# **Geological Report**

American Warrior, Inc.

O'Brate-Finney #7-5

952' FSL & 744' FWL

Sec. 5, T23s, R32w

Finney County, Kansas



American Warrior, Inc.

## **General Data**

Well Data:	American Warrior, Inc. O'Brate-Finney #7-5 952' FSL & 744' FWL Sec. 5, T23s, R32w Finney County, Kansas API # 15-055-22393-00-00		
Drilling Contractor:	Duke Drilling Co. Rig #10		
Geologist:	Kevin Timson		
Spud Date:	March 3, 2015		
Completion Date:	March 12, 2015		
Elevation	2853' G.L. 2864' K.B.		
Directions:	From Garden City, KS, go North on Hwy 83 5 miles to Six Mile Rd. Go East one mile to Third St. Go North 3/4 mile and East by tank batteries. North into location.		
Casing:	1766' 8 5/8" #24 Surface Casing 4877' 5 1/2" #15.5 Production Casing		
Samples:	4200' to RTD 10' Wet & Dry		
Drilling Time:	3750' to RTD		
Electric Logs:	Pioneer Energy Services "D. Kerr" Stack-Mirco		
Drillstem Tests:	Two-Trilobite Testing "Corndog"		
Problems:	Rig got stuck for day and a half. Shut in tool was messed up on DST #2.		

## **Formation Tops**

O'Brate-Finney #7-5 Sec. 5, T23s, R32w 952' FSL & 744' FWL

Anhydrite	1916' +948
Base	1982' +882
Heebner	3835' -971
Lansing	3883' -1019
Stark	4213' -1349
BKc	4350' -1486
Marmaton	4379' -1515
Pawnee	4452' -1588
Fort Scott	4477' -1613
Cherokee	4494' -1630
Morrow	4663' -1799
Miss	4687' -1823
RTD	4900' -2036
LTD	4898' -2034

## **Sample Zone Descriptions**

St. Louis (4772', -1913): Covered in DST #2

Ls. Tan. Sub crystalline. Fair to good oomoldic and oolycastic porosity. Fair stain and fair saturation in porosity. Show of free oil when broken. Fair odor. 80 Unit kick.

#### **Drill Stem Tests**

Trilobite Testing "Cornellio Landa"

#### DST #1 Pawnee

Interval (4445'- 4474') Anchor Length 29'

IHP -2248 #

IFP - 30" – WSB 17-17 #

ISI - 30" – No Return 959 #

FFP - 30" – No blow 19-19 #

FSIP - 30" - No return 809 #

FHP - 2147 #

BHT - 112° F

Recovery: 5' Mud with trace oil

#### DST #2 St. Louis

Interval (4760' - 4780') Anchor Length 20'

IHP - 2398 #

IFP -45" - WSB built to BOB in 45 min 18-35 #

ISI -45" - WSB built to 1.25" 896 #

FFP - 45" - BOB in 3 min 45-56 #

FSIP - 45" - 7" return 482 #

FHP - 2369 #

BHT - 120° F

Recovery: 30' MCO & G (35% Oil)

94' MCG & O (75% Oil)

909' GIP

## **Structural Comparison**

Formation Heebner	American Warrior, Inc. O'Brate-Finney #7-5 Sec. 5, T23s, R32w 952' FSL & 744' FWL 3835' -971	+13	American Warrior, Inc. O'Brate-Finney #4-5 Sec. 5, T23s, R32w 2662' FSL & 941' FWL 3846' -984	7	American Warrior, Inc. O'Brate-Finney #1-5 Sec 5, T23s, R32w 42' FSL & 2310' FWL 3829' -969
Lansing	3883' -1019	+13	3894' -1032	-2	3877' -1017
Stark	4213' -1349	+13	4224' -1362	-2 -3	4212' -1352
BKC	4350' -1486	+16	4364' -1502	-4	4350' -1490
Marmaton	4379' -1515	+11	4388' -1526	FL	4375' -1515
Pawnee	4452' -1588	+15	4465' -1603	+1	4449' -1589
Fort Scott	4477' -1613	+15	4490' -1628	-1	4472' -1612
Cherokee	4494' -1630	+16	4508' -1646	+1	4491' -1631
Morrow	4663' -1799	+13	4674' -1812	-1	4658' -1798
Miss	4687' -1823	+26	4712' -1849	-6	4677' -1817

## **Summary**

The location for the O'Brate-Finney #7-5 well was found via 3-D seismic survey. The new well ran structurally as expected. Two drill stem tests were conducted, one of which did recover commercial quantities of oil from the St. Louis Limestone formation. After all the gathered data had been examined, the decision was made to run 5 1/2" production casing to further evaluate the O'Brate-Finney #7-5 well.

#### **Perforations**

Primary	St. Louis	(4768' - 4776')
Before Abandonment	Pawnee	(4461' - 4464')
	Lansing 'L'	(4320' - 4326')