



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: Dolechek 1 Dst 5

TIME ON: 12:20
TIME OFF: 06:24

Company LB Exploration Inc. Lease & Well No. Dolechek 1
Contractor Ninnescah Drilling Charge to LB Exploration Inc.
Elevation 1932 Est Formation Arbuckle Effective Pay Ft. Ticket No. RR102
Date Oct/14/2014 Sec. 22 Twp. 16 S Range 14 W County Barton State KANSAS
Test Approved By Steven Peterman Diamond Representative RICKY RAY

Formation Test No. 5 Interval Tested from 3368 ft. to 3416 ft. Total Depth 3416 ft.

Packer Depth 3363 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Packer Depth 3405 ft. Size 6 3/4 in. Packer depth ft. Size 6 3/4 in.

Depth of Selective Zone Set

Top Recorder Depth (Inside) 3358 ft. Recorder Number 0062 Cap. 5000 P.S.I.

Bottom Recorder Depth (Outside) 3405 ft. Recorder Number 5954 Cap. 5000 P.S.I.

Below Straddle Recorder Depth ft. Recorder Number Cap. P.S.I.

Mud Type CHEM Viscosity 52 Drill Collar Length 00 ft. I.D. 2 1/4 in.

Weight 9 Water Loss 9.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.

Chlorides 6000 P.P.M. Drill Pipe Length 3345 ft. I.D. 3 1/2 in.

Jars: Make STERLING Serial Number NA Test Tool Length 23 ft. Tool Size 3 1/2-IF in.

Did Well Flow? NA Reversed Out NA Anchor Length 48(16) ft. Size 4 1/2-FH in.

Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 1/2 inch 30 mins) NOBB

2nd Open: No Blow (Head Backed Off) NOBB

Recovered 4 ft. of SLO w/ HM 1% O 99% M

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks: Tool Sample: 4% O 96% M

Time Set Packer(s) 2:06 PM A.M. P.M. Time Started Off Bottom 4:21PM A.M. P.M. Maximum Temperature 95

Initial Hydrostatic Pressure..... (A) 1682 P.S.I.

Initial Flow Period..... Minutes 30 (B) 10 P.S.I. to (C) 167 P.S.I.

Initial Closed In Period..... Minutes 45 (D) 505 P.S.I.

Final Flow Period..... Minutes 20 (E) 18 P.S.I. to (F) 50 P.S.I.

Final Closed In Period..... Minutes 30 (G) 458 P.S.I.

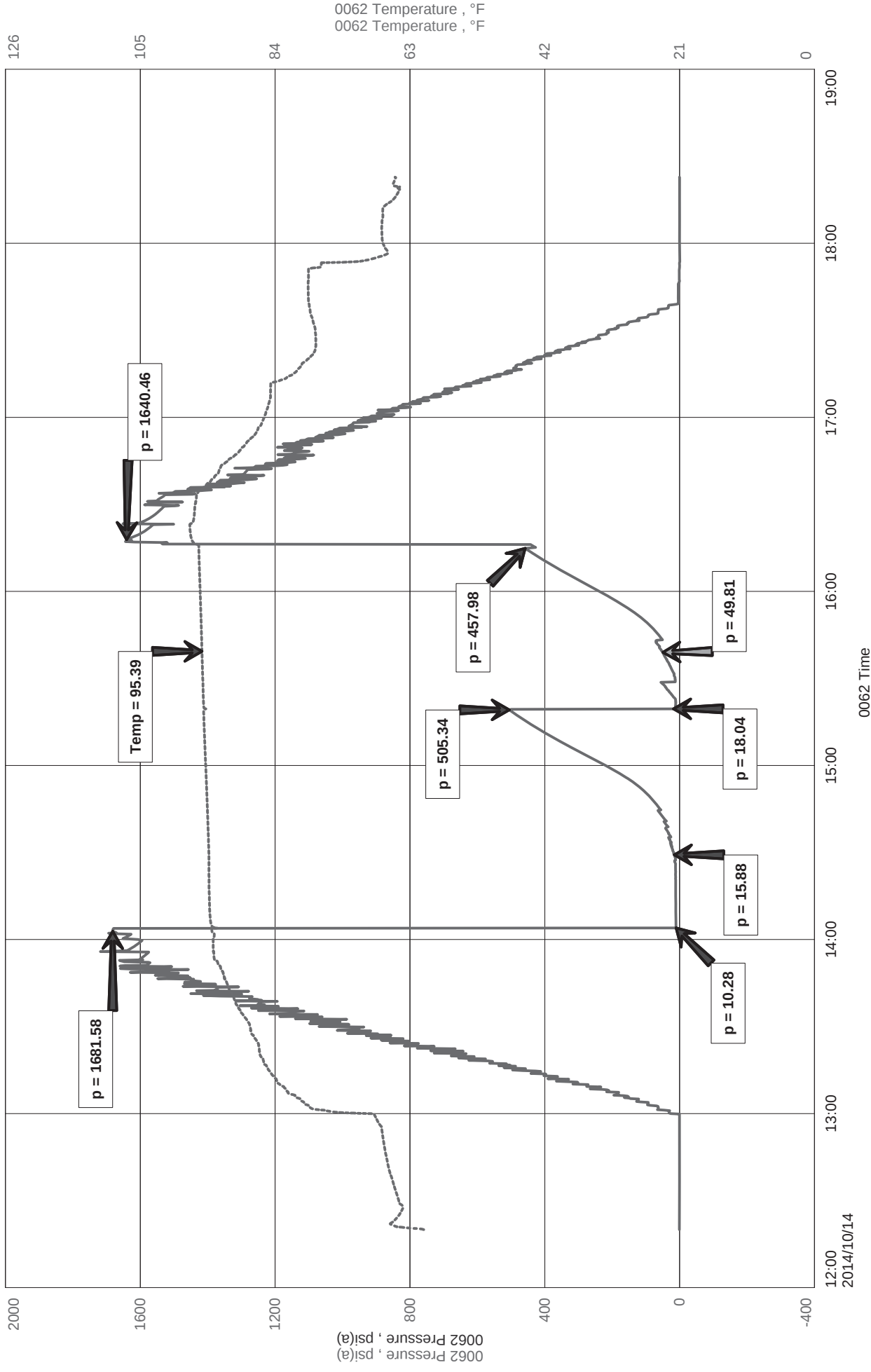
Final Hydrostatic Pressure..... (H) 1640 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LB Eploration Inc
Dst 5 Arbuckle (3368-3416)
Start Test Date: 2014/10/14
Final Test Date: 2014/10/14

Dolechek 1
Formation: Dst 5 Arbuckle (3368-3416)
Pool: Wildcat
Job Number: RR101

Dolechek 1





Diamond Testing LLC

P.O. Box 157

HoisingtonKS 67544

Ricky Ray - Tester

(620) 617-7261

Wellsite Report

General Information

Company Name	LB Eploration Inc
Contact	Michael Pettermann
Well Operator	LB Exploration Inc
Well Name	Dolechek 1
Surface Location	Sec: 22-16s-14w (Barton County)
Field	Unkown
Well Type	Vertical
Pool	Wildcat
Test Purpose (AEUB)	Initial Test
Qualified By	Steven Pettermann
Gauge Name	0062

Test Information

Job Number	RR101
Test Type	Drill Stem Test
Well Fluid Type	01 Oil
Formation	Dst 5 Arbuckle (3368-3416)
Start Test Date	2014/10/14 YYYY/MM/DD
Start Test Time	12:20:00 HH:mm:ss
Final Test Date	2014/10/14 YYYY/MM/DD
Final Test Time	06:24:00 HH:mm:ss

Test Results

Recovery:

'4 SLO w/ HM 1% O 95% M

Tool Sample: 4% O 96% M

