

ALLIED OIL & GAS SERVICES, LLC 065150

Federal Tax I.D. # 20-8651475

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>11-28-14</u>	SEC. <u>16</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Schwartz</u>	WELL # <u>1-16</u>	LOCATION <u>Nesscity West to Nrd</u>	OLD OR NEW (Circle one) <u>2</u>	3 1/4 S Winto	COUNTY <u>Ness</u>	STATE <u>KS</u>	

CONTRACTOR Maurick 106
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D.
 CASING SIZE 8 5/8 DEPTH 226.15
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15 FT
 PERFS.
 DISPLACEMENT 12.85 bbl H2O

OWNER
 CEMENT
 AMOUNT ORDERED 175 5x class A 3 1/2 cc
2% gel
 COMMON 175 @ 17.90 3132.50
 POZMIX @
 GEL 329 @ .50 164.50
 CHLORIDE 494 @ 1.10 543.40
 ASC @
 Material @ 1/5 total 3840.40
 Disc. @ 20% 768.08
 @
 @
 @
 @
 @
 @
 Service
 HANDLING 199.23 @ 2.18 469.32
 MILEAGE 8.64 x 20 x 2.75 475.20

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Isobe
 # 566 HELPER Ben Newell
 BULK TRUCK
 # 871-112 DRIVER Brian Lang
 BULK TRUCK
 # DRIVER

REMARKS:
on location - Rig up - had safety meeting
Run 8 5/8 casing - Break circulation
pump 5 bbl H2O
Mix 175 5x class A 3 1/2 cc 2% gel
Displace 12.85 bbl H2O
Shut in
Cement did circulate
Rig down

CHARGE TO: Tripple Crown
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____
 SERVICE
 DEPTH OF JOB 1512.25
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @
 MILEAGE Hum 20 @ 7.70 154.00
 MANIFOLD @
Hum 20 @ 4.40 88.00
 @

TOTAL 2698.74
 Disc. 20% 539.75

PLUG & FLOAT EQUIPMENT
 @
 @
 @
 @
 @
 TOTAL 0

SALES TAX (If Any) _____
 TOTAL CHARGES 6539.14
 DISCOUNT 20% 1307.83 IF PAID IN 30 DAYS
5231.31

Thank you!

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X George Utley
 SIGNATURE X George Utley

Date 11-28-14 District Great Bend Ticket No. 65750
 Company Trippic Brown Rig Manick 106
 Lease Schwartz Well No. 1-16
 County Ness State KS
 Location Ness SW 1/4 - 345 Field 16 19 24

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 8 7/8 Type 2 1/2" New Weight 32# Collar _____

Casing Depths: Top _____ Bottom 226.15

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 0.609 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA:
 Spacer Type: Fresh water
 Amt. 5661 Sks Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time Thickentime hrs. Type Class A 3 1/2 cc
21.501 Excess _____
 Amt. 175 Sks Yield 1.34 ft³/sk Density 15.2 PPG

TAIL: Pump Time _____ hrs. Type _____
 Excess _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.
 Pump Trucks Used 366 - Ben Newell
 Bulk Equip. 871-112 - Brian Lang

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____ CEMENTER Josh Isaac

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						on location - rig up
						had safety meeting
						Run 8 7/8 casing
						Break circulation
	0			5	5	pump 5661 H2O
	0		46.76	41.76	5	Mix 175 SX class A 3 1/2 cc 21.501
	100		59.61	12.85	5	Displace 12.85 bbl H2O
						Shut in
						Cement did circulate
						Rig down

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067255

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>12-6-14</u>	SEC. <u>16</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>10:30am</u>	JOB START <u>2:00m</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Schuyler</u>		WELL # <u>1-16</u>	LOCATION <u>Ness City west to NRD</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>5.5</u>				

CONTRACTOR <u>Maurick 106</u>	
TYPE OF JOB <u>Production</u>	
HOLE SIZE <u>7 7/8</u>	T.D.
CASING SIZE <u>5 1/2</u>	DEPTH <u>4450</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>103.25 bbl H2O</u>	

EQUIPMENT	
PUMP TRUCK # <u>366</u>	CEMENTER <u>Josh Kase</u>
BULK TRUCK # <u>544-198</u>	HELPER <u>Patrick Walker</u>
BULK TRUCK #	DRIVER <u>Torino Allen</u>
BULK TRUCK #	DRIVER <u>Wayne Davis</u>

REMARKS:

On location rigup - had safety meeting
Ran 5 1/2 casing - Break dr.
Pump 10 bbl Drillcoo - pump 5 bbl H2O
Plug bit + ml
mix 116 sx ASC
Drop plug
Displacement 103.25 bbl H2O
Load plug 1000 psi - Rigdown 2:30am

CHARGE TO: Triple Crown
STREET _____
CITY _____ STATE _____ ZIP _____

OWNER	
CEMENT	
AMOUNT ORDERED	<u>116 sx ASC 2 x rd 6 bagg</u>
<u>10% salt 5# Kahi + DF</u>	
<u>50 sx 60/40 4 1/2 rd 6 x 6</u>	
COMMON	@ _____
POZMIX	@ _____
GEL	@ _____
CHLORIDE	@ _____
ASC <u>116 sx</u>	@ <u>2.35</u> <u>2726.00</u>
<u>Kol 575</u>	@ <u>.98</u> <u>563.50</u>
<u>60/40 4 1/2 - 50 sx</u>	@ <u>18.92</u> <u>946.00</u>
<u>DF - 12</u>	@ <u>9.80</u> <u>117.60</u>
<u>Elc - 13</u>	@ <u>2.97</u> <u>38.61</u>
<u>Dir 100 - 500</u>	@ <u>1.35</u> <u>675.00</u>
TOTAL <u>5066.71</u>	

DISCOUNT 20 % 1013.34

SERVICE

HANDLING <u>201</u>	@ <u>2.48</u>	<u>498.48</u>
MILEAGE <u>8.68 x 75</u>	@ <u>2.75</u>	<u>237.75</u>
DEPTH OF JOB <u>4450</u>		<u>2726.00</u>
PUMP TRUCK CHARGE		<u>2765.25</u>
EXTRA FOOTAGE	@ _____	
HV MILEAGE <u>15</u>	@ <u>2.70</u>	<u>40.50</u>
LV MILEAGE <u>15</u>	@ <u>4.40</u>	<u>66.00</u>
Manifold	@ <u>2.75</u>	<u>275.00</u>
TOTAL <u>4079.40</u>		
DISCOUNT <u>20 %</u> <u>815.88</u>		

PLUG & FLOAT EQUIPMENT

<u>Rubber Plug</u>	@ <u>8.50</u>	<u>75.00</u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
TOTAL <u>85.00</u>		
DISCOUNT <u>20 %</u> <u>17.00</u>		

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X George Utley
SIGNATURE X Marye Utley

SALES TAX (If Any) _____
TOTAL CHARGES 9231.20
DISCOUNT 20 % 1846.24 IF PAID IN 30 DAYS
NET TOTAL 7384.96 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067255

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

SERVICE POINT: Great Bend

DATE <u>12-6-14</u>	SEC. <u>16</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB START <u>2 AM</u>	JOB FINISH <u>2:50 AM</u>
LEASE <u>Schwartz</u>	WELL # <u>1-16</u>	LOCATION <u>Nesscity west to NRD</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one)			<u>55</u>				

CONTRACTOR Maurick 106
 TYPE OF JOB Production
 HOLE SIZE 7 3/8 T.D.
 CASING SIZE 5 1/2 DEPTH 4450
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG.
 PERFS.
 DISPLACEMENT 103.25 bbl H2O

EQUIPMENT

PUMP TRUCK CEMENTER Josh Karc
 # 366 HELPER Patrick
 BULK TRUCK
 # 544-198 DRIVER Toriano
 BULK TRUCK
 # DRIVER Wayne Davis

REMARKS:

On location - Rig up - had safety meeting
Run 5 1/2 casing - Break cir.
Pump 10 bbl Dull 100 - pump 5 bbl H2O
Plug RH + mfl
Mix 116 sx ASC
Drop plug
Displace 103.25 bbl H2O
Land plug 1000 psi - Rig down 2:30 AM

CHARGE TO: Triple Crown
 STREET _____
 CITY _____ STATE _____ ZIP _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X George Utley
 SIGNATURE X George Utley

OWNER
 CEMENT
 AMOUNT ORDERED 116 sx ASC 2 1/2 rd 6' gyp
10% salt 5# Kohl + DF
50 sx 60/40 4 1/2 rd 4 1/2 Flt
 COMMON @ _____
 POZMIX @ _____
 GEL @ _____
 CHLORIDE @ _____
 ASC 116 sx @ 23.54 2726.00
Kol 575 @ .98 563.50
60/40 4 1/2 - 50 sx @ 18.92 946.00
DF - 12 @ 9.80 117.60
F10 - 13 @ 2.97 38.61
DV 1100 - 500 @ 1.35 675.00
 TOTAL 5066.71

DISCOUNT 20 % 1013.34

SERVICE

HANDLING 201.22 @ 2.48 499.12
 MILEAGE 8.68 X 75 X @ 2.75 358.00
 DEPTH OF JOB 4450
 PUMP TRUCK CHARGE 2765.15
 EXTRA FOOTAGE @ _____
 HV MILEAGE 15 @ 7.70 115.50
 LV MILEAGE 15 @ 4.40 66.00
Manifold @ 275.00 275.00
 TOTAL 4079.42
 DISCOUNT 20 % 815.88

PLUG & FLOAT EQUIPMENT

Rubber Plug @ 85.00 85.00
 @ _____
 @ _____
 @ _____
 @ _____
 TOTAL 85.00
 DISCOUNT 20 % 17.00

SALES TAX (If Any) _____
 TOTAL CHARGES 9231.20
 DISCOUNT 20% 1846.24 IF PAID IN 30 DAYS
 NET TOTAL 7384.96 IF PAID IN 30 DAYS

Date 12-6-14 District Great Bend Ticket No. 67255
 Company Triple Crown Rig Maurick 106
 Lease Schmidt Well No. 1-16
 County Ness State KS
 Location Ness City W-10-N-10 Field 16 19 24

CEMENT DATA:
 Spacer Type: Fresh Water
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 1/2 Type New Weight 17# Collar _____

LEAD: Pump Time Thicken Time hrs. Type ASC 2/gal
6 1/2 gal 10/salt 5# Kobi - 1F Excess _____
 Amt. 116 Sks Yield 1.57 ft³/sk Density 14.5 PPG

TAIL: Pump Time Thicken Time hrs. Type 60/40 4 1/2 gal
4 1/2 F10 Excess _____
 Amt. 50 Sks Yield 1.41 ft³/sk Density 14.5 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Casing Depths: Top _____ Bottom 4450

Pump Trucks Used 366 - Patrick
 Bulk Equip. 544 - 198 - Torino

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. 10232 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER Josh Isaac / Wayne Davis

TIME AM/PM	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						on location - rig up - had setting meeting
						Run 5 1/2 casing - Break circ.
1:00 AM	0			10	5	Pump 10 bbl Dull 100
	0		15	5	5	Pump 5 bbl H2O
					3	plug 2H & MH
1:15	0		47.43	32.43	5	MIX 116 SX ASC
						Drop plug
2:00	500		150.68	103.25	5	Displace 103.25 bbl H2O
2:20	100					Land plug 1000 PSI
2:30 AM						Rig down

ALLIED

OIL & GAS SERVICES, LLC

CEMENTING LOG

STAGE NO. 11.14

12-11-14
 District Great Bend Ticket No. 67262
 Well No. 1-16
 State Ks
 Field _____
 Location Ness
Ness City - 45

CEMENT DATA:
 Spacer Type: Freshwater
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time Thicken Time hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 TAIL: Pump Time _____ hrs. Type _____
 Excess _____

Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____
 WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls.

Pump Trucks Used 366 - Brian Long
 Bulk Equip. 871-112 - Jose I
609-239 - Jerry Acosta

CASING DATA: Conductor PTA Squeeze Misc
 Surface Intermediate Production Liner
 Size 5 1/2 Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:
 Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Float Equip: Manufacturer _____
 Shoe: Type _____ Depth _____
 Float: Type _____ Depth _____
 Centralizers: Quantity _____ Plugs Top _____ Btm. _____
 Stage Collars _____
 Special Equip. _____
 Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____
 Mud Type _____ Weight _____ PPG _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____

CEMENTER Josh Bee

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
						On location - Rig up
						had safety meeting
						Run 2 3/8 tubing - 1612 ft
	1000				2	Prevent port collar 1000psi
1125	500			89.20	4	Mix 240 5x 65/35
1130	500		8948	5.28	4	Displace 5.29 bbl 470
1145	500					Close port collar Pressure test 500psi Wash casing + tubing Cement dial circulate
12pm						Rig down

FINAL DISP. PRESS: _____ PSI BUMP PLUG TO _____ PSI BLEEDBACK _____ BBLs. THANK YOU

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067263

REMIT TO P.O. BOX 93999
SOUTH LAKE, TEXAS 76092

SERVICE POINT: Erwin Bend

DATE <u>12-11-14</u>	SEC. <u>16</u>	TWP. <u>19</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>8:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Schwartz</u> WELL# <u>1-16</u> LOCATION <u>NESC city #5</u>				COUNTY <u>TARRANT</u>		STATE <u>TX</u>	
OLD OR NEW (Circle one)							

CONTRACTOR North Fork Well Serv
 TYPE OF JOB Feet well
 HOLE SIZE _____ I.D. _____
 CASING SIZE 5 7/8 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 1612
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 5.28 1612 1170

OWNER _____
 CEMENT AMOUNT ORDERED 240 5x 65/35
6 bags 1/2 Flo
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
240 5x 65/35 6x @ 19.88 4771.20
Flo 6x @ 2.97 178.20
 TOTAL 4949.40

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Isaacs
 # 306 HELPER Brian Long
 BULK TRUCK
 # 871-112 DRIVER Jose B.
 BULK TRUCK
 # 607-237 DRIVER Jerry Acosta

DISCOUNT 20% 989.88

REMARKS:
Drill collar - 5 bags had salt water soaking
on 2 3/8 tubing - Drilling down collar 1000 feet
with 2 3/8 5x 65/35
Displace 5.28 1612 1170
Close pump collar - Wash casing & tubing
Cement did circulate
Paig down

SERVICE
 HANDLING 309.03 @ 7.48 766.35
 MILEAGE 12.85 x 15 x 2.15 534.15
 DEPTH OF JOB 2249.84 2249.84
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 HV MILEAGE 15 @ 7.70 115.50
 LV MILEAGE 15 @ 4.40 66.00
 TOTAL 3731.84
 DISCOUNT 20% 746.37

CHARGE TO: Triple crown
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL 0
 DISCOUNT 0% 0

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X George Utley
 SIGNATURE X George Utley

SALES TAX (if Any) _____
 TOTAL CHARGES 8691.32
 DISCOUNT 1738.26 IF PAID IN 30 DAYS
 NET TOTAL 6945.06 IF PAID IN 30 DAYS

ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067263

REMIT TO P.O. BOX 93999
SOUTHLAKE, TEXAS 76092

API 817

SERVICE POINT: Great Bend

DATE 12-11-14	SEC. 16	TWP. 19	RANGE 24	CALLED OUT	ON LOCATION	JOB START 11:30 AM	JOB FINISH 12 PM
LEASE Schwartz	WELL # 1-16	LOCATION Musk city 45				COUNTY Moss	STATE KS
OLD OR NEW (Circle one)							

CONTRACTOR North folk well serv
 TYPE OF JOB port collar
 HOLE SIZE _____ T.D. _____
 CASING SIZE 5 1/2 DEPTH _____
 TUBING SIZE 2 3/8 DEPTH 1612
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT 5.28 bbl H2O

EQUIPMENT
 PUMP TRUCK CEMENTER Josh Isaac
 # 366 HELPER Brian Lang
 BULK TRUCK
 # 871-112 DRIVER Jose I.
 BULK TRUCK
 # 609-239 DRIVER Jerry Acosta

REMARKS:

*On location - big up had safety meeting
 Ran 2 3/8 tubing - pressure port collar 1000psi
 mit 240 SK 65/35
 Displace 5.28 bbl H2O
 Close port collar - Wash casing & tubing
 Cement did circulate
 Pig down*

CHARGE TO: Triple crown
 STREET _____
 CITY _____ STATE _____ ZIP _____

OWNER API 817
 CEMENT 211 TO 230
 AMOUNT ORDERED 240 SK 65/35
6/16 14 PK
 COMMON 4460 Cost @ 4436
 POZMIX @ _____
 GEL 116 SKC @ 12 H LMT
 CHLORIDE @ _____
 ASC @ _____
 240 SK 65/35 65 @ 19.88 4771.20
 Flo 60 @ 2.97 178.20
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL 4949.40
 DISCOUNT 20% 989.88

SERVICE

HANDLING 309.03 @ 2.48 766.39
 MILEAGE 12.95 x 15 x 2.75 534.19
 DEPTH OF JOB 2249.84 2249.84
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE @ _____
 HV MILEAGE 15 @ 7.70 115.50
 LV MILEAGE 15 @ 4.40 66.00
 @ _____
 @ _____

TOTAL 3731.92
 DISCOUNT 20% 746.38

PLUG & FLOAT EQUIPMENT

@ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____
 DISCOUNT _____%

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME X George Utley
 SIGNATURE X George Utley

SALES TAX (If Any) _____
 TOTAL CHARGES 8681.32
 DISCOUNT 1736.26 IF PAID IN 30 DAYS
 NET TOTAL 6945.06 IF PAID IN 30 DAYS



TICKET 28099

CHARGE TO: 17946 Crown
 ADDRESS
 CITY, STATE, ZIP CODE

PAGE 1 OF 1

SERVICE LOCATIONS

1. NESS CITY KS WELPROJECT NO. SCHARTZ LEASE # 1 COUNTY/PARISH NESS Co. STATE KS DATE 12-19-14 OWNER

2. TICKET TYPE SERVICE SALES CONTRACTOR RIG NAME NO. SHIPPED VIA DELIVERED TO ORDER NO.

3. WEL TYPE WELL CATEGORY JOB PURPOSE WELL PERMIT NO. WELL LOCATION

4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
221	1				MILEAGE LEASED KLL	25	00			25.00	501.00
237	1				CUSTA-1	1	00			30.00	30.00
					GABRIEL LEASE PICKED UP						

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X DATE SIGNED 12-19-14 TIME SIGNED 1230 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL 80.00

NESS TAX 6.15%

TOTAL 80.00

SWIFT OPERATOR Dusty D. Turk APPROVAL

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

Customer Triple Crown		Lease No.		Date	
Lease Schwartz		Well # 1-16		2/11/15	
Field Order # 12011	Station Pratt	Casing	Depth	County Moss	State KS
Type Job Acid	Retreat	Formation Miss		Legal Description T6 19 29	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4.5	Tubing Size 2.5	Shots/Ft		Acid 500 gal 150/10		RATE	PRESS	ISIP
Depth	Depth	From 4760	To 70	Pre Pad WFFE		Max		5 Min.
Volume 145.8	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush 71		Gas Volume		Total Load 83 AL

Customer Representative Day 10	Station Manager	Treater MCF
Service Units 81547	83353	
Driver Names TIA	Martin	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					1210 Oil Loc
					Set Up Hold Safety Meeting
1220					start Acid
1223	0		17	3.9	start Flush
1237			68.4		Hole Loaded
1247	100		68.8		Acid on Bottom
1250	0			1.5	Feeding
1324	200		83	1.4	Flush in
	Var				

Thank You!



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12011 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2/11/15</u> DISTRICT <u>Pratt</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Triple Crown Oper</u>		LEASE <u>Schwartz</u> <u>1-16</u>		WELL NO.					
ADDRESS		COUNTY <u>Ness</u>		STATE <u>Ks</u>					
CITY STATE		SERVICE CREW <u>Mortie Tim</u>							
AUTHORIZED BY		JOB TYPE: <u>Acid Retrot</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>81547</u>	<u>1</u>					ARRIVED AT JOB	<u>02/11/15</u>	<u>AM</u>	<u>12:10</u>
						START OPERATION		<u>AM</u>	<u>12:20</u>
						FINISH OPERATION		<u>PM</u>	<u>13:28</u>
						RELEASED		<u>AM</u>	<u>13:35</u>
						MILES FROM STATION TO WELL			<u>126</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit Mi. Charge Du No Way	Mi	33		148 50
E101	Heavy Equipment Mi	Mi	33		247 50
E114	Delivery of Acid where no pumping service is used	Eq	1		400 00
S003	Service Supervisor	Eq	1		175 00
AK325	15% HCL Acid	gal	500		1000 00
ASK341	NE Acid Conv	gal	500		60 00
ASK342	FE Acid Conv	gal	500		125 00
C204	CIATP hi Temp inhibitor	gal	1		75 00
C704	Cloy max KCL Substitute	gal	3		175 00
C705	Cloyplex 302 Cloy Stabilizer	gal	1		38 00
C2316	SURFACTANT 283	gal	1		40 00

SUB TOTAL 2484 00

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

TOTAL 129

Discount Price 2012 07

SERVICE REPRESENTATIVE <u>Mortie Fleming</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.