

FIELD ORDER Nº C 40994

BOX 438 . HAYSVILLE, KANSAS 67060

		316-524-1225				
		DATE 5-23-7	3	20		
IS AUTHOR	IZED BY:	SAR ETROCEUM (NAME OF CUSTOMER)				
		(NAME OF CUSTOMER) City	State			
As Follows:	Lease VIA	Well No. A-1 Customer	Order No			
Sec. Twp. Range		County SEWARD	State <u>255</u>			
not to be held I implied, and no treatment is pa our invoicing de	liable for any dar representations yable. There wil epartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk mage that may accrue in connection with said service or treatment. Copeland Acid Service ha have been relied on, as to what may be the results or effect of the servicing or treating said will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. To ordance with latest published price schedules. himself to be duly authorized to sign this order for well owner or operator.	s made no repre ell. The conside	sentation, expressed o ration of said service o		
	UST BE SIGNED IS COMMENCED	Ву	Agent			
	T	Well Owner or Operator	UNIT			
CODE	QUANTITY	DESCRIPTION	COST	AMOUNT		
2	30	MILEAGE Pumpt Rusa	400	12000		
2	30	MICEARSE PICKUP	200	60°°		
2	1	PLUG Primp CHARGE		6503		
0	120	1064 00	202	(700) GG		
2	-	60/40 2%	100	1200-		
	2	2% ADD 686	2200	77-		
2	10	GEL	2200	220 00		
140						
			-			
	4					
2	132	Bulk Charge	155	165-2		
2		Bulk Truck Miles 5.808+ x 30m=174.247m	1-10	19166		
		Process License Fee onGallons		,,		
		TOTAL BILLING		2650		
Copeland		e material has been accepted and used; that the above service was perform ection, supervision and control of the owner, operator or his agent, whose si				
Station_(1	Well Owner, Opera	tor or Agent	2 4-		
Remarks		NET 30 DAYS				



TREATMENT REPORT

ACIO	&, Cemen								Acid Stage No)	
					Type Treatment:	Amt.		Type Fluid	Sand Size	Pound	ls of Sand
Date 3/23/2015 District F.O. No. 40994					Bkdown			Type Hala			13 01 38110
	BEAR PETRO										-
	e & No. MALIN										Ye-way
Location Field					l —		Bbl./Gal.				
County SEWARD State KS					Flush						
C!	C: 41/) T 0 14/2		6 6 .	Treated from	4 W			100	No. ft.	
Casing:				Set at ft.				to		No. ft	
Formation			Perf		from			to	ft.	No. ft.	0
Formation	·		Perf	to	Actual Volume of Oil	/ Water to	o Load Hole:		2 88 22		Bbl./Gal.
Formation	:		Perf.	to							
Liner: S	zeType 8	k Wt	Top at ft.	Bottom atft.	Pump Trucks. No	o. Used:	Std. 3	18 Sp.		Twin	
	Cemented:	Perforated fr	om	ft. toft.	Auxiliary Equipment) 		31	7-308		
Tubing:	Size & Wt.		Swung at	ft.	: Personnel BRANDON JOE AND JORDAN						
	Perforated f		ft. to	The same of the sa	t. Auxiliary Tools						
	- New Act				Plugging or Sealing N	Naterials:	Type				
Open Hole	Size	T.D	ft. P	.B. to ft.					Gals.		lb.
											-
Company	Representative		DICK		Treater			BRANDO	ON		
-		CURE	Dick		reater			BRANDO)IN		
TIME	Tubing	SURES Casing	Total Fluid Pumped			R	EMARKS				
a.m./p.m.	Tubing	Casing		ONLOCATION							
12:00				ON LOCATION							
				MIX 10 SKS GEL	AND 50 SKS 6	0/40	4% AT	1730'			
				MIX 50 SKS 60/4	0 4% AT 550'						
									W		
				CIRCULATE CEME	NT TO SURF	ACE F	ROM 4	0' W/ 20 S	KS		
						-					88,52
											
				THANKS				-			
				THANKS							
				BRANDON							
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