



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Dolechek 1 Dst 2

TIME ON: 07:51
TIME OFF: 13:32

Company LB Exploration Inc. Lease & Well No. Dolechek 1
Contractor Ninnescah Drilling Charge to LB Exploration Inc.
Elevation 1932 Est Formation toronto Effective Pay _____ Ft. Ticket No. RR099
Date Oct/12/2014 Sec. 22 Twp. 16 S Range 14 W County Barton State KANSAS
Test Approved By Steve Peterman Diamond Representative RICKY RAY

Formation Test No. 2 Interval Tested from 3090 ft. to 3118 ft. Total Depth 3118 ft.

Packer Depth 3085 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3090 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3080 ft. Recorder Number 0062 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3091 ft. Recorder Number 5954 Cap. 5000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 51 Drill Collar Length 00 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 4000 P.P.M. Drill Pipe Length 3067 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number NA Test Tool Length 23 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NA Reversed Out NA Anchor Length 28 ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 2" inches in 30 mins) NOBB

2nd Open: WSB (Built to 1" inch in 30 mins) NOBB

Recovered 25 ft. of M 100% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Tool Sample: 4% O 10% W 86% M

Price Job

Other Charges

Insurance

Total

Time Set Packer(s) 9:20 AM A.M. P.M. Time Started Off Bottom 12:05 PM A.M. P.M. Maximum Temperature 91

Initial Hydrostatic Pressure..... (A) 1405 P.S.I.

Initial Flow Period..... Minutes 30 (B) 8 P.S.I. to (C) 16 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 741 P.S.I.

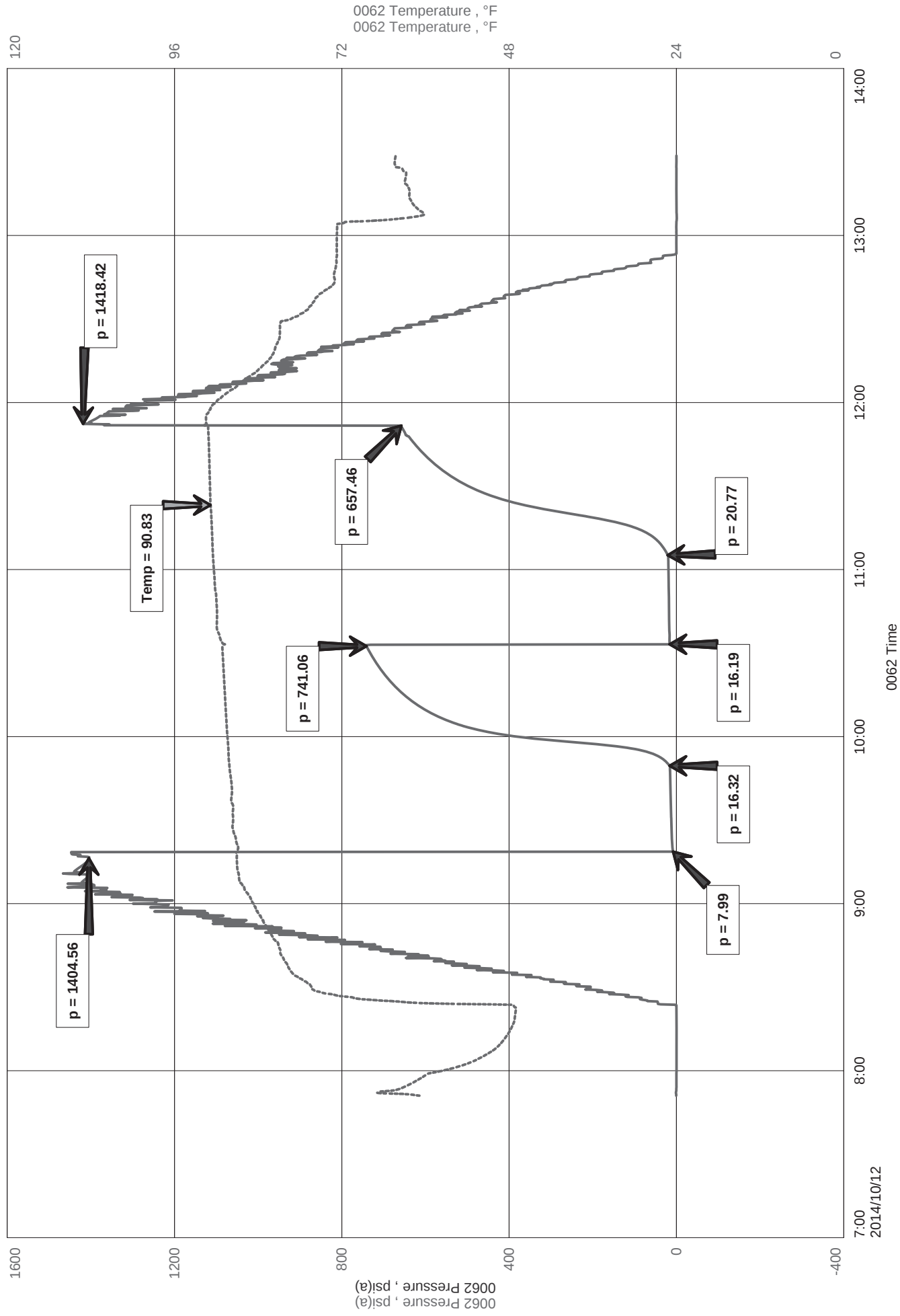
Final Flow Period..... Minutes 30 (E) 16 P.S.I. to (F) 21 P.S.I.

Final Closed In Period..... Minutes 60 (G) 657 P.S.I.

Final Hydrostatic Pressure..... (H) 1418 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

Dolechek 1





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

Wellsite Report

General Information

Company Name	LB Exploration Inc
Contact	Michael Petermann
Well Operator	LB Exploration Inc
Well Name	Dolechek 1
Surface Location	Sec: 22-16s-14w (Barton County)
Field	Unknown
Well Type	Vertical
Pool	
Test Purpose (AEUB)	Initial Test
Qualified By	Steve Pettermann
Gauge Name	0062

Test Information

Job Number	RR099
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 2 Toronto (3090-3118)
Start Test Date	2014/10/12 YYYY/MM/DD
Start Test Time	07:51:00 HH:mm:ss
Final Test Date	2014/10/12 YYYY/MM/DD
Final Test Time	13:32:00 HH:mm:ss

Test Results

Recovery:

25' M 100% M

Tool Sample: 4% O 10% W 86% M

