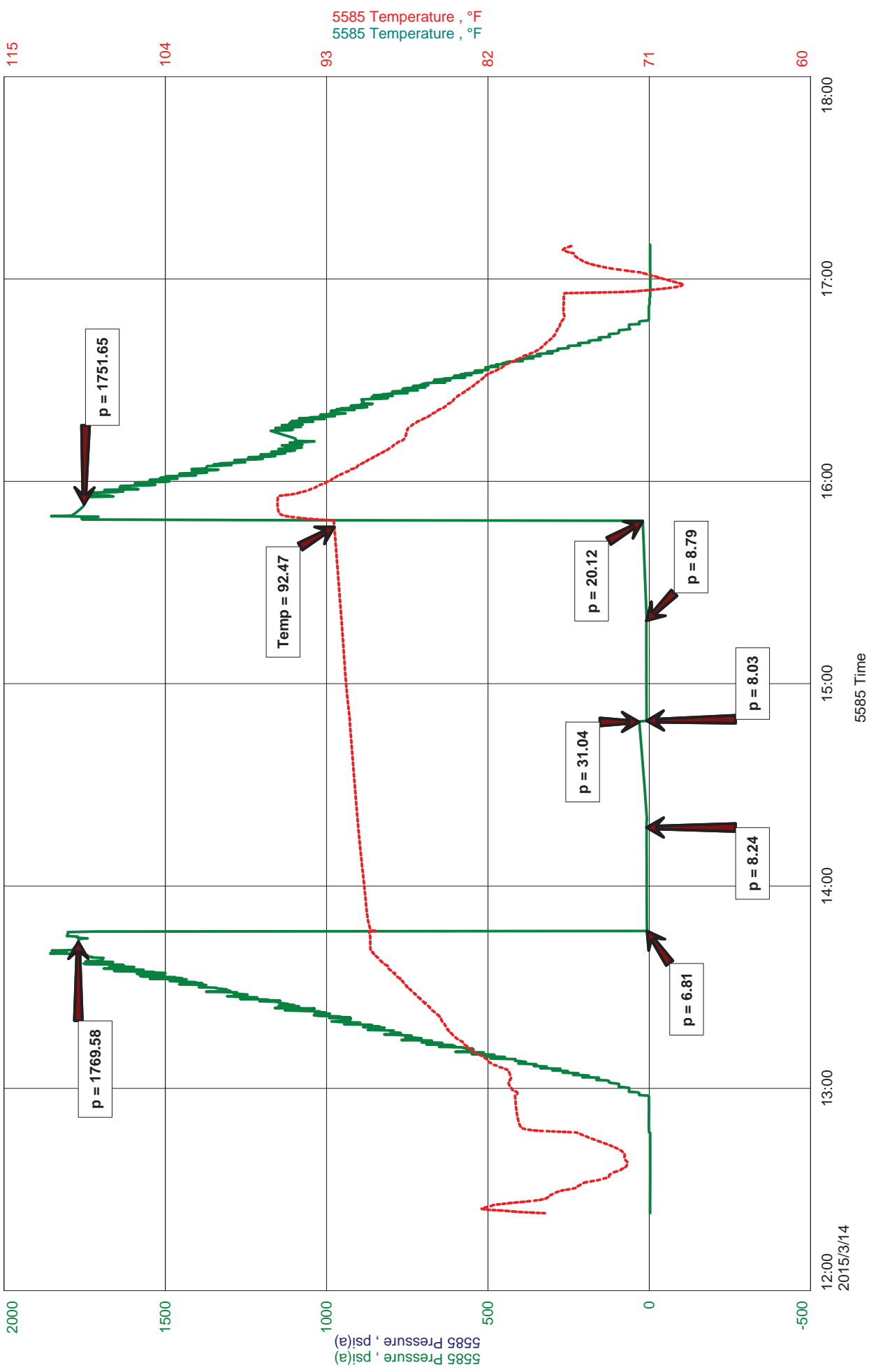


TRANS PAC OIL CORP  
DST3 LANS 180-200-220 3545-3615  
Start Test Date: 2015/03/14  
Final Test Date: 2015/03/14

ZILLINGER A UNIT 1-19  
Formation: DST3 LANS 180-200-220 3545-3615  
Pool: WILDCAT  
Job Number: A155

# ZILLINGER A UNIT 1-19



# DIAMOND TESTING, LLC

TESTER : ANDY CARREIRA  
CELL # 620-617-7202

## General Information

Company Name	TRANS PAC OIL CORP	Contact	BRYCE BIDLEMAN	Job Number	A155
Well Name	ZILLINGER A UNIT 1-19	Well Operator	TRANS PAC OIL CORP	Representative	ANDY CARREIRA
Unique Well ID	DST3 LANS 180-200-220 3545-3615	Report Date	2015/03/14	Prepared By	ANDY CARREIRA
Surface Location	SEC 19-6S-18W ROOKS CNTY,KS	Field	WILDCAT	Well Type	Vertical

## Test Information

Test Type	CONVENTIONAL
Formation	DST3 LANS 180-200-220 3545-3615
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2015/03/14	Start Test Time	12:23:00
Final Test Date	2015/03/14	Final Test Time	17:10:00

Gauge Name	5585
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## Test Results

RECOVERY: 2' MUD

TOOL SAMPLE: 100% MUD



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: ZILLINGER A 1-19 DST3

TIME ON: 12:23  
TIME OFF: 17:10

Company TRANS PAC OIL CORP Lease & Well No. ZILLINGER A UNIT 1-19  
Contractor SHIELDS Charge to TRANS PAC OIL CORP.  
Elevation 2142 KB Formation LANS 180-200-220 Effective Pay \_\_\_\_\_ Ft. Ticket No. A155  
Date 3-14-15 Sec. 19 Twp. 6 S Range 18 W County ROOKS State KANSAS  
Test Approved By ALEX CHAPIN Diamond Representative ANDY CARREIRA

Formation Test No. 3 Interval Tested from 3545 ft. to 3615 ft. Total Depth 3615 ft.  
Packer Depth 3540 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 3545 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 3533 ft. Recorder Number 5585 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 3547 ft. Recorder Number 8471 Cap. 10000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type CHEMICAL Viscosity 50 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.5 Water Loss 7.6 cc. Weight Pipe Length 341.6 ft. I.D. 2 7/8 in.  
Chlorides 2000 P.P.M. Drill Pipe Length 3178.4 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number N/A Test Tool Length 25 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 70 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: SURFACE BLOW, DEAD IN 2 MIN. (NObb)  
2nd Open: NO BLOW (NObb)

Recovered <u>2</u> ft. of <u>MUD</u>	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	
Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 100% MUD	Total

Time Set Packer(s) 1:47 PM A.M. P.M. Time Started Off Bottom 3:47 PM A.M. P.M. Maximum Temperature 92

Initial Hydrostatic Pressure..... (A) 1770 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 7 P.S.I. to (C) 8 P.S.I.  
Initial Closed In Period..... Minutes 30 (D) 31 P.S.I.  
Final Flow Period..... Minutes 30 (E) 8 P.S.I. to (F) 9 P.S.I.  
Final Closed In Period..... Minutes 30 (G) 20 P.S.I.  
Final Hydrostatic Pressure..... (H) 1752 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.