

ALLIED OIL & GAS SERVICES, LLC 063919

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>11-19-14</u>	SEC. <u>23</u>	TWP. <u>13</u>	RANGE <u>34</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>9:30 PM</u>	JOB FINISH <u>10:00 PM</u>
LEASE <u>Crawston</u>		WELL# <u>1</u>	LOCATION <u>K96 Ness City 3 West</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)			<u>North into</u>				

CONTRACTOR Maverick
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 254
CASING SIZE 8 3/4 32 LBS DEPTH 249
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15 FT
PERFS.
DISPLACEMENT 14.25 Fresh H2O

EQUIPMENT

PUMP TRUCK CEMENTER Kevin Eddy
597 HELPER Ben Newell
BULK TRUCK
859 DRIVER Camelias Montoya (TWS)
BULK TRUCK
DRIVER

REMARKS:

On location - Held safety meeting - Rig up
Rig ran 249ft of 8 3/4 casing. Hook to Sweden
Break Circ w/ Rig mud - Pump 5 After Break
H2O mix 175 sx class A 3% gel 2% gel.
Displace 14.25 BBL fresh H2O. Shut in
Cement did Circ. Rig Down

OWNER	CEMENT	AMOUNT ORDERED	<u>175 sx class A + 3% gel</u>
COMMON <u>175</u>	@ <u>17.90</u>	<u>3,132.50</u>	
POZMIX	@		
GEL <u>329</u>	@ <u>.50</u>	<u>164.50</u>	
CHLORIDE <u>494</u>	@ <u>1.10</u>	<u>543.40</u>	
ASC			
<u>Materials Total</u>		<u>3,840.40</u>	
<u>Disc 20%</u>		<u>768.08</u>	
<u>Service</u>			
HANDLING <u>189.23</u>	@ <u>2.48</u>	<u>469.28</u>	
MILEAGE <u>8.42 x 5 x 2.75</u>	@ <u>118.00</u>	<u>350.00</u>	

DEPTH OF JOB <u>249</u>		
PUMP TRUCK CHARGE	<u>1512.00</u>	
EXTRA FOOTAGE	@	
MILEAGE <u>Hum 5</u>	@ <u>7.70</u>	<u>38.50</u>
MANIFOLD	@	
<u>Hum 5</u>	@ <u>4.40</u>	<u>22.00</u>
	@	

CHARGE TO: Triple Crown operating
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 2,392.00
Disc 20% 478.40

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL 0.00
Disc 0%

SALES TAX (if Any) _____
TOTAL CHARGES 6,232.44
20% 1,246.48 (20/20/0)
DISCOUNT _____ IF PAID IN 30 DAYS
4,985.96

PRINTED NAME George Utley
SIGNATURE George Utley

Date 11-26-14 District Grant Bend Ticket No. 65147
 Company Tripple Crown Rig Marick 106
 Lease Constar Well No. 1
 County Missouri State Ks
 Location Missouri 3rd Nino Field 28 1824
Conston

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 1/2 Type Nu Weight 17 # Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbbls/Lin. ft. 10232 Lin. ft./Bbl. _____
 Open Holes: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time Thickening hrs. Type ASC 2 1/2 6% ggc
5H Kohl 10% salt 14% DE Excess _____
 Amt. 116 Sks Yield 1.57 ft³/sk Density 14.5 PPG _____

TAIL: Pump Time Thickening hrs. Type 60/40 4% sd
4H Kohl Excess _____
 Amt. 50 Sks Yield 1.40 ft³/sk Density 14.5 PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbbls _____

Pump Trucks Used 366 - Kevin Wilchous
 Bulk Equip. 609-239 - Anthony

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top 1 Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____ CEMENTER Josh Isaac

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbbls Min.	
						on location - Rig up
						had safety meeting
						Run 5 1/2 casing
						Break circulation
				10	3	Pump 10 bbl D1100
					3	Plug RH & MH
10:30 AM			42.43	32.43	5	Mix 116 sk ASC 2 1/2 6% ggc 5H Kohl 10% salt 14% DE
10:40			144.77	102.34	5	Displace 102.34 bbl H2O
11 AM						Land plug 900 PSI
						Rig down

Customer <i>T. P. Co. Co. Operations, LLC</i>	Lease No. <i>112</i>	Date <i>1-16-15</i>
Lease <i>CRAWSTON</i>	Well # <i>1</i>	
Field Order # <i>12155</i>	Station <i>PRATT</i>	Casing <i>5 7/8</i>
		Depth <i>4374</i>
Type Job <i>SAFETY CIVIL</i>	Formation	County <i>NESS</i>
		State <i>KS</i>
		Legal Description <i>28-15-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>5 7/8</i>	<i>4 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
	<i>4356</i>	<i>4362</i>	<i>4374</i>					
Volume	Volume	From	To	Pad	Min		10 Min.	
	<i>16.9</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
	<i>500</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
	<i>4356</i>							

Customer Representative <i>NOYIE</i>	Station Manager <i>Kevin</i>	Treater <i>TOP</i>
Service Units <i>23705 23920 19960 19960</i>	<i>9294</i>	<i>19937</i>
Driver Names <i>Butt Fagin</i>	<i>Kevin</i>	<i>Kevin</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:20</i>					<i>ANLW / SAFETY MATERIAL</i>
					<i>PERFESS ARE FROM 4362 - 4374</i>
					<i>CEMENT RETAINER SET @ 4356</i>
<i>10:40</i>	<i>100</i>		<i>2</i>	<i>2.75</i>	<i>START DOWN BACKSIDE TO LEAD HOLD</i>
	<i>500</i>				<i>PSI UP BACKSIDE TO 500 PSF</i>
					<i>SHUT DOWN FULL OUT OF RETAINER</i>
<i>10:59</i>					<i>START ACID</i>
		<i>200</i>	<i>3</i>	<i>1.5</i>	<i>ACID IN START H2O</i>
		<i>700</i>	<i>13.5</i>	<i>1.5</i>	<i>H2O IN STRING INTO RETAINER</i>
					<i>START BREAK DOWN INJECTOR</i>
					<i>MAX PSF 2000 WALK IN BREAK DOWN</i>
		<i>1900</i>		<i>.25</i>	<i>AT 25 PPM MAX PSF</i>
		<i>3000</i>		<i>1.25</i>	<i>SET INTO RATE</i>
		<i>1200</i>	<i>5</i>	<i>1</i>	<i>START MIXING 25 SK COMMON WITH GEL</i>
		<i>1000</i>	<i>5</i>	<i>1</i>	<i>MIX 25 SK COMMON</i>
		<i>500</i>	<i>#</i>	<i>1</i>	<i>GO RIGHT IN TO DISP.</i>
<i>11:49</i>		<i>2000</i>	<i>7</i>	<i>1</i>	<i>DISP. 7 PALS HIT MAX PSF</i>
<i>11:52</i>		<i>2000</i>	<i>1/4</i>	<i>.25</i>	<i>WALK BACK TO 2000 PSF</i>
<i>11:56</i>		<i>2000</i>	<i>1/4</i>	<i>.25</i>	<i>WALK BACK TO 2000 PSF</i>
<i>12:05</i>					<i>RELEASE BACK NO FLOW</i>
<i>12:06</i>					<i>STRING OUT OF RETAINER START</i>
					<i>REVERSE OUT</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12155 A

DATE _____ TICKET NO. _____

DATE OF JOB FK 15	DISTRICT Butt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Triple Crown Operations LLC		LEASE Crown					WELL NO. 1		
ADDRESS		COUNTY Ford			STATE KS				
CITY		STATE		SERVICE CREW Triple Crown					
AUTHORIZED BY				JOB TYPE: SQUEEZE-FLOW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
						ARRIVED AT JOB		AM PM	
						START OPERATION		AM PM	
						FINISH OPERATION		AM PM	
						RELEASED		AM PM	
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CF 1176	Common Cement	SB	55		400 00
CF 1176	Common Cement	SB	25		400 00
CF 115	C-41 P	15	6		24 00
CF 129	TIA 227	16	12		90 00
AB 325	15% Acid	64L	150		300 00
C 204	Acid Inhibitor	6L	15		75 00
E 100	Lighter mileage	mi	100		450 00
E 101	Heavy mileage	mi	200		1500 00
E 113	Bulk delivery	Tm	240		600 00
CE 205	Drilling Charge	400	1		2,520 00
CE 290	Mixing charge	35	2		70 00
CE 500	Shim material	59	1		500 00
S 003	Supervisor	50	1		175 00
SUB TOTAL					7,109 00

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		449 40

SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



CHARGE TO: **TRIPLE CROWN**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 28171
 PAGE 1 OF 1

WELL PROJECT NO. **41** LEASE **Crawston** COUNTY/PARISH **Beas** STATE **KS** CITY **Beas City** DATE **13 Feb 15** OWNER
 TICKET TYPE SERVICE SALES CONTRACTOR **North Forks** RIG NAME/NO. **Beas** SHIPPED **W/CT** DELIVERED TO **Beas** ORDER NO.
 WELL TYPE **Oil** WELL CATEGORY **Workover** JOB PURPOSE **acidize logs** WELL PERMIT NO. WELL LOCATION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
500		1					5 mi		5.00	25.00
501		1		MILEAGE			1 ea		600.00	600.00
303		1		Pump Charge			15%	20 gal	2.25	562.50
232		1		MCA acid			2%	5 gal	20.00	100.00
237		1		MISOL				1 gal	30.00	30.00
235		1		Oba-sta				1 gal	40.00	40.00
221		1		Inhib-1						
				KCL liquid			10 gal		25.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED _____ TIME SIGNED **16:30** A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

AGREE DIS-AGREE UNDECIDED

SURVEY PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 WERE YOU SATISFIED WITH OUR SERVICE? YES NO CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL **1607.50**
 TAX **38.44**
 TOTAL **1645.94**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR: **[Signature]** APPROVAL: **[Signature]**
Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 3 Feb 15 PAGE NO. 1

CUSTOMER Triple Crown WELL NO. # LEASE Cranston JOB TYPE acidize perf TICKET NO. 28171

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								250 gal 15% MCA w/ 2% MUSOL 5 1/2" casing perf #346-40 17#
	1315							on loc TRK 114
	1405	5						200 gal Densolite w/ acid (6 bbl) flush with RCL H ₂ O
	1425		100					load casing (6 acid + 94 H ₂ O) 500 holdin pressure / release pressure 1000 pump to 1000 psi to get acid to perf
			101					1000 pressure coming off steadily (15 min - 150 psi)
	1500							1100 goto 1100 psi
	1515		101 1/2					stage 1200 psi
	1530		101 3/4					stage 1300 psi
	1545		102					stage 1400 (1 bbl in zone)
	1550							1600 goto 1600 - falling off 6 feet
	1552	1/2	102 1/2					950
	1558	1/2	104					900 3 bbl in zone
	1601	1/2	107					950 set on over flush increase rate
		2	109					1150 2 bpm @ 1150 psi - Kickout ISIP 950
	1615							10 min 550 Release pump to truck 1 bbl back to tank
								108 bbl load
								Back up job complete Hucks Blower & Flint