Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 3/13/2015 District _____ F.O. No. 40990

Company DAYSTAR PETROLEUM

Well Name & No. LAND A-2

Location _____ Field _____

County MEADE State KS

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

Auxiliary Equipment 327

Personnel BRANDON JOE AND SCOTT

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
10:00				ON LOCATION
				PUMP 10 SKS GEL AND 50 SKS 60/40 4% AT 1750'
				PUMP 50 SKS 60/40 4% AT 550'
				DID NOT GET CIRCULATION ON EITHER PLUGS. SHUT DOWN TIL
				MONDAY TO TAG CEMENT
				THANKS
				BRANDON

Acid & Cement

TREATMENT REPORT

Acid Stage No. _____

Date 3/16/2015 District _____ F.O. No. 40991

Company DAYSTAR PETROLEUM

Well Name & No. LAND A-1

Location _____ Field _____

County MEADE State KS

Casing: Size _____ Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Formation: _____ Perf. _____ to _____

Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: _____ Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. _____ Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.		Type Fluid	Sand Size	Pounds of Sand
Bkdown		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
		Bbl./Gal.			
Flush		Bbl./Gal.			

Treated from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

from _____ ft. to _____ ft. No. ft. 0

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 318 Sp. _____ Twin _____

Auxiliary Equipment 317-308

Personnel BRANDON JOE AND SCOTT

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

_____ Gals. _____ lb.

Company Representative KELSO Treater BRANDON

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
10:00				ON LOCATION
				DAY 2
				TAG CEMENT AT 480'
				RUN TUBING TO 460' AND PUMP 50 SKS 60/40 4%
				CIRCULATE CEMENT TO SURFACE FROM 40' W/ 20 SKS 60/40 4%
				THANKS
				BRANDON