

ALLIED OIL & GAS SERVICES, LLC 063064

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Medicine Lodge KS

DATE <u>11/23/14</u>	SEC <u> </u>	TWP. <u> </u>	RANGE <u> </u>	CALLED OUT <u>1000PA</u>	ON LOCATION <u>700AM</u>	JOB START <u>615AM</u>	JOB FINISH <u>645AM</u>
LEASE <u>Shawnee</u>	WELL # <u>1-26</u>	LOCATION <u>Ness City KS, 2mi West to Rd P,</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>		Smi South to mail box, East into					

CONTRACTOR Triple Crown H2 #4
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. _____
 CASING SIZE 8 5/8 DEPTH 238
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 20ft
 PERFS. _____
 DISPLACEMENT 13 1/4 BBL Fresh H2O

OWNER Triple Crown Operating
 CEMENT
 AMOUNT ORDERED 175sx Class A + 3% cct
2% Gel
 COMMON Class A 175sx @ 17.90 3132.50
 POZMIX _____ @ _____
 GEL 329#s @ 1.05 345.45
 CHLORIDE 493#s @ 1.10 542.30
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Jason Thimench
 # 8 / 302 HELPER Jake Heard
 BULK TRUCK
 # _____ DRIVER Ron Reed
 BULK TRUCK
 # _____ DRIVER _____

REMARKS: _____

TOTAL 4020.25

SERVICE

DEPTH OF JOB 238
 PUMP TRUCK CHARGE _____ 1512.25
 EXTRA FOOTAGE LV 10 @ 4.40 44.00
 MILEAGE 10 @ 7.70 77.00
 MANIFOLD _____ @ _____
Handling 189.23 cuft @ 2.48 469.29
Drayage 864 to-mi @ 2.75 237.60

TOTAL 2340.14

CHARGE TO: Triple Crown Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

NA
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) _____
 TOTAL CHARGES 6360.39
 DISCOUNT _____ IF PAID IN 30 DAYS
Net 5088.31

PRINTED NAME _____
 SIGNATURE Moore Kelly

ALLIED OIL & GAS SERVICES, LLC 063925

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>11-28-14</u>	SEC. <u>26</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>4:30 PM</u>	JOB START <u>6:00 AM</u>	JOB FINISH <u>7:00 AM</u>	
LEASE <u>SHAVERS</u>		WELL # <u>1-26</u>	LOCATION <u>Wess city west To PkD South</u>			COUNTY <u>WESS</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)		5 miles To 90 Rd 3/4 on South East into						

CONTRACTOR H2 Drilling
TYPE OF JOB Production
HOLE SIZE 7 7/8 T.D. 4430
CASING SIZE 5 1/2 17483 DEPTH 4407.30
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 22.2 FT
PERFS.
DISPLACEMENT 102.26 Fresh H2O
EQUIPMENT

OWNER
CEMENT
AMOUNT ORDERED 116 5x Class A+c + 2% Gal + 10% Salt + 6% Gye + 5# Kal seal Per 5x + DF
50 5x 60/40 + 4% + 1/4 Flo
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC 116 5x Asc @ 23.50 2,726.00
575 Kal @ .93 563.50
DF @ 9.80 117.60
50 5x 60/40 + 4% @ 18.92 946.00
Flo @ 2.97 38.61
Materials Total 4391.71
Discount 20% 878.34
Service @ _____
HANDLING 201.29 x @ 248 499.19
MILEAGE 8.68 x 15 @ 2.75 235.25

PUMP TRUCK CEMENTER Kevin Eddy
597 HELPER Toriano Allen
BULK TRUCK
609/239 DRIVER Kevin Weighaus
BULK TRUCK
DRIVER

REMARKS:

on location / held safety meeting / Rig up
Rig Run at 5 1/2 casing - Broke size wire
Mud - Pump 5 BBIs Fresh H2O, Pump 10 BBIs flush
Pump 5 BBIs Belliso - Plug Rat + mouse Hole
Mix 116 5x Asc + 2% Gal + 10% salt + 6% Gye + 5#
Kal seal Per 5x + DF - Shut Down Release Plug
Displace 102.26 BBIs Fresh H2O - (and Plug)
1050 PSI - Cement Did Circ. Rig Down

DEPTH OF JOB
PUMP TRUCK CHARGE 2765.75
EXTRA FOOTAGE @ _____
MILEAGE Hwy 15 @ 7.70 115.50
MANIFOLD @ 275.00 275.00
CUM 15 @ 4.40 66.00

CHARGE TO: Triple Crown
STREET _____
CITY _____ STATE _____ ZIP _____

TOTAL 4079.49
Disc 20% 815.90

PLUG & FLOAT EQUIPMENT

1 Rubber Plug @ 85.00 85.00
@ _____
@ _____
@ _____
@ _____

TOTAL 85.00
Disc 20% 17.00

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE [Signature]

SALES TAX (If Any) _____
TOTAL CHARGES 8,556.30
20% 1,711.26 (20/20/20)
DISCOUNT _____ IF PAID IN 30 DAYS
6,845.04

ALLIED OIL & GAS SERVICES, LLC 063727

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
Great Bend KS

DATE <u>12-02-14</u>	SEC. <u>26</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>6:00 AM</u>	JOB START <u>8:35 AM</u>	JOB FINISH <u>8:00 PM</u>
SHAWERS LEASE		WELL # <u>1-26</u>	LOCATION <u>Dress City west to rd south</u>		COUNTY <u>Dress</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>For 6 miles East into</u>				

CONTRACTOR H2 Drilling

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 240

CASING SIZE 8 5/8 DEPTH 238.93

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15 ft

PERFS.

DISPLACEMENT 13.63 Fresh H2O

EQUIPMENT

PUMP TRUCK CEMENTER Kevin Boddy

366 HELPER Kevin Weighous

BULK TRUCK

871/112 DRIVER Jose Trucheta (TWS)

BULK TRUCK

DRIVER

REMARKS:

ON LOCATION / Hold safety meeting / Rig up. Rig ran 238.93 ft 8 5/8 casing - 13 1/2 circ (5) rig mud. Pump 5 ahead fresh H2O. mix 200 SXS CLASS A 3% cc 2% gel. Displace 13.63 BBLS Fresh H2O - shut in Rig down. Cement did circ

OWNER

CEMENT

AMOUNT ORDERED 200 SXS CLASS A

3% CC 2% Gel

COMMON <u>200 SXS</u>	@ <u>17.90</u>	<u>3580.00</u>
POZMIX <u>396 4 1/2 SXS</u>	@ <u>.50</u>	<u>198.00</u>
GEL <u>3% SXS 50000</u>	@ <u>1.20</u>	<u>360.00</u>
CHLORIDE <u>564</u>	@ <u>1.10</u>	<u>624.00</u>
ASC materials Total		<u>4392.00</u>
	Disc 20%	<u>878.40</u>
		<u>3513.60</u>

Service

HANDLING 9.89 x 15 @ 2.75 407.13

MILEAGE 216.26 x 2.42 523.32

DEPTH OF JOB 238.93

PUMP TRUCK CHARGE 1512

EXTRA FOOTAGE @

MILEAGE @

MANIFOLD @

Lum 15 @ 7.70 115.50

Hum 15 @ 4.40 66.00

CHARGE TO: Triple crown

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 2636.95
Disc 20% 527.39

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL 0
Disc 0%

SALES TAX (If Any) _____

TOTAL CHARGES 7078.95

DISCOUNT 20% 1415.79 20/20/20
IF PAID IN 30 DAYS

5663.16

THANK you

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Watley

SIGNATURE George Watley

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067264

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT:
C. P. ...

DATE <u>12-11-14</u>	SEC. <u>26</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>12:15 pm</u>	JOB START <u>2 pm</u>	JOB FINISH <u>2:30 pm</u>
LEASE <u>Stimpert</u>		WELL # <u>1-26</u>	LOCATION <u>Acme City, U.P. Red Sand</u>		COUNTY <u>Wes</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR North Fork
TYPE OF JOB Perf. Collo.
HOLE SIZE _____ T.D. _____
CASING SIZE 5 1/2 DEPTH 1646
TUBING SIZE 2 3/8 DEPTH _____
DRILL PIPE _____ DEPTH _____
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT 5.41 461 H2O

OWNER _____
CEMENT AMOUNT ORDERED 2.50 5x 65/35
6.8 gal 19. Flc
COMMON _____ @ _____
POZMIX _____ @ _____
GEL _____ @ _____
CHLORIDE _____ @ _____
ASC _____ @ _____
2.50 5x 65/35 63 @ 19.88 4970.50
Flc 63 @ 2.82 1874

EQUIPMENT
PUMP TRUCK CEMENTER Bob Isaac
306 HELPER Brian Lang
BULK TRUCK
871-112 DRIVER Jose I
BULK TRUCK
609-239 DRIVER Jerry Ascuta

TOTAL 51574
DISCOUNT 20% 10314.2

REMARKS:
Run 2 3/8 tubing - pressure test lease psi
mix 150 5x 65/35 63 4.75
Displace 5.41 461 H2O
Shoe Perf. Collo. - pressure test 500psi
Cement did Circulate
Wash casing & tubing
Rig down

SERVICE			
HANDLING	<u>309.03</u>	@ <u>2.43</u>	<u>766.39</u>
MILEAGE	<u>12.95 x 15 x 2.75</u>		<u>534.19</u>
DEPTH OF JOB			
PUMP TRUCK CHARGE	<u>2244</u>		<u>7749</u>
EXTRA FOOTAGE		@	
HV MILEAGE	<u>15</u>	@ <u>7.70</u>	<u>115.50</u>
LV MILEAGE	<u>15</u>	@ <u>4.40</u>	<u>66.00</u>
TOTAL <u>3731.98</u>			
DISCOUNT <u>20%</u> <u>746.39</u>			

CHARGE TO: Triple Crown
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

TOTAL 0
DISCOUNT 0% 0

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X George Utter
SIGNATURE X George Utter

SALES TAX (if Any) _____
TOTAL CHARGES 8989.02
DISCOUNT 1117.20 IF PAID IN 30 DAYS
NET TOTAL 7177.33 IF PAID IN 30 DAYS



CHARGE TO: TRIPLE CROWN
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET 28072
 PAGE 1 OF

SERVICE LOCATIONS
 1. NESS CITY, KS. WELLPROJECT NO. LEASE SHAUERS 1-26 COUNTY/PARISH NESS STATE KS CITY NESS CITY, KS. DATE 15 DEC 14 OWNER
 2. TICKET TYPE CONTRACTOR RIG NAME NO. SHIPPED DELIVERED TO ORDER NO.
 SERVICE FRIETZER TRUCKRINKS
 SALES
 3. WELL TYPE WELL CATEGORY WELL PERMIT NO. WELL LOCATION
 DIL DEVELOPMENT Acidize 304/345, ESTO
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT							
500				MILEAGE \$115	10	mi			1650	1650
501				Pump charge	1	hour			650	650
303				MCA Acid	500	gal	20%		285	1425
232				MUSOL	10	gal			24	240
235				TJMB-1	2	gal			40	80
221				KIQUID KCL	10	gal			25	250

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED 15 Dec 14 TIME SIGNED 10:15 AM
 George V. [Signature]
 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 2705.00
 TAX
 TOTAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 SWIFT OPERATOR [Signature] APPROVAL

Thank You!



TICKET 28107

CHARGE TO: Table Crown Operating
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS
 1. Ness City, KS WELLPROJECT NO. 1-26 LEASE SHAVERS COUNTY/PARISH Ness STATE Ks DATE 1-14-15 OWNER same
 2. TICKET TYPE CONTRACTOR CONTRACTOR FREDERICK TRUCKING RIG NAME/NO. OR ORDER NO.
 3. SERVICE SALES WELLS TYPE OR WELL CATEGORY Development JOB PURPOSE Seize Perforations DELIVERED TO LOCATION WELL PERMIT NO. WELL LOCATION SW/Ness City, KS
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE #	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
575		1			MILEAGE # 112	20	ME				6.00	120.00
578		1			PUMP CHARGE	1	NOB	4314	FT		1500.00	1500.00
325		1			STANDARD CENTER	75	SUS				14.50	1087.50
286		1			WWD-1	30	UBS				8.50	255.00
290		1			D-APP	1	GL				42.00	42.00
581		1			SEIZE CHARGE CENTER	75	SUS				2.00	150.00
582		1			MEDIUM DRYAGE CHARGE	7080	UBS	70.8	MM		250.00	250.00

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 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED 1-14-15 TIME SIGNED 1:00 A.M. P.M.
 X George Whiston
 REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300
 SURVEY
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE?
 CUSTOMER DID NOT WISH TO RESPOND
 PAGE TOTAL 3404.50
 TAX 85.15
 TOTAL 3489.65
 SWIFT OPERATOR George Whiston APPROVAL
 CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket
 Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 1-14-15 PAGE NO. 1

CUSTOMER		WELL NO.		LEASE		JOB TYPE		TICKET NO.	
<u>Trade Crew Offer</u>		<u>1-26</u>		<u>SHAYERS</u>		<u>SQUEEZE PERFORATIONS</u>		<u>28107</u>	
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL/GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS	
				T	C	TUBING	CASING		
	1300							ON LOCATION	
								TUBING - 2 3/8	
								CASING - 5 1/2 - 17"	
								PERFS - 4320-42	
								RETAINER - 4314	
	1310		7					LOAD HOLE	
	1315				✓		500	STING INTO RETAINER - PSZ ANNULUS - HED	
	1320	2	3	✓		1100		TEST RATE	
	1335	2	16	✓		900 ^{avg}		MAX CEMENT 75% STANDARD (HAWK-1 1 1/2 300K)	
	1345	2	0	✓		900		DISPLACE CEMENT	
		2	7	✓		1100		"	
		2	12	✓		1500		"	
	1355	1	15	✓		1500		" SHUT DOWN	
	1400	1/2	16	✓		1250/1500		" STAGE - SHUT DOWN	
	1405					1250		HOLD PSZ	
	1415					1250		STING OUT RETAINER	
	1420	2 1/2	30	✓			700	REVERSE CLEAN 1' ABOVE RETAINER	
								PULL TUBING	
								WASH TRUCK	
								65 SBA CEMENT IN PERFS	
	1530							JOB COMPLETE	
								THANK YOU	
								WAYNE, JOHN J., PERSTON	

Customer <i>Triple Crown</i>	Lease No.	Date <i>1/23/15</i>
Well # <i>1-26</i>	County <i>Ness</i>	State <i>Ks</i>
Field Order # <i>12602</i>	Station <i>Pratt</i>	Casing
Type Job <i>Acid Breakdown</i>	Formation <i>M55</i>	Legal Description <i>26 19 24</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size <i>2 7/8</i>	Tubing Size	Shots/Ft		Acid <i>300 gal 15% HCl</i>	RATE	PRESS	ISIP <i>Vac</i>
Depth	Depth	From <i>4320</i>	To <i>38</i>	Pre Pad <i>MINERALINE</i>	Max <i>3</i>	<i>0</i>	5 Min.
Volume <i>106</i>	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth <i>4937</i>	Packer Depth	From	To	Flush <i>109 BL</i>	Gas Volume		Total Load <i>111 BL</i>

Customer Representative <i>Morgan</i>	Station Manager	Treater <i>MCF</i>
--	-----------------	-----------------------

Service Units <i>S71507</i>		<i>S83353</i>						
Driver Names <i>Patt</i>		<i>Martin</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					1130 OA Lac Set up Hold safety meeting
1155					Start Acid
1157	<i>0</i>		<i>7</i>	<i>3.8</i>	Start Flush
1226	<i>0</i>			<i>3</i>	Hold Loaded - Shut Down & Restart
1308	<i>0</i>		<i>109</i>		
1310	<i>0</i>		<i>111</i>		Shut Down - Flush in

Thank You!



CHARGE TO: Trippe Crew
 ADDRESS
 CITY, STATE, ZIP CODE

TICKET 28304

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO. #1	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>NESS CITY 15</u>		<u>SHOWERS</u>	<u>NESS CO.</u>	<u>KS</u>	<u>NESS CITY KS</u>	<u>01-27-15</u>	
	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
					<u>LOCATION</u>		
	WELL TYPE	WELL CATEGORY	JOB PURPOSE		WELL PERMIT NO.	WELL LOCATION	
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
221	1				<u>MHEAFE LEAVED RCL</u>	<u>1</u>	<u>g.0</u>			<u>25.00</u>	<u>25.00</u>
					<u>Pecker up 01-23-15</u>						
PAGE TOTAL											<u>25.00</u>
TOTAL											<u>25.00</u>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED 01-27-15 TIME SIGNED 12:56 A.M. P.M.

SWIFT OPERATOR DUSTY D. FULLER APPROVAL _____

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	

785 TAX 16.15%

Thank You!

Customer: <i>Trinda Lewis</i>	Lease No.	Date: <i>2/11/15</i>			
Lease: <i>Shawnee</i>	Well #: <i>1-26</i>				
Field Order #: <i>13007</i>	Station: <i>Pratt</i>	Casing	Depth	County: <i>Ness</i>	State: <i>KS</i>
Type Job: <i>Acid Recovery</i>	Formation: <i>Mi 55</i>	Legal Description: <i>26 19 24</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <i>4.875</i>	Tubing Size	Shots/Ft		Acid: <i>5 gal 15% 90</i>	RATE	PRESS	ISIP	<i>Vol</i>
Depth	Depth	From: <i>4460</i>	To	Pre Pad: <i>NE FE</i>	Max: <i>4</i>	<i>0</i>	5 Min.	
Volume: <i>10</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush: <i>90 BL</i>	Gas Volume		Total Load: <i>102 BL</i>	

Customer Representative: <i>Doyne</i>	Station Manager	Treater: <i>MCI</i>
Service Units: <i>81547</i>	<i>83353</i>	
Driver Names: <i>Tim</i>	<i>Martin</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>1015 O/A LOS</i>
					<i>Set up Hold safety Meeting</i>
<i>1041</i>					<i>Start Acid</i>
<i>1045</i>	<i>0</i>		<i>12</i>	<i>4</i>	<i>Start Flush</i>
<i>1100</i>	<i>0</i>		<i>71</i>	<i>4</i>	<i>Acid on Bottom</i>
<i>1107</i>	<i>0</i>		<i>102</i>	<i>4</i>	<i>Flush in</i>
	<i>Vol</i>				<i>ISIP</i>
					<i>Thank You!</i>

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