Confidentiality Requested:

Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

1251240

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No. 15				
Name:	Spot Description:				
Address 1:	SecTwpS. R				
Address 2:	Feet from North / South Line of Section				
City: State: Zip: +	Feet from _ East / _ West Line of Section				
Contact Person:	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()	□NE □NW □SE □SW				
CONTRACTOR: License #	GPS Location: Lat:, Long:				
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)				
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84				
Purchaser:	County:				
Designate Type of Completion:	Lease Name: Well #:				
New Well Re-Entry Workover	Field Name:				
	Producing Formation:				
☐ Oil ☐ WSW ☐ SWD ☐ SIOW	Elevation: Ground: Kelly Bushing:				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Total Vertical Depth: Plug Back Total Depth:				
☐ OG ☐ GSW ☐ Temp. Abd.	Amount of Surface Pipe Set and Cemented at: Feet				
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No				
Cathodic Other (Core, Expl., etc.):					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet				
Operator:	If Alternate II completion, cement circulated from:				
Well Name:	feet depth to: w/ sx cmt.				
Original Comp. Date: Original Total Depth:					
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Drilling Fluid Management Plan				
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)				
Committed and Downsite He	Chloride content: ppm Fluid volume: bbls				
	Dewatering method used:				
☐ Dual Completion Permit #:					
ENHR Permit #:	Location of fluid disposal if hauled offsite:				
GSW Permit #:	Operator Name:				
	Lease Name: License #:				
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date	County: Permit #:				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT I II Approved by: Date:

Operator Name:			Lease Name: _			_ Well #:	
Sec Twp	S. R	East West	County:				
open and closed, flow	now important tops of fo ving and shut-in pressu o surface test, along w	ires, whether shut-in p	essure reached stat	ic level, hydrosta	tic pressures, bo		
	g, Final Logs run to ob ed in LAS version 2.0 o			ogs must be ema	illed to kcc-well-lo	ogs@kcc.ks.go	v. Digital electronic log
Drill Stem Tests Taker (Attach Additional		Yes No			on (Top), Depth a		Sample
Samples Sent to Geo	logical Survey	Yes No	Nam	ie		Тор	Datum
Cores Taken Electric Log Run		☐ Yes ☐ No ☐ Yes ☐ No					
List All E. Logs Run:							
			G RECORD Notes Note Notes Note	ew Used	ion etc		
Durance of String	Size Hole	Size Casing	Weight	Setting	Type of	# Sacks	Type and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft.	Depth	Cement	Used	Additives
		ADDITIONA	L CEMENTING / SQI	JEEZE RECORD		·	
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used		Type and	Percent Additives	
Perforate Protect Casing							
Plug Back TD Plug Off Zone							
	ulic fracturing treatment or			Yes		kip questions 2 ar	nd 3)
	total base fluid of the hydra ring treatment information	-	_	? Yes [kip question 3) I out Page Three	of the ACO-1)
Trae are riyaraane mastar							
Shots Per Foot		N RECORD - Bridge Plu potage of Each Interval Pe			cture, Shot, Cemen mount and Kind of M		Depth
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes No)	
Date of First, Resumed	Production, SWD or ENH	IR. Producing Me	thod:				
3, 11332/1164	, <u>, , , , , , , , , , , , , , , , , , </u>	Flowing	Pumping	Gas Lift 0	Other (Explain)		
Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wat	er B	bls.	Gas-Oil Ratio	Gravity
DISDOSITI	ON OF GAS:		METHOD OF COMPL	ETION:		PRODUCTIO	ON INTERVAL:
Vented Solo		Open Hole	Perf. Duall	y Comp. Cor	mmingled	110000110	ZI TINI ETIVAE.
	bmit ACO-18.)	Other (Specify)	(Submit	ACO-5) (Sub	mit ACO-4)		

Form	ACO1 - Well Completion
Operator	CMX, Inc.
Well Name	Steiner 1-25
Doc ID	1251240

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	12.25	8.625	24	853	A-con & Common	325	NA



PAGE	CUST NO	YARD #	INVOICE DATE							
1 of 1 1000793 1718 04/19/2015										
TNVOICE NUMBER										

91786029

Pratt

(620) 672-1201

B CMX INC

1 1700 N WATERFRONT PKWY BLDG 300 STE B

 $_{\mathtt{L}}^{\mathtt{-}}$ WICHITA

KS US

67206

т o ATTN:

ACCOUNTS PAYABLE

LEASE NAME

Steiner

1-25

LOCATION

COUNTY

0

T

Barton

STATE

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT E

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40833503	19905				Net - 30 days	05/19/2015
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	s: 04/16/2015 to 04	1/16/2015				
0040833503						
						÷ .0
171811953A Cem	ent-New Well Casing/Pi	04/16/2015				**
Cement 8 5/8 Surfa	ace ,	F _{II} 1			_ = =	. =
A-Con Blend Comm	non		175.00	EA	7.56	1,322.88 ⁻
Common Cement			150.00	EA	6.72	1,007.90 ⁻
Celloflake			82.00	EA	1.55	127.42 ⁻
Calcium Chloride			777.00	EA	0.44	342.62 ⁻
"Top Rubber Cmt P	lug, 8 5/8"""		1.00	EA	94.49	94.4
"Baffle Plate Alum.	, 8 5/8"" (Blue)"		1.00	EA	71.39	71.3
"Unit Mileage Chg ((PU, cars one way)"		65.00	MI	1.89	k
Heavy Equipment M	1ileage		130.00		3.15	
"Proppant & Bulk D	el. Chgs., per ton mil		995.00		1.05	
Depth Charge; 501	'-1000'		1.00		503.95	
Blending & Mixing S	_		325.00		0.59	
Plug Container Util.			1.00		104.99	ľ
"Service Superviso	r, first 8 hrs on loc.		1.00	EA	73.49	73.49
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V (2 17 13 27 42)						p 4 1 8 2 1 1
DIESCE DEVIE		AND OTHER CORRE			<u> </u>	l

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903

DALLAS, TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

5,417.16 200.26

INVOICE TOTAL

5,617.42

VICE TICKET 1953 A

(B)		SIC SERVICES	10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201		718 1
	PRESSURE PUM	IPING & WIRELINE	25-165-13W	DATE	TICKET N

	PRESSUF	RE PUMF	ING & WIRELINE	25.	-165	-13w		DATE	TICKET NO			
DATE OF L	16-	15 D	ISTRICT PIGTT					PROD INJ	J WDW	□ S	USTOMER RDER NO.:	
CUSTOMER COTY, 100				LEASE	stei	ハャン			WELL NO.	 - Z		
ADDRESS						COUNTY	Buti	run.	STATE	KJ		
CITY			STATE			SERVICE C	REW M	1.4.TTAI	Magra	tu,	gilse	Ji
AUTHORIZED BY			JOB TYPE:	CNW	85/8	5-41KU7	* 2		•			
EQUIPMENT	#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CAL	LED 4-1	DAT	E AM TIM	IE U D
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199/4	5	.5						START OPE	RATION		AM 9	33
		8 /						FINISH OPE	RATION		AM 101	(3
								RELEASED			AM //:	00
								MILES FROM	M STATION TO	WELL	- 65	
products, and/or sup become a part of thi	oplies incl	udes all	xecute this contract as an ag of and only those terms and c the written consent of an offi	onditions ap	pearing on	the front and bad	k of this do	cument. No addi		terms	and/or conditions	shall
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SERVICE REPRESENTATIV	EM	, Ke				RIAL AND SER TOMER AND	RECEIVE	DBY: \/ hal	of DRop	ch		
EIELD SERVICE C	DEDER	NO					(WELL O	WNER OPERAT	OR CONTRACTO	ROR	AGENT)	

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Lease Station Carry Casing Station County Station State K	Customer	m X.	inc	Lease N	0.		ſ	Date	1 \	1 1	_	
Field Pytes 1 Type Job C N W 85 8 Sulface PIPE DATA PERFORATING DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Sizes / Tubing Size Depth From To Pre Pad So SM Max Control 25 - 165 - 13 W Volume L 3 Volume Well Connection To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush 5 . Gas Volume Plug Depth Packer Depth From To Flush 5 . Gas Volume Total Load Customer Representative Left Kappen Total Load Customer Representative Left Kappen Service Units 37587 77686 19905 918 50				Well #	1-25				- 1	6-1	>	
Type Job C N W 8 1/8 S N FACE PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing \$205 / Tubing Size Depth 5 Depth From To Pead 50 \$M Max / N - 1 1 2 9 0 C 5 Min. 2 5 C 7 Volume 1, 3 Volume From To Frac Avg 15 Min. Well Connection Annulus Vol. From To From To Flush 5 . Gas Volume Plug Depth Prom To Flush 5 . Gas Volume To From To Flush 5 . Gas Volume To To Flush 5 . Gas Volume Total Load Customer Representative A Representative Plush Repr	Field Order #	Station	nP(9TT		Casing	Depth Depth	,	County B	tron		State 📈	
PIPE DATA PERFORATING DATA FLUID USED TREATMENT RESUME Casing Sizes / Tubing Size Depth Syl Depth From To Pre Pad 50 SM Max () Art 27 c c 5 Min. 25 C/ Volume 4, 3 Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. Piug Depth Packer Depth From To Flush 5 . 6 Gas Volume Total Load Customer Representative Leah Kap Max 19 905 19 806 19 918 Service Units 37580 77680 19 905 19 806 19 918 Time Pressure Pressure Blbs. Pumped Rate Service Logs Time Pressure Pressure Blbs. Pumped Rate Service Logs Time Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Blbs. Pumped Rate Service Log Max Press Pressure Blbs. Pumped Rate Service Log Max Press Pressure Blbs. Pumped Rate Service Log Max Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Blbs. Pumped Rate Service Log Max Press Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure Pressure Pressure Blbs. Pumped Rate Service Log Max Press Pressure	Time Int		85/8	Sulface					Legal De	scription	65-13	h
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Depth 5 4 Depth From To Pre Pad 50 50 Max () mrt 2 29 c 5 Min. 25 c 7 Volume 4 3 Volume From To Pad Min 10 Min. Max Press From To Frac Avg 15 Min. Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush 5 1. Gas Volume Total Load Customer Representative Leah Korn Station Manager K. J. A Goldon Treater M. K. MATTHE Service Units 37580 77680 19905 19826 19909 Treater M. A Total Load Driver M. A Total Manager K. J. A Goldon Treater M. K. MATTHE Service Units 37580 77680 19905 19826 19909 Treater M. A Total Manager M. J. A Goldon Treater M. K. MATTHE Service Units 37580 Tubing Time Pressure Bbls. Pumped Rate Service Log 7:20 Driver M. A Total Manager M. J. A Goldon Manager M. J. A Goldon M. SA FROM MATTHE Service Log 7:20 Service Units 37580 Tubing Tubing Time Pressure Bbls. Pumped Rate Service Log 7:20 Service Units 37580 M. J. A Goldon Manager M. J. A Goldon M. SA FROM MATTHE Service Log 7:20 Service Units 37580 M. J. A Goldon Manager M. J. A Goldon M.	Casing Sizes /	Tubing Siz	ize Shots/Ft		Acid	Acid T 175 SKS 4 CONRATE PRESS 7 SISIP						
Volume From To Pad Min 10 Min. Max Press Max Press From To Frac Avg 15 Min. Well Connection Annulus Vol. From To Flush 5 . Gas Volume Total Load Customer Representative Leah Karn Station Manager K. J. A. Gurery Treater M. K. MATTAL Service Units 37580 77080 19905 19826 19918 Driver Mattal Max Press Prom To Flush 5 . Gas Volume Total Load Customer Representative Leah Karn Station Manager K. J. A. Gurery Treater M. K. MATTAL Service Units 37580 77080 19905 19826 19918 Driver Mattal Max Press Prom To Frac Avg Treater M. K. MATTAL Service Units 37580 77080 19905 19826 19918 Pressure Pressure Pressure Bbls. Pumped Rate Service Log 7:20 00 1000 41:01, SAFtay Mattal Service Log 7:20 18:30 1000 1000 1000 1000 1000 1000 1000 1	Depth 854	Depth	From	То		1			1	5 Min.	5 11	-
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Customer Representative Let h KG Kru Station Manager K J. N GO 10 (ry Treater Mi No MATTH) Service Units 37580 77686 19905 19826 19918 Driver Names MATTH MC STAN 918 SUM Time Pressure Pressure Bbls. Pumped Rate Service Log 7:20 ON 100 H; M, SAFRAY MATTHY YUN 87/4 24 C5n4 C5n4 ON 130 TTUM 8:45 Hook TO C5n4 180 TTUM 9:32 200 3 5 Pump 3 BBI WATA 9:33 200 86 6 M: K 175 SM A-CON @ H: 6 Mg 9:50 200 52 5.5 Mix 150 SM 100 MINOR @ 15.6 MINOR PLUY 10:03 200 5 STAIT OISPIACAMENT	Well Connection	Annulus V	Vol. From	То			HHP Used			Annulus P	ressure	
Service Units 3758" Driver Names Pressure Pressure Pressure Bbls. Pumped Rate Service Log Pressure Pressure Pressure Bbls. Pumped Rate Pressure Service Log Pressure Ser			From		Flush 5	1.6	Gas Volume					
Driver Names Casing Time Cressure Pressure Bbls. Pumped Rate Service Log Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pressure Pres	Customer Repr	esentative L	Leah Kas	Mu Statio	on Manager 📙 🌙	in 9016	o lay	Treater	hiko	MAT	TA (
Names Tubing Pressure Bbls. Pumped Rate Service Log 7:20		37580	-	77686 19	905	19826	19918	51		411		
Time Pressure Pressure Bbls. Pumped Rate 7:20 On loc wtion, SAFROY MERTING YNN 85/2 24 tong 8:30 Cong on Bottom Sing District Hook to cong Break circ w. R. 9 9:32 200 3 5 Pump 3 BBI WARD 9:33 200 86 6 M. X 175 5 M. A-con @ tt.6 199 9:50 200 3 2 5.5 Mix 150 5M. Iomnion @ 15,6 1 10:03 200 - 5 STAIT DISPLACEMENT	Names 4	1.00	<u> </u>	Mc STAU		918	50-		.ii =		l.	
8:30 8:30 8:45 8:45 1400K TO CSMY BICHK CITC W. R. Y 9:32 200 3 5 Pump 3 BBI WARD 9:33 200 86 6 Mix 175 SKS A-COM @ 4t.6 195 9:50 200 32 5.5 Mix 150 SKS 10MINOR @ 15,6 1				Bbls. Pumped	Rate			Sen	ice Log		25.	
8:30 8:45 HOOK TO CSMY BrEAK CITC W. R. Y 9:37 200 3 5 PUMP 3 BBI WARD 9:33 200 86 6 Mix 175 505 A-con @ H.6 195 9:50 200 32 5.5 Mix 150 565 10 Minor @ 15,61 10:03 200 - Telenzo Pluy 10:03 200 - STALT DISPLACEMENT	7:20	***				on 1				Meri	-119	
8:45 9:32 200 3 5 Pump 3 BBI WARN 9:33 200 86 6 Mix 175 545 A-con @ H.6 195 9:50 200 32 5.5 Mix 150 565 10 MINION @ 15,61 10:03 200 - Telepso Pluy 10:03 200 - STAIT DISPLACEMENT					<u> </u>	run	85/4	24 #	C5n4	16	N 5	
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10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • (620) 672-1201 • Fax (620) 672-5383	10244	NE Hive	vay 61 • P.C	Roy 8612	• Pratt KS 6	712/1-861	3 • (620)	672-12	N • Eax	(620) 6	72.529	3



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	04/23/2015

91790534

INVOICE NUMBER

Pratt

(620) 672-1201

B CMX INC

1 1700 N WATERFRONT PKWY BLDG 300 STE B

 $_{\mathtt{L}}^{\mathtt{Z}}$ WICHITA

KS US

67206

o ATTN:

ACCOUNTS PAYABLE

LEASE NAME J

Steiner

1-25

LOCATION

COUNTY

Barton

KS

STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE		
40834777	19905				Net - 30 days	05/23/2015		
			QTY	U of	UNIT PRICE	INVOICE AMOUNT		
For Service Dates	s: 04/22/2015 to 04	4/22/2015						
0040834777								
	ent-New Well Casing/Pi (04/22/2015				= 5		
Cement P.T.A.	វា ១៩០ ១៩	94						
60/40 POZ	india a mila	N 15, 1 5, 20 51	255.00		5.04			
Celloflake			59.00		1.55			
Cement Gel "Wooden Cmt Plug,	Q 5/Q"""		440.00 1.00		0.11 67.20			
"Unit Mileage Chg (65.00		1.89	1		
Heavy Equipment M	· ·		130.00		3.15			
	el. Chgs., per ton mil		715.00		1.05			
Depth Charge; 300			1.00		907.20			
Blending & Mixing S	ervice Charge		255.00	BAG	0.59	149.9		
"Service Supervisor	, first 8 hrs on loc.		1.00	EA	73.50	73.5		
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP

PO BOX 841903 DALLAS,TX 75284-1903

801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

3,904.03 101.75

INVOICE TOTAL

4,005.78

PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11955 A

25-165-13W

DATE TICKET NO.

						-									
DATE OF 4	DISTRICT PIGIT	NEW WELL	WELL	PROD INJ	WDW	□ 6	USTOMER ORDER NO.:								
	inc.	LEASE STEINER WELL NO. 1-0													
ADDRESS		COUNTY BAITUR STATE 45													
CITY	STATE	SERVICE CREW MATTAL, EINST, HATSON													
AUTHORIZED B	ΙΥ				JOBTYPE: CNW Plug To abandua										
EQUIPMENT		HRS	EQUIPMENT#	HRS	EQ	JIPMENT#	HRS TRUCK CALLED 4 - DATE AM HIME								
1990	5	1						ARRIVED AT JOB (AM) 7.							
19961						RATION		AM 8							
11960 35								FINISH OPE	AM Z.	UI)					
							EM 2:45								
								MILES FROM STATION TO WELL 65							
products, and/or sup become a part of th	pplies incl	udes all	execute this contract as an a of and only those terms and the written consent of an o	conditions a	appearing or	the front and bac	k of this do	cument. No addi	ledges that this co tional or substitute ER, OPERATOR,	terms	and/or conditio	ns shall			
ITEM/PRICE REF. NO.		М	ATERIAL, EQUIPMENT	AND SER	VICES US	ED	UNIT	QUANTITY	UNIT PRIC	\$ AMOUNT					
-CP 103	60	140	902				54	255			3060	00			
\$ waste											1				
CC 102	(0	1104					16	59			218	30			
CC 500	CM	7 9	-				16	440			110	00			
CF 153	lar a	00-0	Plug =				e 4				160	00			
(1-11)	PD 0	OD TV	· Fierd								100	00			
E 100	P. U	. 1	160)				m.	65			292	50			
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SERVICE			A = 2 + 1	THE ABO	VE MATE	RIAL AND SER	VICE		/						
REPRESENTATIV	/EXX	I Ke 1	Mortal	ORDERE	D BY COS	TOMER AND F	RECEIVE	DBY;X(Inl)	EN DAS	tom	-				



TREATMENT REPORT

Customer			10		TL	ease No.						Date					-			
Crix Iric													4	-77	2-15)				
STUIL								- 2 5 Casing	Denti	h										
Type Job C NW Plug to 9 bandon								Odsing		mation	3361	3361 County BA			Legal Description					
13bc oop C	nw P	rug	to	9 bA	∧ du	1	_			mation				Legal D	escription 5	-165-	- 13 W			
PIPE DATA PERFORATING				ING	NG DATA FLUID U			USED			TREATMENT RESUME									
Casing Size Tubing Size Shots/Ft				Acid 25			SH) \$0/40			RATE PRESS			ISIP							
Depth 3 GI	Peth 3 6 Depth From To			Pre	Pad		490	Mov				5 Min.								
Volume	me Volume			Pa	d			Min				10 Min.								
Max Press Max Press		S F	From		То		Fra	Frac		Avg					15 Min.					
Well Connection	Well Connection Annulus Vol				То		****				HHP Use	1			Annulus Pressure					
Plug Depth,	lug Depth Packer Depth		From		То		Flu	Flush		G		Gas Volume				Total Load				
Customer Rep	oresentative (a h	Mg	sten		Station	Man	ager K	ovin	901	DIEY	Tre	ater	M / M	19	Tral				
Service Units	37580			776	86	1990	15	-	198	562	19960									
Driver Names	MATTAL				11				H	qns	0-1									
Time	Casing Pressure		oing ssure	Bbls. Pumped				Rate		, Service Log										
7:45									0	On location / 3 Y										
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