



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: bhfarm2-20dst1

TIME ON: 18:57 2-15
TIME OFF: 1:54 2-16

Company LD Drilling Inc Lease & Well No. B-H Farms #2-20
Contractor Petromark Rig #2 Charge to LD Drilling Inc
Elevation 1863 KB Formation Lan A-C Effective Pay _____ Ft. Ticket No. S0540
Date 2-15-15 Sec. 20 Twp. 21 S Range 12 W County Stafford State KANSAS
Test Approved By Kurt Talbot Diamond Representative Jacob McCallie

Formation Test No. 1 Interval Tested from 3260 ft. to 3310 ft. Total Depth 3310 ft.
Packer Depth 3255 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.
Packer Depth 3260 ft. Size 6 3/4 in. Packer depth -- ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3248 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3295 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 49 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.1 Water Loss 8.4 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 5,900 P.P.M. Drill Pipe Length 3111 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 26 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 50 (18.5A) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: BB in 40 seconds (GTS in 7 min) NOBB
2nd Open: BB Immediate NOBB

Recovered _____ ft. of Gas to surface
Recovered 128 ft. of Mud 100% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: Diesel in bucket	Insurance
Tool Sample: 100% M	Total

Time Set Packer(s) 8:53 PM A.M. Time Started Off Bottom 11:53 PM P.M. Maximum Temperature 105

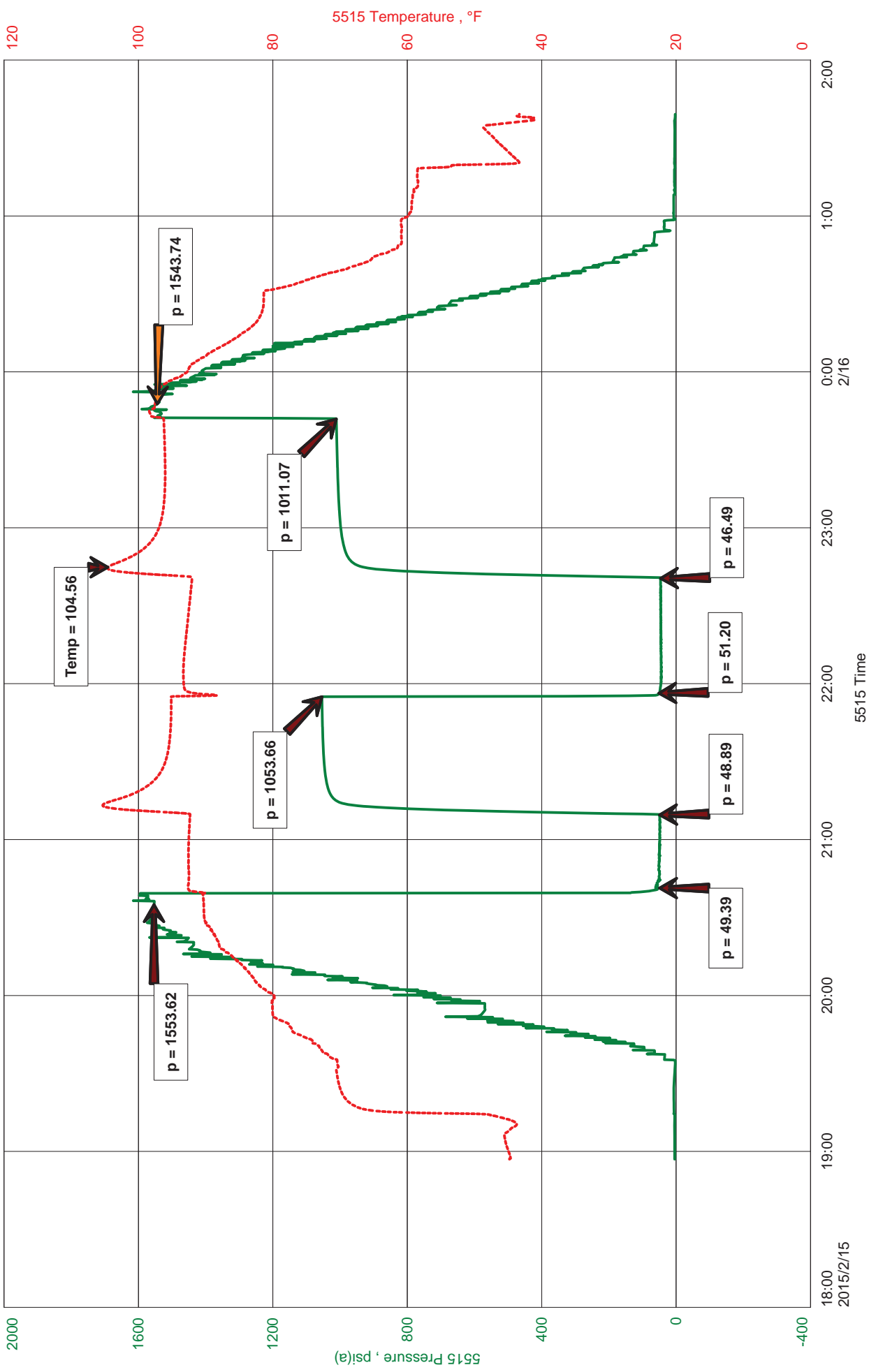
Initial Hydrostatic Pressure..... (A) 1554 P.S.I.
Initial Flow Period..... Minutes 30 (B) 49 P.S.I. to (C) 49 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1054 P.S.I.
Final Flow Period..... Minutes 45 (E) 51 P.S.I. to (F) 46 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1011 P.S.I.
Final Hydrostatic Pressure..... (H) 1544 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc
DST #1 Lans A-C 3260-3310'
Start Test Date: 2015/02/15
Final Test Date: 2015/02/16

B-H Farms #2-20
Formation: DST #1 Lans A-C 3260-3310'
Pool: Infield
Job Number: S0540

B-H Farms #2-20



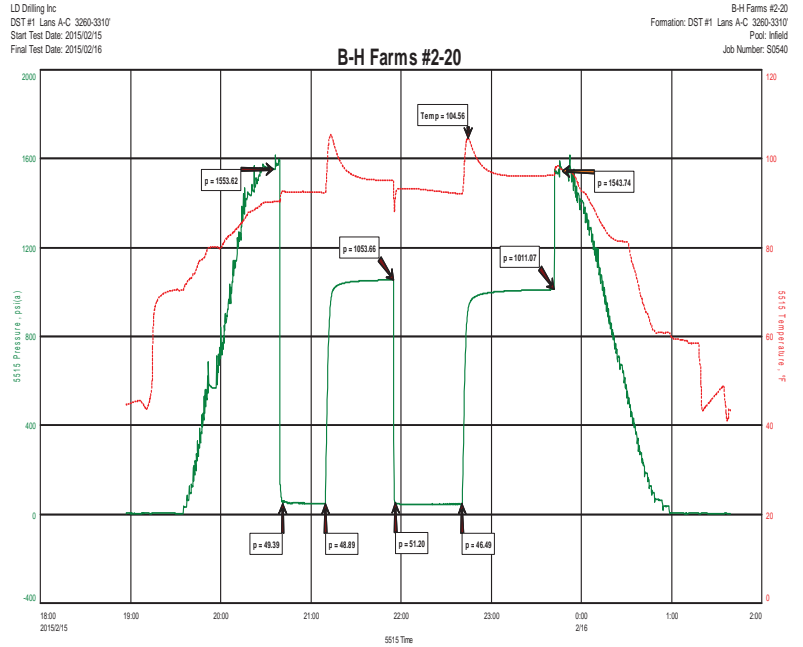


Hoisington, Kansas

JACOB MCCALLIE
620-617-7116
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General Information

Company Name	LD Drilling Inc	Contact	LD Davis
Well Name	B-H Farms #2-20	Well Name	B-H Farms #2-20
Unique Well ID	DST #1 Lans A-C 3260-3310'	Surface Location	SEC 20-21S-12W Stafford County
Field	Mueller	Well Operator	LD Drilling Inc
Well Type	Drill Stem Test	Test Type	Vertical
Formation	DST #1 Lans A-C 3260-3310'	Well Fluid Type	02 Gas
Well Fluid Type	02 Gas	Test Purpose (AEUB)	Initial Test
Test Purpose (AEUB)	Initial Test	Start Test Date	2015/02/15
Start Test Date	2015/02/15	Start Test Time	18:57:00
Start Test Time	18:57:00	Final Test Date	2015/02/16
Final Test Date	2015/02/16	Final Test Time	01:54:00
Final Test Time	01:54:00	Job Number	S0540
Job Number	S0540	Representative	Jacob McCallie
Representative	Jacob McCallie	Prepared By	Jacob McCallie
Prepared By	Jacob McCallie	Report Date	2015/02/15
Report Date	2015/02/15		



FLUID RECOVERY

Gas to Surface

128' Mud 100% M

TOOL SAMPLE:

100% M