



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11502 A

DATE _____ TICKET NO. _____

DATE OF JOB 02-19-15 DISTRICT PRATT, KS		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER L.D. DeHoff		LEASE DARREL 3-31 WELL NO.							
ADDRESS		COUNTY GOVE STATE KS							
CITY STATE		SERVICE CREW Sullivan, Egging, Phye, G. Secor							
AUTHORIZED BY		JOB TYPE: cow 5 1/2 long string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	ARR PM	TIME
							02-19-15		4:00
20920	90 m					ARRIVED AT JOB		ARR PM	9:00
19860	20 m					START OPERATION		ARR PM	11:35
19918	35 m					FINISH OPERATION		ARR PM	1:30
						RELEASED		ARR PM	2:00
						MILES FROM STATION TO WELL			100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: **Paul W. Wink**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	175		2,975 00
CP 101	A-600 cmt	SK	300		5,400 00
CP 103	60/40 Puz-cmt	SK	30		360 00
CC 102	cell/FAKE	lb	119		440 30
CC 109	CALCUM chloride	lb	846		888 30
CC 111	SALT	lb	954		477 00
CC 113	Gypsum	lb	825		618 75
CC 129	FKA-322	lb	132		990 00
CC 201	Gilsant	lb	1050		703 50
CF 401	Two stage cmt collar 5 1/2	SA	1		6,100 00
CF 601	Lock Down Plug & Baffle	SA	1		850 00
CF 1251	Auto Fill Valve Shoe	SA	1		360 00
CF 1651	Turbidimeter	SA	7		770 00
CF 1901	BASKET	SA	1		290 00
CC 151	mud Wash	gal	11000		15000 00
SUB TOTAL					

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE **Robert Sullivan** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Paul W. Wink**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

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energy services, L.P.

TREATMENT REPORT

Customer <i>L.O. Drilling</i>	Lease No.	Date <i>02-19-15</i>
Lease <i>DARREL</i>	Well # <i>3-31</i>	
Field Order # <i>11502</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>
	Depth <i>4460'</i>	County <i>GOVE</i>
Type Job <i>CNW Two Stage Long String</i>	Formation	Legal Description <i>31-14-29</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>	<i>DV Tool</i>							
Depth <i>4460</i>	Depth <i>2125</i>	From	To	Pre Pad	Max		5 Min.	
Volume <i>105.8</i>	Volume <i>50.5</i>	From	To	Pad	Min		10 Min.	
Max Press <i>2,000</i>	Max Press <i>1,300</i>	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>4460'</i>	Packoff Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>37900</i>	<i>33708</i>	<i>20920</i>	<i>19903</i>	<i>19860</i>	<i>19959</i>	<i>19918</i>			
Driver Names	<i>Sullivan</i>	<i>Egan</i>		<i>D. Olson</i>	<i>Phye</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:00</i>					<i>BOTTOM STAGE ON LOC</i>
					<i>Run 108 str 5 1/2 15.5 esp, 4455' 79</i>
					<i>with L.S. 4460'</i>
					<i>Float shoe AND Latch down in shoe st.</i>
					<i>cont 1, 3, 5, 7, 9, 11, 55 15 gal Bottom SG</i>
					<i>@ 2125' DV. Tool</i>
<i>10:10</i>					<i>CASING ON BOTTOM</i>
<i>10:20</i>					<i>Hook by circ.</i>
<i>11:35</i>			<i>12</i>	<i>3.5</i>	<i>st mud flask</i>
			<i>5</i>		<i>st SPACER</i>
				<i>4.5</i>	<i>mix cont: 175 sk AA-2</i>
			<i>48</i>		<i>cont mixed shut down, wash pump, LWS</i>
					<i>DROP Plug</i>
			<i>60</i>	<i>6</i>	<i>st Disp w/ #20</i>
					<i>st mud Disp</i>
	<i>200</i>				<i>Lift Ps</i>
				<i>4</i>	<i>Slow Rate</i>
<i>12:20</i>	<i>1,800</i>		<i>105. 1/2</i>		<i>Plug down</i>
					<i>Release PSI AND DROP DV OPEN Tool</i>
<i>12:38</i>	<i>750</i>				<i>OPEN DV TOOL</i>
					<i>Ri Circ.</i>

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TREATMENT REPORT

TOP STAGE

Customer <i>L.D. Drilling</i>	Lease No.	Date
Lease <i>DARREL</i>	Well # <i>3-31</i>	<i>02-19-15</i>
Field Order # <i>11502</i>	Station <i>PRATT KS</i>	Casing <i>5 1/2</i>
	Depth <i>2125'</i>	County <i>DOUG</i>
Type Job <i>CNW 5 1/2 long string</i>	Formation	State <i>KS</i>
Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 1/2</i>								
Depth <i>2125</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>50.5</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1300</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>2125</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SOUTT</i>	Treater <i>Robert Sullivan</i>
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>D.V. TOOL 2125'</i>
<i>12:50</i>			<i>12</i>	<i>3.5</i>	<i>St mud flush</i>
			<i>5</i>		<i>St SPACER</i>
			<i>4.5</i>		<i>mix cmt 300sk A-CON cmt</i>
			<i>148</i>		<i>cmt mixed shut down wash, pump. hits</i>
					<i>Release Plug</i>
				<i>5</i>	<i>St Deep</i>
	<i>350</i>				<i>Lift</i>
				<i>3.5</i>	<i>Slow Rate</i>
<i>1:30</i>	<i>1850</i>		<i>50.5</i>		<i>plug down</i>
					<i>Psi up close DV Tool</i>
					<i>Release and check close circle 300Bbl Pit</i>
			<i>2</i>		<i>Plug RT w/ 300sk 60/40/100</i>
					<i>300 complete</i>
					<i>Thank you</i>

L. D. DRILLING, INC.

7 SW 26th Avenue
GREAT BEND, KS 67530

TD-4462
LTD-4468

Customer L.D. Drilling Order _____

Lease Darryl Date 2-15-15

Description of Pipe Used 5 1/2

Amount 4580.81

Jts.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	40	95	40	97	43	12	41	15		
2	41	01	41	07	36	84	41	54		
3	41	11	41	16	43	02	41	13		
4	40	96	41	14	43	20	41	06		
5	41	50	41	06	43	11	41	12		
6	41	06	41	34	43	21	40	35		
7	41	55	41	14	43	18	41	50		
8	41	05	41	08	43	21	41	10		
9	41	11	41	09	43	12	40	36		
10	41	18	41	00	43	12	43	16		
11	40	85	40	09	43	10	43	16		
12	40	80	40	89	43	08	40	68		
13	41	16	41	10	43	02	41	06		
14	40	95	41	02	43	14	43	18		
15	41	54	41	10	43	20	43	18		
16	40	92	40	97	43	11	40	69	OUT	
17	41	07	40	95	43	10	43	15		
18	43	32	41	47	43	10	43	15	OUT	
19	41	06	41	09	43	19	43	18	OUT	
20	41	09	41	11	43	26	14	57	-LAST	
21	41	21	41	08	43	11	14	54	-SHEET	
22	43	22	41	62	43	12				
23	40	96	43	05	43	19				
24	40	89	43	26	43	09				
25	41	05	43	05	41	08				
26	43	12	41	55	43	10				
27	41	11	43	21	37	62				
28	41	10	43	05	40	86				
29	41	21	43	13	43	25				
30	41	00	43	12	40	86				
Total	1239	11	1246	94	1271	71	823	05		

TOTAL PIECES _____ LENGTH _____ FEET _____ INCHES _____

RECEIVED BY _____ TALLIED BY _____