

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/19/2014	28176

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

RECEIVED

DEC 23 2014

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30		Taylor-Harris	Trego	Express Well Serv...	Oil	Development	Cement Port Collar	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
576D-D	Pump Charge - Port Collar				1	Job	1,500.00	1,500.00
105	Port Collar Tool Rental With Man				1	Each	350.00	350.00T
276	Flocele				35	Lb(s)	2.50	87.50T
290	D-Air				1.5	Gallon(s)	42.00	63.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.50	2,312.50T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				335.4	Ton Miles	1.00	335.40
	Subtotal							5,278.40
	Sales Tax Trego County						7.65%	215.19

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$5,493.59



CHARGE TO: **Palomino Petroleum**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET **28176**
 PAGE 1 OF

SERVICE LOCATION: **Ness City, Ks.** WELL/PROJECT NO.:
 LEASE: **Taylor-Harris** COUNTY/PARISH: **TREGO** STATE: **Ks.** CITY: **ARNOLD, Ks.** DATE: **19 Dec 14** OWNER:
 CONTRACTOR: **Express Well Seal** RIG NAME/NO.:
 TICKET TYPE: SERVICE SALES WELL TYPE: **Oil** WELL CATEGORY: **DEVELOPMENT** JOB PURPOSE: **Cement Port Dollar** SHIPPED VIA: **DELIVERED TO** ORDER NO.:
 REFERRAL LOCATION: **Oil** INVOICE INSTRUCTIONS: **DEVELOPMENT Cement Port Dollar** WELL PERMIT NO.: **401500 NEM**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
575				MILEAGE 215	30	mi			6.00	180.00
576D				Pump Charge	1	hr			1500.00	1500.00
105				Port Dollar Opening Tool	1	hr			350.00	350.00
276				Fluore	35	lbs			2.50	87.50
290				D-AIR	1 1/2	hr			42.00	63.00
330				SMD Cement	105	sk			18.50	2312.50
381				Cement Service Charge	225	sk			2.00	450.00
583				DRYAGE	22300	lbs	335.4	tm	1.00	335.40

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: **19 Dec 14** TIME SIGNED: **10:50**
 A.M. P.M.

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SWIFT OPERATOR: **[Signature]** APPROVAL: **[Signature]**
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 TOTAL: **5493.50**
 TAX: **7.65**
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 19 Dec 14 PAGE NO.

CUSTOMER PALOMINO PETROLEUM WELL NO. LEASE 1A41DR-HARRIS JOB TYPE CEMENT PORT COLLAR TICKET NO. 28176

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								PORT COLLAR @ 1935'
	0922				✓		1000	TEST-HELD
	0924							OPEN PORT COLLAR
	0927	4	70	✓		400		MIX 125 SX SMD
		3	6 1/2	✓		300		DISPLACE CEMENT
								CIRCULATE 20 SX TO PTF
	0949				✓		1000	CLOSE PORT COLLAR - TEST-HELD
								RUN 4 JTS.
	0958	4	18		✓		300	REVERSE CLEAN
	1007							WASH TRUCK
	1030							JOB COMPLETE
								THANKS # 115
								JASON DAVE CRAIG



REMIT TO
 Consolidated Oil Well Services, LLC
 Dept:970
 P.O.Box 4346
 Houston, TX 77210-4346

RECEIVED

DEC 11 2014

MAIN OFFICE

P.O.Box884
 Chanute, KS 66720
 620/431-9210, 1-800/467-8676
 Fax 620/431-0012

Invoice

Invoice#

802461

Invoice Date: 12/08/14

Terms: Net 30

Page 1

PALOMINO PETROLEUM, INC.

4924 SE 84TH STREET
 NEWTON KS 67114-8827
 USA

TAYLOR HARRIS #1

Part No	Description	Quantity	Unit Price	Discount(%)	Total
5401S	Cement Pump Truck - Surface	1.000	1,150.0000	10.000	1,035.00
5406	Mileage Charge	35.000	5.2500	10.000	165.38
5407A	Ton Mileage Delivery Charge	287.000	1.7500	10.000	452.03
1104S	Class A Cement	175.000	18.5500	10.000	2,921.63
1102	Calcium Chloride (50#)	500.000	0.9400	10.000	423.00
1118B	Premium Gel / Bentonite	350.000	0.2700	10.000	85.05
1107	Flo-Seal	100.000	2.9700	10.000	267.30

Subtotal 5,943.75

Discounted Amount 594.38

SubTotal After Discount 5,349.37

Amount Due 6,257.99 If paid after 01/07/15

Tax: 282.81

Total: 5,632.20



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

JM 1302

FT 1253

TICKET NUMBER 48483

LOCATION EL Dornado

FOREMAN Fuzzy

Invoice #802461

FIELD TICKET & TREATMENT REPORT
CEMENT

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12-2-14	6285	Taylor Harris #1	2S	15S	25W	Trego
CUSTOMER Palomino Petroleum			Armed			
MAILING ADDRESS 4924 SE 84th			4 W			
CITY Newton			112 W			
STATE KS			W.W			
ZIP CODE 67114			TRUCK #	DRIVER	TRUCK #	DRIVER
			760	Chris		
			681	Stevon		

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 207' CASING SIZE & WEIGHT 8 5/8
 CASING DEPTH 207' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.7 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 11.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on Mallard Dalg. Pick up and circulate
Mix 1755Ks class 'A' 390cc 290cc 1/2 # poly slake. Displace
12 BBLs and shut in.

Cement did circulate approx 2 BBL to bit.

Thanks
Fuzzy crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
5406	35	MILEAGE	5 ²⁵	183 ⁷⁵
5407	8.2 Ton	Ton mileage Delivery	125	502 ²⁵
194 11045	1755Ks	Class 'A'	18 ⁵⁹	3246 ²⁵
1102	500 [#]	Calcium chloride	.94	470 ⁰⁰
11188	350 [#]	Gal	.27	94 ²⁰
1107	100 [#]	Poly. Slake	2.97	297 ⁰⁰
		subtotal		5943 ¹⁵
		1090 disc		594 ³⁰
		subtotal		5349 ³⁷
		7.65 SALES TAX		282.81
		ESTIMATED TOTAL		5632.20

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

TERMS

In consideration of the prices to be charged for Consolidated Oil Well Services, LLC (COWS) services, equipment and products and for the performance of services and supplying of materials, Customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices are payable within 30 days of the invoice date. On all invoices not paid within 30 days, Customer agrees to pay COWS interest at the rate of 18% per annum or the maximum rate allowed by law, whichever is higher. In the event COWS retains an attorney to pursue collection of any account, Customer agrees to pay all collection costs and attorney's fees incurred by COWS.

Any applicable federal, state or local sales, use occupation, consumer's or emergency taxes shall be added to the quoted price. All process license fees required to be paid to others will be added to the scheduled prices.

All COWS' prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products and materials to be supplied by COWS. The Customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the Customer shall be present to specify depths, pressures, or materials used for any service which is to be performed.

(a) COWS shall not be responsible for any claim, cause of action or demand (hereinafter referred to as a 'claim') for damage to property, or injury to or death of employees and representatives, of Customer or the well owner (if different from Customer), unless such damage, injury or death is caused by the willful misconduct or gross negligence of COWS, including but not limited to sub-surface damage and surface damage arising from sub-surface damage.

(b) Unless a claim is the result of the sole willful misconduct or gross negligence of COWS, Customer shall be responsible for and indemnify and hold COWS harmless from any claim for: (1) reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout; (2) damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS; (3) injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole; and (4) well damage or reservoir damage caused by (i) loss of circulation, cement invasion, cement misplacement, pumping cement or cement plugs on wells with loss of circulation, including the failure to displace plug to proper depth, (ii) sub-surface pressure and resulting failure to complete pumping of cement or cement plug, including dehydration of cement slurry or flashing, plugged float shoe, annulus bridging or plugging, or (iii) down hole tools being lost or left in the well, or becoming stuck in the well for any reason and by any cause. COWS may furnish down hole tools and may supply supervision for the running and placement of such tools but will not be liable for any damage, loss or result caused by the use of such tools.

Furthermore, Customer will be responsible for the cost to replace such tools if they are lost or left in the well.

(c) COWS makes no guarantee of the effectiveness of any COWS' products, supplies or materials, or the results of any COWS' treatment or services.

(d) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS' personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS' gross negligence or willful misconduct in the preparation or furnishing of it.

(e) COWS may buy and re-sell to Customer down hole equipment, including but not limited to float equipment, DV tools, port collars, type A & B packers, and Customer agrees that COWS is not an agent or dealer for the companies who manufacture such items, and further agrees that Customer shall be solely responsible for and indemnify COWS against any claim with regard to the effectiveness, malfunction of, or functionality of such items.

WARRANTIES - LIMITATION OF LIABILITY

COWS warrants title to the products, supplies and materials, and that the same are free from defects in workmanship and materials. THERE ARE NO OTHER WARRANTIES, EXPRESS OR IMPLIED, NOR ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR PURPOSE, WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and Customer's exclusive remedy in any claim (whether in contract, tort, breach of warranty or otherwise,) arising out of the sale or use of any COWS' products, supplies, materials or services is expressly limited to the replacement of such products, supplies, materials or services or their return to COWS or, at COWS' option, an allowance to Customer of credit for the cost of such items.

Customer waives and releases all claims against COWS for any special, incidental, indirect, consequential or punitive damages.

SWIFT



Services, Inc.

P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
12/10/2014	27915

RECEIVED

DEC 13 2014

- Acidizing
- Cement
- Tool Rental

BILL TO
Palomino Petroleum Inc. 4924 S E 84th Street Newton, KS 67114-8827

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Taylor Harris	Trego	Mallard JV	Oil	Development	5-1/2" LongString	Wayne
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	6.00	180.00
578D-L	Pump Charge - Long String - 4608 Feet				1	Job	1,500.00	1,500.00
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
281	Mud Flush				500	Gallon(s)	1.25	625.00T
403-5	5 1/2" Cement Basket				2	Each	300.00	600.00T
404-5	5 1/2" Port Collar - 1935 Feet				1	Each	2,900.00	2,900.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	275.00	275.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	375.00	375.00T
409-5	5 1/2" Turbolizer				10	Each	90.00	900.00T
325	Standard Cement				100	Sacks	14.50	1,450.00T
330	Swift Multi-Density Standard (MIDCON II)				125	Sacks	18.50	2,312.50T
276	Flocele				50	Lb(s)	2.50	125.00T
283	Salt				500	Lb(s)	0.20	100.00T
284	Calseal				5	Sack(s)	35.00	175.00T
285	CFR-1				50	Lb(s)	4.50	225.00T
290	D-Air				5	Gallon(s)	42.00	210.00T
581D	Service Charge Cement				225	Sacks	2.00	450.00
583D	Drayage				343.5	Ton Miles	1.00	343.50
	Subtotal							12,846.00
	Sales Tax Trego County						7.65%	793.50

Thank You For Your Business & Best Wishes For A Wonderful Holiday Season!!

Total \$13,639.50



Services, Inc.

CHARGE TO: **Palomino Petroleum Inc**
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 27915

PAGE 1 OF 2

1. SERVICE LOCATION Ness Gs, Ks	WELL/PROJECT NO. #1	LEASE Taylor Harris	COUNTY/PARISH TREGO	STATE Ks	CITY	DATE 12-10-14	OWNER same
2. TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR Mauved Dale	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOANTON	ORDER NO.	WELL LOCATION Arrows, Ks - 4N, 1/2W, N	
3. WELL TYPE OIL	WELL CATEGORY Development	JOB PURPOSE 5 1/2" LONGSTRICK	WELL PERMIT NO.				
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE FERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE # 115	30	ME			6.00	180.00
578		1			Pump Grease	1	508	4608	FT	1500.00	1500.00
221		1			Ground Ke	4	6AL			25.00	100.00
281		1			Mudflush	500	6AL			1.25	625.00
403		1			Censur Baskets	2	EA	5 1/2"		300.00	600.00
404		1			Pool Cover	1	EA	1935	FT	2900.00	2900.00
406		1			LATCH DOWN PUL - BATTLE	1	EA			275.00	275.00
401		1			INSERT FLYR SHOE W/AUTO FALL	1	EA			375.00	375.00
409		1			TURBOIZERS	10	EA			90.00	900.00
409		1			REMOVE HEAD ASSEMBLY	1	EA			200.00	200.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **12-10-14** TIME SIGNED: **1:30**

SWIFT OPERATOR: **WAVE WATSON**

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL #	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				1	7455.00
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	13,639.50

Thank You!

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

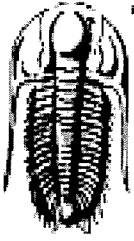
JOB LOG

SWIFT Services, Inc.

DATE 12-10-14 PAGE NO. 1

CUSTOMER PALOMINO PETROLEUM WELL NO. #1 LEASE TAYLOR HARRIS JOB TYPE 5 1/2" LONGSTRENG TICKET NO. 27915

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							ON LOCATION
	1400							START 5 1/2" CASING IN WELL
								TD - 4610 SET = 4608
								TP - 4612 5 1/2" # 14
								ST - 44
								TURBOIZERS - 1, 2, 3, 4, 5, 7, 9, 11, 13, 61
								CNT BSKS - 2, 62
								PORT COLLAR - 1935' TOP JT # 62
	1600							DROP BALL - CIRCULATE ROTATE
	1705	6	12		✓		450	PUMP 500 GAL MUD FLUSH
	1707	6	20		✓		450	PUMP 20 BBS KCL-FLUSH
	1715		7-5		✓			PLUG RH (30 SKS) MH (20 SKS)
	1718	4 1/2	28		✓		300	MAX CEMENT - 75 SKS SMD = 12.7 PPG
		4 1/2	24		✓		150	100 SKS EA2 = 15.5 PPG
	1728							WASH OUT PUMP & LINES
	1728							RELEASE LATCH DOWN PLUG
	1730	7	0		✓			DISPLACE PLUG (1ST TANK KCL WATER)
		7	105				800	
	1747	6	111.5				1500	PLUG DOWN - PSE UP LATCH TO PLUG
	1750							OK RELEASE PSE - HEAD
								WASH TRUCK
	1900							JOB COMPLETE
								THANK YOU WAYNE, DAVE K., ISAAC



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Palomino Petroleum

25-15s-25w-Trego

4924 SE 84TH St,
New ton Ks 67114

Taylor Harris #1

Job Ticket: 62103

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2014.12.08 @ 11:47:00

GENERAL INFORMATION:

Formation: **Mississippi**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 15:12:30

Time Test Ended: 21:24:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Dustin Ellis

Unit No: S2-Great Bend-164

Interval: 4409.00 ft (KB) To 4493.00 ft (KB) (TVD)

Reference Elevations: 2510.00 ft (KB)

Total Depth: 4493.00 ft (KB) (TVD)

2505.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 5.00 ft

Serial #: 6839

Inside

Press@RunDepth: 160.77 psig @ 4488.25 ft (KB)

Capacity: 5000.00 psig

Start Date: 2014.12.08

End Date: 2014.12.08

Last Calib.: 2014.12.09

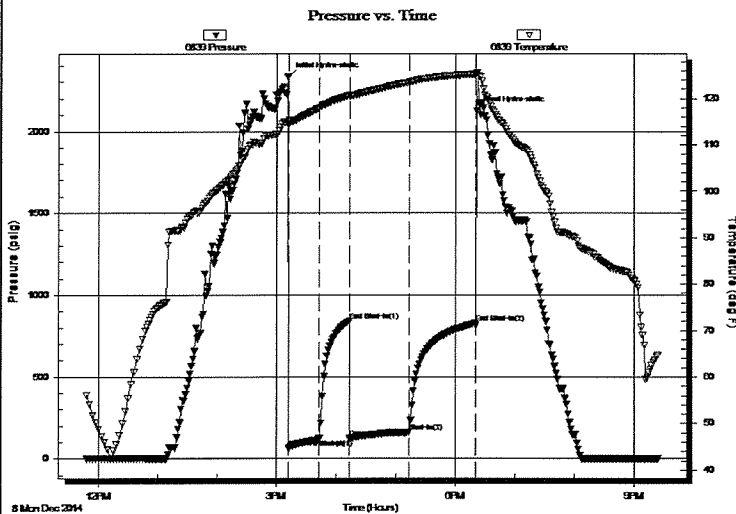
Start Time: 11:48:00

End Time: 21:24:30

Time On Btm: 2014.12.08 @ 15:12:00

Time Off Btm: 2014.12.08 @ 18:21:00

TEST COMMENT: Initial Open 30 min. Weak building blow built to 5.5 inches.
Initial Shut in 30 min No blow back
Final Flow 60 min. Good building blow built to 8 inches.
Final Shut in 60 min No blow back



PRESSURE SUMMARY

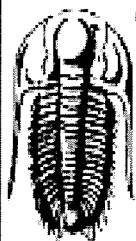
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2331.82	115.31	Initial Hydro-static
1	63.52	114.51	Open To Flow (1)
31	117.45	117.95	Shut-In(1)
61	841.22	120.66	End Shut-In(1)
62	124.90	120.50	Open To Flow (2)
121	160.77	123.52	Shut-In(2)
188	826.20	125.24	End Shut-In(2)
189	2124.21	125.56	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
12.00	Clean Oil 100%	0.17
190.00	HOCM 50%Oil 50%mud	2.67
58.00	OCM 90%Mud 10%Oil	0.81

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum

25-15s-25w-Trego

4924 SE 84TH St,
New ton Ks 67114

Taylor Harris #1

Job Ticket: 62103

DST#: 1

ATTN: Andrew Stenzel

Test Start: 2014.12.08 @ 11:47:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3700.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
12.00	Clean Oil 100%	0.168
190.00	HOCM 50%Oil 50%mud	2.665
58.00	OCM 90%Mud 10%Oil	0.814

Total Length: 260.00 ft

Total Volume: 3.647 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6839

Inside

Palomino Petroleum

Taylor Harris #1

DST Test Number: 1

