 BBLs

Casing Depths Top _____ Bottom 5238.74

Pump Trucks Used: 549-550
 Bulk Equipment 774-744

Drill Pipe: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Open Hole: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Capacity Factors: BBLs/LIN. FT _____ LIN. FT/BBL _____
 Casing BBLs/LIN. FT 0.0238 LIN. FT/BBL _____
 Open Holes BBLs/LIN. FT _____ LIN. FT/BBL 32.4066
 Drill Pipe BBLs/LIN. FT _____ LIN. FT/BBL _____
 Annulus BBLs/LIN. FT _____ LIN. FT/BBL _____
 BBLs/LIN. FT _____ LIN. FT/BBL _____
 Perforations From _____ ft to _____ ft Amt _____

Float Equipment: Manufacturer WEATHERFORD
 Shoe: Type REGULAR GUIDE SHOE Depth _____
 Float: Type AFU INSERT FLOAT VALVE Depth _____
 Centralizers: Quantity 16 Plugs Top 1 Bottom _____
 Stage Collars 1 CEMENT BASKET
 Special Equipment 4 TURBOLIZERS
 Disp: Fluid Type FRESH WATER Amt 124 bbls Weight 8.33 PPG
 Mud Type _____ Weight _____

COMPANY REPRESENTATIVE *Edgar A. Rodriguez* CEMENTER Edgar A. Rodriguez

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	PUMPED PER TIME PERIOD	RATE BBLs/MIN	
6:30 pm						Got to location. Spotted trucks. Rig up iron On 1-31-2015
7:30						Rig running casing
1:20 am						Casing on bottom
1:30						Rig up floor so they can circulate
2:50						Performed safety meeting
3:10						Stab cement head and rig up lines to it.
3:22	40		12		2	Plug rat & mouse hole with 50 sks of cmt (12 bbs @13.9)
3:50	2750					Test lines to 2500 psi
3:54	80		5		2	Pump 5 bbls of fresh water
3:56	170		12		5	Pump 12 bbls of HIVis Sweep
3:59	180		5		5	Pump 5 bbls of fresh water
4:00	150		70		5	Pump 250 sks of cmt (70 bbls @14.5)
4:21						Shutdown / Clean lines / Drop plug
4:29	160				6	Pump 124 bbls of displacement
4:44	220		80		6	Displacement reached cmt
5:00	1020		105		2	Slow rate to bump plug
5:08	1340		120		2	Bumped plug. Landed at 1340 psi and took up to 1830 psi
5:10						Check floats. 1 bbl back
5:13						End job. Full returns during entire job
5:25						Rig down
6:45 am						Crew leave location

FINAL DISP. PRESS. 1340 PSI BUMP PLUG TO 1830 PSI BLEEDBACK 1-Jan BBLs **THANK YOU**

ALLIED OIL & GAS SERVICES, LLC 064596

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Liberal KS

DATE <u>1-25-15</u>	SEC <u>29</u>	TWP <u>26S</u>	RANGE <u>34W</u>	CALLED OUT	ON LOCATION <u>7:30a.m.</u>	JOB START <u>9:00a.m.</u>	JOB FINISH <u>5:30p.m.</u>
LEASE <u>PPU</u>	WELL # <u>BSA</u>	LOCATION <u>Vec Ulysses KS</u>	COUNTY <u>Finney</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR H2 Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 I.D. 1674
 CASING SIZE 6 5/8 DEPTH 1673
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 3B
 CEMENT LEFT IN CSG. 2.4661
 PERFS. _____
 DISPLACEMENT 104661
 EQUIPMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 575SK 6535 @ Progel 390cc
S# Pol Seal .S# Flo seal
200SK Class A 390cc 14# Flo seal
 COMMON 400SK @ 17.90 7160.00
 POZMIX @ _____
 GEL @ _____
 CHLORIDE 2365# @ 1.10 2601.50
 ASC @ _____
 Allied Light Weight (A) 575SK @ 19.00 11436.00
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

PUMP TRUCK CEMENTER Lenny Baeza
549-SSO HELPER Alex Corona (Victor)
 BULK TRUCK DRIVER Jose Calderon
705-842
 BULK TRUCK DRIVER Ramon Escarcega
774-744

REMARKS:

11 256.24 / 45% TOTAL 25013.06

CHARGE TO: Casillas Petroleum Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB 1001-2000
 PUMP TRUCK CHARGE 2213.75
 - light vehicle 50 @ 4.40 220.00
 MILEAGE 50 @ 7.70 385.00
 MANIFOLD @ _____ 275.00
 Handling 1129.99 @ 2.48 2802.37
 Drivage 2377.59 @ 2.75 6538.37
 Additional hours 3 @ 440.00 1320.00
6090.52 / 45% TOTAL 13534.49

PLUG & FLOAT EQUIPMENT

Guide shoe 460.00
 AFU Insert float @ 447.00
 Cement basket @ 560.00
 Centralizer 4 @ 200.00
 Rubber plug @ 131.00
 @ _____
854.10 / 45% TOTAL 1898.00

To: Allied Oil & Gas Services, LLC.
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PRINTED NAME Rodney Gonzalez
 SIGNATURE Rodney Gonzalez

SALES TAX (If Any) _____
 TOTAL CHARGES \$40446.35
 DISCOUNT 18200.86 / 45% IF PAID IN 30 DAYS
 Net \$22,245.49



