



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Dolechek 1 Dst 4

TIME ON: 17:21 Oct 13
TIME OFF: 01:10 Oct 14

Company LB Exploration Inc. Lease & Well No. Dolechek 1
Contractor Ninnescah Drilling Charge to LB Exploration Inc.
Elevation 1932 Est Formation _____ Lan "H-j" Effective Pay _____ Ft. Ticket No. RR101
Date Oct/13/2014 Sec. 22 Twp. 16 S Range 14 W County Barton State KANSAS
Test Approved By Steven Peterman Diamond Representative RICKY RAY

Formation Test No. 4 Interval Tested from 3306 ft. to 3360 ft. Total Depth 3360 ft.

Packer Depth 3301 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Packer Depth 3306 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3296 ft. Recorder Number 0062 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3346 ft. Recorder Number 5954 Cap. 5000 P.S.I.

Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEM Viscosity 50 Drill Collar Length 00 ft. I.D. 2 1/4 in.

Weight 8.9 Water Loss 8.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 6000 P.P.M. Drill Pipe Length 3283 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number NA Test Tool Length 23 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NA Reversed Out NA Anchor Length 54(23P) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: No Blow (Built to 10 1/2 inches in 45 mins) NOBB

2nd Open: 2" Blow (BOB in 19 1/2 mins) NOBB

Recovered 248 ft. of GIP

Recovered 62 ft. of G w/ HOM 10% G 40% O 50% M

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Recovered _____ ft. of _____

Remarks: Tool Sample: 40% O 10% W 50% M

Price Job

Other Charges

Insurance

Total

Time Set Packer(s) 7:45 PM 10/13 A.M. P.M. Time Started Off Bottom 11:00 PM 10/14 A.M. P.M. Maximum Temperature 98

Initial Hydrostatic Pressure..... (A) 1600 P.S.I.

Initial Flow Period..... Minutes 45 (B) 11 P.S.I. to (C) 46 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 846 P.S.I.

Final Flow Period..... Minutes 45 (E) 72 P.S.I. to (F) 34 P.S.I.

Final Closed In Period..... Minutes 60 (G) 780 P.S.I.

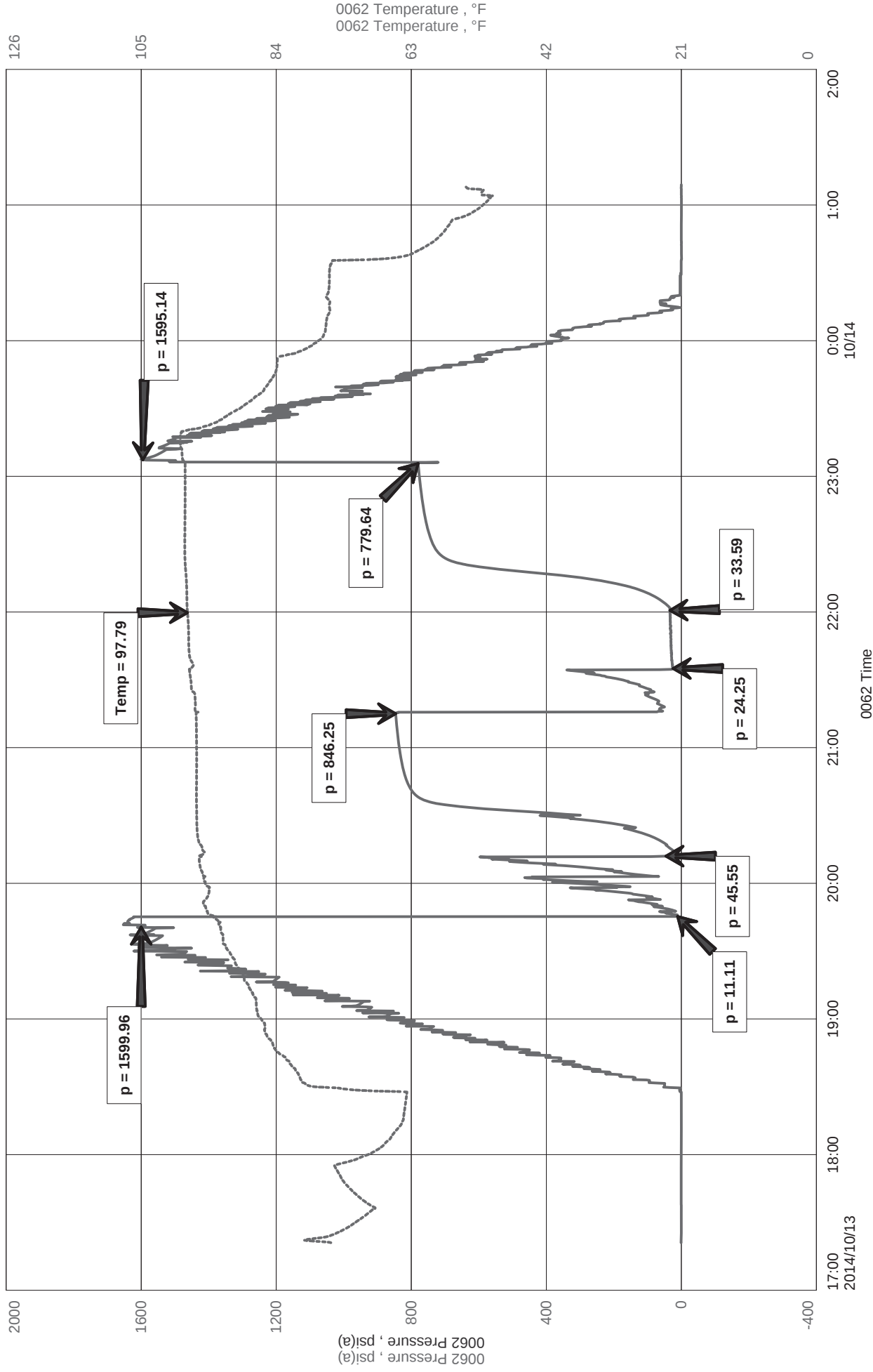
Final Hydrostatic Pressure..... (H) 1595 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB Exploration Inc.
Dst 4 Lan "H-J" (3306-3360)
Start Test Date: 2014/10/13
Final Test Date: 2014/10/13

Dolechek 1
Formation: Dst 4 Lan "H-J" (3306-3360)
Pool: Wildcat
Job Number: RR101

Dolechek 1





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

Wellsite Report

General Information

Company Name	LB Exploration Inc.
Contact	Michael Petermann
Well Operator	LB Exploration Inc.
Well Name	Dolechek 1
Surface Location	Sec: 22-16s-14w (Barton county)
Field	Unknown
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Steven Pettermann
Gauge Name	0062

Test Information

Job Number	RR101
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 4 Lan "H-J" (3306-3360)
Start Test Date	2014/10/13 YYYY/MM/DD
Start Test Time	17:21:00 HH:mm:ss
Final Test Date	2014/10/13 YYYY/MM/DD
Final Test Time	01:10:00 HH:mm:ss

Test Results

Recovery:

248'
62'

GIP
G w/ HOM

10% G

40% O

50% M

Tool Sample:

40% O

10% W

50% M

