



# ALLIED OIL & GAS SERVICES, LLC 063880

Federal Tax I.D. # 20-8551475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
great Bend

12-1-19	SEC <u>4</u>	TWP <u>8</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>7:00 pm</u>	JOB START <u>10:00 pm</u>	JOB FINISH <u>11:00 pm</u>
<u>Jordan</u> LEASE	WELL # <u>2-4</u>		LOCATION <u>near city w to rd N to 170</u>		COUNTY <u>TEX</u>	STATE <u>TX</u>	
OLD OR <u>NEW</u> (Circle one)			E				

CONTRACTOR <u>Marvich 102</u>	OWNER
TYPE OF JOB <u>Pipe</u>	CEMENT
HOLE SIZE <u>7 7/8</u> ID <u>4430</u>	AMOUNT ORDERED <u>116 cu fsc 21 gal 61- gyp 101 salt 5% Kolaro 50 cu 60/90 47 gal 4 Ha</u>
CASING SIZE <u>5 1/2</u> 15.5" DEPTH <u>4418</u>	COMMON _____ @ _____
TUBING SIZE _____ DEPTH _____	POZMIX _____ @ _____
DRILL PIPE _____ DEPTH _____	GEL _____ @ _____
TOOL _____ DEPTH _____	CHLORIDE _____ @ _____
PRES. MAX _____ MINIMUM _____	ASC 114 @ <u>23.50</u> <u>2,726.00</u>
MEAS. LINE _____ SHOE JOINT _____	<u>DV1100</u> <u>500</u> @ <u>1.35</u> <u>675.00</u>
CEMENT LEFT IN CSG. _____	<u>Kolaro</u> <u>580</u> @ <u>.98</u> <u>568.40</u>
PERFS. _____	<u>50 cu 60/90 47 gal</u> @ <u>18.92</u> <u>946.00</u>
DISPLACEMENT <u>H2O 105.14</u>	<u>410</u> <u>13</u> @ <u>2.97</u> <u>38.61</u>
EQUIPMENT	<u>Materials total</u> <u>4,954.01</u>

PUMP TRUCK	CEMENTER <u>Charles King</u>	
# <u>398</u>	HELPER <u>Toussaint Allen</u>	
BULK TRUCK		
# <u>609-239</u>	DRIVER <u>Dan Casper</u>	
BULK TRUCK		
# <u>366</u>	DRIVER <u>Brian King</u>	

	@ <u>2.48</u> <u>519.40</u>
HANDLING <u>20 7.43</u>	@ <u>2.75</u> <u>480.70</u>
MILEAGE <u>8.744</u> <u>20</u>	

**REMARKS:**

As Ran 4418' 5 1/2 cu Bore circ, drop  
ball pump through to 400# hook to  
head pump 5BB1 H2O 10BB1 DV1100 5BB1  
H2O plug hat hole 30 cu plug ~~release~~  
hook to head pump 116 cu shut down Release  
plug displace 105.14 BB1 H2O plug did head  
float did hold

DEPTH OF JOB <u>4418</u>	
PUMP TRUCK CHARGE <u>2765.75</u>	
EXTRA FOOTAGE _____ @ _____	
MILEAGE <u>Hum 20</u> @ <u>7.70</u> <u>154.00</u>	
MANIFOLD _____ @ <u>275.00</u> <u>275.00</u>	
<u>Hum 20</u> @ <u>4.40</u> <u>88.00</u>	

CHARGE TO: Tippie corner  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

TOTAL 4,277.88  
Disc 20% 855.58

**PLUG & FLOAT EQUIPMENT**

Rubber plug	85.00
_____ @ _____	
_____ @ _____	
_____ @ _____	
_____ @ _____	
TOTAL	85.00
Disc 20%	17.00

*Thank you!*  
To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (if Any) \_\_\_\_\_  
TOTAL CHARGES 9,316.89  
20% 1,863.38  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS  
7,453.51

PRINTED NAME George Utley  
SIGNATURE George Utley

# ALLIED OIL & GAS SERVICES, LLC

Federal Tax I.D. #20-5975804

067260

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:

*Frank [Signature]*

DATE <u>12-9-14</u>	SEC. <u>4</u>	TWP. <u>78</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION	JOB-START <u>9:30 AM</u>	JOB FINISH <u>10 AM</u>
LEASE <u>Jordan</u>	WELL # <u>7-4</u>	LOCATION <u>NESS CITY W to ALDI #170</u>	COUNTY <u>NESS</u>	STATE <u>TX</u>			
OLD OR NEW (Circle one)							

CONTRACTOR North Fork Well Serv

TYPE OF JOB Port collar

HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_

CASING SIZE 5 7/8 DEPTH \_\_\_\_\_

TUBING SIZE 2 3/8 DEPTH 1354

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 4.24 H<sub>2</sub>O

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Just Isaac

# 366 HELPER Brian Long

BULK TRUCK \_\_\_\_\_

# 604-239 DRIVER Dan Casper

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT AMOUNT ORDERED 2.812 SK X 65/35

6 1/2 gal 15.1 Flt

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

ASC \_\_\_\_\_ @ \_\_\_\_\_

2.80 SK 65/35 6 1/2 @ 19.74 5566.40

Flt 70 @ 2.97 20790

TOTAL 5774.30

REMARKS:

ATKINSVILLE Port collar 1000 psi

Open mol - Pump 2.50 SK 65/35

Disp line 4.24 H<sub>2</sub>O

Shut port collar

Wash casing, tubing, pump tubing

Cement did not

Big down

DISCOUNT 20% 1154.86

SERVICE

HANDLING 309.03 @ 2.418 766.34

MILEAGE 12.95 x 15 x 2.75 534.18

DEPTH OF JOB 1354

PUMP TRUCK CHARGE 2249.84 2249.84

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

HV MILEAGE 15 @ 7.70 115.50

LV MILEAGE 15 @ 4.40 66.00

TOTAL 3731.92

DISCOUNT 20% 746.38

CHARGE TO: Triple Crown

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

DISCOUNT 0% \_\_\_\_\_

To: Allied Oil & Gas Services, LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME George Utley

SIGNATURE George Utley

SALES TAX (if Any) \_\_\_\_\_

TOTAL CHARGES 9506.23

DISCOUNT 1901.24 IF PAID IN 30 DAYS

NET TOTAL 7604.98 IF PAID IN 30 DAYS



CHARGE TO: Triple Crown Operations  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

TICKET 26923

PAGE 1 OF 1

SERVICE LOCATION: 1. *Ness City, KS*

WELL/PROJECT NO: *A-2-4* LEASE: *Tordas* COUNTY/PARISH: *Ness* STATE: *Ks* CITY: \_\_\_\_\_ DATE: *12-22-19* OWNER: *same*

TICKET TYPE:  SERVICE  SALES CONTRACTOR: *North Tech Well Service* RIG NAME/NO.: \_\_\_\_\_ ORDER NO.: \_\_\_\_\_

WELL TYPE: *oil* WELL CATEGORY: *Development* WELL PERMITS NO.: \_\_\_\_\_

WELL LOCATION: *Location*

INVOICE INSTRUCTIONS: *Acidize Perf*

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	MILEAGE	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
500					# 114	10 gal					6.00	60.00
501					Acid Pump Charge	1 gal					650.00	650.00
303					MCA Acid	350 gal		20%			2.85	997.50
235					MH-1	1 gal					40.00	40.00
249					STR-1	1 gal					42.00	42.00
232					Musol	7 gal		2%			24.00	168.00
239					Clas Sta-1	1 gal					30.00	30.00
221					ACL	12 gal					25.00	300.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY,** and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *12-22-19* TIME SIGNED: *1:45*  AM  PM

SIGNED BY: *[Signature]*

**REMIT PAYMENT TO:**  
 SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

**SURVEY**

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  YES  NO

WE UNDERSTOOD AND MET YOUR NEEDS?  YES  NO

OUR SERVICE WAS PERFORMED WITHOUT DELAY?  YES  NO

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?  YES  NO

ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WASH TO RESPOND

PAGE TOTAL: *2287* TAX: *16.15* TOTAL: *2287.50*

SWIFT OPERATOR: *[Signature]* APPROVAL: \_\_\_\_\_

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 12-22-14 PAGE NO. 8

CUSTOMER Triple Crown Oper. WELL NO. # L-4 LEASE Jordan JOB TYPE Acidize Perfs TICKET NO. 26723

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1325							on loc set up Int
								5 1/2" x 17' #
								Perf 4310' - 36' 100.5 Flush
	1350	3.5	0					Start 350 gal Acid MCA 20%
	1352	3.5	8					Start flush
	1418		98					kick out pump
	1420		100					Hole Loaded
	1425		100				200	Pressure to 200 psi
	1430		100.25				300	increase pressure stage
	1435						400	" " "
	1440		100.5				500	" " "
	1445		100.75				600	" " "
	1450		101				700	" " "
	1500		101.25				800	" " "
	1505		101.5				900	" " "
	1510		101.75				1000	" " "
	1515		102				1100	" " "
	1520		102.25				1200	" " "
	1522	1.25	102.5				1200	Feeding
	1525	1.5	103				800	Break back/increase rate
		1.5	105				600	
		1.5	108				400	Pressure Stabilized
		1.5	110				400	Acid over flushed 1.5 bbl
							400	15 IP
								Vacuum in 3 min

Thank you  
Nick, Austin & Flint

Customer <i>Energy Services</i>	Lease No.	Date <i>1/15/19</i>
Lease <i>Energy</i>	Well # <i>2-11</i>	
Field Order # <i>12109 A</i>	Station <i>P. 100 17</i>	Casing <i>2 1/4</i>
	Depth	County <i>Moore</i>
Type Job <i>40 gallon Breakdown</i>	Formation <i>ACNW</i>	Legal Description <i>4-15-201</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>2 1/4</i>				<i>40 gallon</i>				
Depth <i>11375</i>	Depth	From <i>4375</i>	To <i>25</i>	Pre Pad	Max <i>2.5</i>		<i>5 Min.</i>	
Volume <i>1000</i>	Volume	From	To	Pad	Min		<i>10 Min.</i>	
Max Press <i>40</i>	Max Press	From	To	Frac	Avg		<i>15 Min.</i>	
Well Connection <i>4 1/2</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>11380</i>	Packer Depth	From	To	Flush <i>1000</i>	Gas Volume		Total Load <i>1000</i>	

Customer Representative <i>Energy Services</i>	Station Manager <i>Kevin Goodwin</i>	Treater <i>Kevin Goodwin</i>
---	---	---------------------------------

Service Units <i>7577</i>	<i>7577</i>								
Driver Names <i>Kevin Goodwin</i>	<i>Kevin Goodwin</i>								

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:15</i>					<i>No treatment yet, ready to begin</i>
<i>1:19</i>	<i>40</i>			<i>2.5</i>	<i>Flowing 40 gallon 1000 gal</i>
<i>1:47</i>	<i>40</i>		<i>7</i>	<i>2.5</i>	<i>Flowing 40 gallon</i>
<i>2:13</i>	<i>40</i>		<i>90.3</i>		<i>Flowing 40 gallon</i>
<i>2:20</i>	<i>40</i>			<i>2.5</i>	<i>Flowing 40 gallon</i>
<i>2:21</i>	<i>40</i>		<i>18</i>		<i>Flowing 40 gallon</i>
<i>2:22</i>	<i>40</i>			<i>0</i>	<i>Flowing 40 gallon</i>
<i>2:23</i>	<i>40</i>			<i>0</i>	<i>Flowing 40 gallon</i>
<i>2:26</i>	<i>40</i>			<i>0</i>	<i>Flowing 40 gallon</i>
<i>2:28</i>	<i>40</i>			<i>0</i>	<i>Flowing 40 gallon</i>
<i>2:41</i>	<i>40</i>			<i>0</i>	<i>Flowing 40 gallon</i>
<i>2:49</i>	<i>40</i>			<i>0</i>	<i>Flowing 40 gallon</i>
<i>2:50</i>	<i>40</i>		<i>7</i>	<i>2.2</i>	<i>Flowing 40 gallon</i>
<i>2:52</i>	<i>40</i>				<i>Flowing 40 gallon</i>
<i>2:53</i>	<i>40</i>				<i>Flowing 40 gallon</i>









**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12109 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>1-15-15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>Triple Crown Operating LLC</u>		LEASE <u>Jordan</u> WELL NO. <u>29</u>							
ADDRESS _____		COUNTY <u>Ness</u> STATE <u>Ks</u>							
CITY _____ STATE _____		SERVICE CREW <u>Scott, Shawn</u> <u>ACNW</u>							
AUTHORIZED BY <u>George Utley</u>		JOB TYPE: <u>300 gallon H<sub>2</sub>O MCA Breakdown</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>25970</u>	<u>1</u>					ARRIVED AT JOB	<u>1/15/15</u>	<u>AM</u>	<u>1:15</u>
<u>27463</u>	<u>1</u>					START OPERATION	<u>1/15/15</u>	<u>AM</u>	<u>1:45</u>
						FINISH OPERATION	<u>1/15/15</u>	<u>AM</u>	<u>2:53</u>
						RELEASED	<u>1/15/15</u>	<u>AM</u>	<u>3:15</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: George Utley  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
<u>AK 324</u>	<u>1/2" HCl Acid</u>	<u>gal</u>	<u>300</u>		<u>510.00</u>	
<u>AK 340</u>	<u>MCA Acid Concentration</u>	<u>gal</u>	<u>300</u>		<u>195.00</u>	
<u>AK 341</u>	<u>MCA Acid Concentration</u>	<u>gal</u>	<u>300</u>		<u>36.00</u>	
<u>1704</u>	<u>CIA-1 EP, 11.3% Clay, Acid Soluble</u>	<u>gal</u>	<u>1</u>		<u>75.00</u>	
<u>1705</u>	<u>Clayplex 302 Clay Stabilizer</u>	<u>gal</u>	<u>1</u>		<u>38.00</u>	
<u>1704</u>	<u>Claymax HCl Stabilizer</u>	<u>gal</u>	<u>6</u>		<u>216.00</u>	
<u>1300</u>	<u>Acid pump (Service) with 400 H<sub>2</sub>O pump</u>	<u>ea</u>	<u>1</u>		<u>900.00</u>	
<u>1100</u>	<u>Unit Mileage Charge Pumps</u>	<u>mi</u>	<u>100</u>	<u>18</u>	<u>450.00</u>	
<u>1101</u>	<u>Heavy Equipment Mileage</u>	<u>mi</u>	<u>100</u>		<u>750.00</u>	
<u>805</u>	<u>Service &amp; repair for structure</u>	<u>ea</u>	<u>1</u>		<u>175.00</u>	
					<b>SUB TOTAL</b>	<b>3339.00</b>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
DISCOUNT TOTAL		<u>2,504.75</u>
PRICE		<u>Kc</u>

SERVICE REPRESENTATIVE <u>George Utley</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>George Utley</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	--

FIELD SERVICE ORDER NO. \_\_\_\_\_





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 11749 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <i>11/20/15</i> DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <i>Triple Crown Oper LLC</i>		LEASE <i>Jordan</i> 2-4 WELL NO.	
ADDRESS		COUNTY <i>Ness</i> STATE <i>Ks</i>	
CITY STATE		SERVICE CREW <i>MORTON TIM</i>	
AUTHORIZED BY		JOB TYPE: <i>ACNU Breakdown</i>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
<i>81547</i>	<i>3</i>					ARRIVED AT JOB	<i>1/20/15</i>			<i>0935</i>
<i>83353</i>	<i>3</i>					START OPERATION				<i>1015</i>
						FINISH OPERATION				<i>1154</i>
						RELEASED				<i>1215</i>
						MILES FROM STATION TO WELL				<i>126</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Marge Utley*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<i>E100</i>	<i>UNIT Mi Charge PU OAC Vay</i>	<i>Mi</i>	<i>100</i>		<i>450 00</i>
<i>E101</i>	<i>Heavy Equipment</i>	<i>Mi</i>	<i>100</i>		<i>750 00</i>
<i>E300</i>	<i>Acid Pump Service 0-400 #AHP up to 3000' First W</i>	<i>EA</i>	<i>1</i>		<i>900 00</i>
<i>S003</i>	<i>Service Supervisor</i>	<i>EA</i>	<i>1</i>		<i>175 00</i>
<i>A1K325</i>	<i>15% HCL</i>	<i>gal</i>	<i>300</i>		<i>600 00</i>
<i>ASK340</i>	<i>MCA Acid Conv</i>	<i>gal</i>	<i>300</i>		<i>195 00</i>
<i>ASK341</i>	<i>NE Acid Conv</i>	<i>gal</i>	<i>300</i>		<i>36 00</i>
<i>C204</i>	<i>CAIEP hi Temp Acid Inhibitor</i>	<i>gal</i>	<i>1</i>		<i>75 00</i>
<i>C705</i>	<i>Clayplex 302 Clay Stabilizer</i>	<i>gal</i>	<i>1</i>		<i>38 00</i>
<i>C704</i>	<i>Claymax KCL Substitute</i>	<i>gal</i>	<i>6</i>		<i>210 00</i>

SUB TOTAL *3429 00*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Discount Price *2571 75*

SERVICE REPRESENTATIVE *Martin Fleming*  
FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Marge Utley*  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)







**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 11749 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11/01/12	DISTRICT Pratt	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER Triple Crown Ops, LLC	LEASE Jordan	WELL NO. 2-4								
ADDRESS	COUNTY Vess	STATE KS								
CITY	STATE	SERVICE CREW Martin Tull								
AUTHORIZED BY	JOB TYPE: Heavy Breakdown									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
81541	3					ARRIVED AT JOB	11/01/12	AM		0930
83353	3					START OPERATION		AM		1015
						FINISH OPERATION		AM		1124
						RELEASED		AM		1215
						MILES FROM STATION TO WELL				126

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Martin Tull  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
F105	Unit 11 Change out	hr	106		450 00
F101	Heavy Equipment	hr	106		750 00
F300	Acid Mfg Service Other	hr	1		700 00
S003	Service Supervisor	hr	1		175 00
H1325	15% HCl	gal	300		600 00
H3K340	Med Acid Conc	gal	300		195 00
H3K341	NE Acid Conc	gal	300		76 00
C200	Clay Max 302 Clay Stabilizer	gal	1		75 00
C205	Clay Max 302 Clay Stabilizer	gal	1		35 00
C209	Clay Max 400 Clay Stabilizer	gal	6		210 00
SUB TOTAL					3427 00

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT      %TAX ON \$  
MATERIALS                      %TAX ON \$

TOTAL

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.









**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 12005 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 11/29/15 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER Triple Crown Oper LLC		LEASE Jordan		2-y WELL NO.					
ADDRESS		COUNTY Ness		STATE Ks					
CITY STATE		SERVICE CREW Martin Tim							
AUTHORIZED BY		JOB TYPE: ACW Breakdown							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
81547	2					ARRIVED AT JOB	11/29/15	AM PM	0740
						START OPERATION		AM PM	0810
						FINISH OPERATION		AM PM	1015
						RELEASED		AM PM	1100
						MILES FROM STATION TO WELL			124

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: George Utley  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E100	Unit Mi Charge Pu one way	Mi	100		450 00
E101	Heavy Equipment Mi	Mi	100		750 00
E300	Acid Pump Service 0-400 GPM TO 3000' FIRST 4 Hr	Pa	1		900 00
S003	Service Supervisor first 8 Hr on Loc	Ho	1		175 00
AK325	15% HCL Acid	gal	250		500 00
AS1C340	MCA Acid Conv	gal	250		162 50
AS1C341	NE Acid Conv	gal	250		30 00
C204	Ci# IEP hi Temp Acid Inhibitor	gal	1		75 00
C704	Clayplex 302 Clay Stabilizer	gal	1		38 00
C2316	Surfactant 285	gal	1		40 00
C704	Claymax KCL Substitute	gal	0		210 00

SUB TOTAL 3330 50

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

DISCOUNT Price 2497 85

SERVICE REPRESENTATIVE: Martin Fleming THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: George Utley  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: <b>Triple Crown</b>		Lease No.		Date	
Lease: <b>Jordan</b>		Well # <b>2-4</b>		<b>1/29/15</b>	
Field Order # <b>12095</b>	Station <b>Pratt</b>	Casing	Depth	County <b>Ness</b>	State <b>Ks</b>
Type Job <b>Acnw Breakdown</b>	Formation <b>Cherokee</b>		Legal Description <b>4-18-24</b>		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft		Acid <b>250901540</b>	RATE	PRESS	ISIP	<b>950</b>
Depth	Depth	From <b>4296</b>	To <b>99</b>	Pre Pad <b>MCAINE</b>	Max <b>3</b>	<b>1300</b>	5 Min.	<b>700</b>
Volume <b>100</b>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <b>4308</b>	Packer Depth	From	To	Flush <b>117 BL</b>	Gas Volume		Total Load <b>119 BL</b>	

Customer Representative <b>George</b>	Station Manager	Treater <b>MCI</b>
---------------------------------------	-----------------	--------------------

Service Units <b>81547</b>	<b>83353</b>							
Driver Names <b>TIM</b>	<b>Martin</b>							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<b>0740 on Loc</b>
					<b>set up Hold Safety Meeting</b>
<b>0810</b>					<b>START Acid</b>
<b>0812</b>	<b>0</b>		<b>6</b>		<b>START Flush</b>
<b>0832</b>	<b>0</b>		<b>100</b>		<b>Acid on Bottom</b>
<b>0837</b>	<b>500</b>		<b>106</b>	<b>105.5</b>	<b>Hole Loaded</b>
<b>0840</b>	<b>600</b>				<b>Inc Press</b>
<b>0854</b>	<b>700</b>				<b>     </b>
<b>0904</b>	<b>800</b>				<b>     </b>
<b>0914</b>	<b>900</b>				<b>     </b>
<b>0924</b>	<b>1000</b>				<b>     </b>
<b>0934</b>	<b>1100</b>				<b>     </b>
<b>0943</b>	<b>1200</b>				<b>     </b>
<b>0955</b>	<b>1300</b>				<b>     </b>
<b>1004</b>	<b>1300</b>		<b>107.5</b>	<b>.4</b>	<b>Feeding</b>
<b>1012</b>	<b>1300</b>			<b>3</b>	<b>Inc Rate</b>
<b>1015</b>	<b>1300</b>		<b>119</b>	<b>3</b>	<b>Flush in</b>
	<b>950</b>				
					<b>Thank You!</b>





Services, Inc.

TICKET 28278

CHARGE TO: **TRIPLE CROWN**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

PAGE 1 OF

1. SERVICE LOCATIONS: **NESS CITY, KS** WELLS/PROJECT NO.: **TORONTO A2** LEASE: **NESS** COUNTY/PARISH: **NESS** STATE: **KS** CITY: **NESS CITY, KS** DATE: **30 JAN 15** OWNER: **30 JAN 15**

2. TICKET TYPE:  SERVICE  SALES CONTRACTOR: **NORTH FORK WELL SERV** RIG NAME/NO.: **NESS** SHIPPED VIA: **DELIVERED TO** ORDER NO.: **30 JAN 15**

3. WELLS TYPE: **OIL** WELLS CATEGORY: **DEVELOPMENT** JOB PURPOSE: **ACIDIZE** WELLS PERMIT NO.: **4474416E/NE100**

4. REFERRAL LOCATION: **INVOICE INSTRUCTIONS**

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING		DESCRIPTION	MILEAGE	QTY	UM	QTY	UM	UNIT PRICE	AMOUNT
		LOC	ACCT								
500					115	15	min			650	9750
501				PUMP CHARGE						650	9750
302				DISE ACID		500	gal	15	%	25	12500
226				XYLENE		500	gal			12	6000
222				XYLENE EMUISIFIER		2	gal			30	60
230				SURF-3		1	gal			25	25
232				MUSOL		10	gal			24	240
235				TOURS-1		2	gal			42	84
237				CLA-STA		2	gal			30	60
221				LIDUID ROJ		11	gal			25	275
218				ACETIC ACID		10	gal			30	300

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY**, and **LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: **30 JAN 15** TIME SIGNED: **12:50**  A.M.  P.M.

DATE SIGNED: **30 JAN 15** TIME SIGNED: **12:50**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
**P.O. BOX 466**  
**NESS CITY, KS 67560**  
**785-798-2300**

SURVEY:  OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?  WE UNDERSTOOD AND MET YOUR NEEDS?  OUR SERVICE WAS PERFORMED WITHOUT DELAY?  WE OPERATED THE EQUIPMENT AND PERFORMED JOBS CALCULATIONS SATISFACTORILY?  ARE YOU SATISFIED WITH OUR SERVICE?  YES  NO

CUSTOMER DID NOT WISH TO RESPOND

TOTAL: **3630.00**

TAX: **6.15%**

SWIFT OPERATOR: *[Signature]* APPROVAL: *[Signature]*

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES: The customer hereby acknowledges receipt of the materials and services listed on this ticket.

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 30 JUN 15 PAGE NO.

CUSTOMER TRIPLE CROWN WELL NO. LEASE JORDAN # 2 JOB TYPE ACIDIZE TICKET NO. 28278

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1030							ON LOCATION
	1055	6			✓			START ACID DOWN WELL
		6	12		✓			START FLUSH
	1114	8	104		✓			CASING LOADED SOAK 2 Bbl.
		1 1/2	106		✓		1200	TREAT
		3	111		✓		1400	
		3	113		✓		1200	
	1130	8	116		✓		1100	1.5SP
					✓		900	5 MIN SHUT IN
					✓		850	10 MIN SHUT IN
					✓		800	15 MIN SHUT IN
	1145							SHUT WELL IN
	1150							JOB COMPLETE
								TREAT W/ 500 gal 15% DSFE
								THANKS B115
								JASON DAVE MOLE





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 12041 A

2-12-15 DATE

TICKET NO. \_\_\_\_\_

DATE OF JOB 2-12-15	DISTRICT Pratt Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER TRECIE Crown OPERATING	LEASE JORDAN	WELL NO. 2-4							
ADDRESS	COUNTY NESS	STATE KANSAS							
CITY	STATE	SERVICE CREW MARK - JAW							
AUTHORIZED BY DOYLE WILLIAMS	JOB TYPE: PROFrac LG 2500 FRAC 1STAGE NEW WELL								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
19844	.5					ARRIVED AT JOB	2-12-15	AM	8:00
84625	.5					START OPERATION	2-12-15	AM	2:14
09082	.5					FINISH OPERATION	2-12-15	AM	2:49
14848	.5					RELEASED	2-12-15	AM	4:00
19900-19853	.5					MILES FROM STATION TO WELL	120		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
51161	PROFrac LG 200	GAL	4300		1204 00
51141	PROFrac LG 2000	GAL	12000		4320 00
C1806	NE150L (NONTOXIC)	GAL	9		378 00
C704	CLAYMAX KCL SUBSTITUTE	GAL	17		595 00
C607	BED 7L LIQUID BIOCID	GAL	1		120 00
C507	BREAKER 10L	GAL	1		175 00
C2315	580 ME SURFACTANT	GAL	17		714 00
PK 211	20/40 MESH NORTHERN WHITE SAND KANSAS	CWT	100		2800 00
E101	HEAVY EQUIPMENT MILEAGE	MI	720		5400 00
E100	UNIT MILEAGE CHARGE- PICKUPS SMALL VANS & CARS	MI	120		540 00
E113	PROPANT AND BULK DELIVERY CHARGES, PER TEN MILE	TM	600		1500 00
E435	1800 HP TRECIE FRAC PUMP CHARGE	EA	1		6500 00
B201	BLENDER 11-20 BPM FRAC 4 HRS	EA	1		3500 00
E712	COMPUTERIZED LIQUID CHEMICAL ADDITIVE UNIT (LCU UNIT)	JOB	1		1800 00
E606	CAMISULT SAND LIZARD	EA	1		1000 00
P800	20/40 MESH OR SMALLER PROP PUMP CHARGE	CWT	100		40 00
E729	DENSIMETER PER JOB	EA	1		1250 00
E706	3" FRAC VALVE RENTAL	JOB	1		500 00
P900	1 TO 4 PPM PROPANT CONCENTRATION CHARGE	GAL	8000		160 00

SUB TOTAL

DLS

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE  
MARK BARBER

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.







Customer TRIPLE CROWN	Lease No.	Date 2-12-15
Lease JORDAN	Well # 2-4	
Field Order # 12041A	Station PRATT	Casing 5/8"
Type Job PROFAC LG 2500 1 STAGE 2/1W	Formation CHALKIES	Legal Description 4-RS-2/1W
	Depth	County MISS
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 2 7/8"	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	1838
Depth	Depth	From 4741	To 4299	Pre Pad	Max 16	2404	5 Min.	1050
Volume 99.7	Volume	From	To	Pad 6300 GALLON PROFAC LG 2500	Min 15.5	1785	10 Min.	861
Max Press 5000	Max Press	From	To	Frac 3000 GALLON PROFAC LG 2500	Avg 15.8	1875	15 Min.	760
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush 4410 GALLON PROFAC LG 2500	Gas Volume		Total Load	456 TBL

Customer Representative BOYLE WENIGS	Station Manager KEVIN GORDLEY	Treater MARTIN - JAWC
Service Units 75868 29950 89480 87484 84621 19990 12083 11900 84625 09092 17016 14003 19992 75725	Driver Names JAWC MARK ADAM MARK JESSE ARROW TOD MART EB	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
8:00					ON LOCATION - SAFETY MEETING - SET UP
2:14	3465				PREPARE UP - PRESSURE TEST
2:18	11			13.3	START 6300 GALLON PAD
2:25	6:27		103	4	HOLE LOADED
2:26	1990		107	8.2	ESTABLISH RATE
2:27	1980		122	14.3	INCREASE RATE
2:28	1930		134	15.5	INCREASE RATE
2:30	1922		150	15.8	START 2000 GALLON 1/2" 20/40
2:32	1880		199	15.8	START 3000 GALLON 1" 20/40
2:36	1830		248	16	START 3000 GALLON 1 1/2" 20/40
2:36	1830		250	16	1/2" 20/40 ON BOTTOM
2:39	1785		298	15.8	1" 20/40 ON BOTTOM
2:39	1785		299	15.8	START 3000 GALLON 2" 20/40
2:42	1842		348	15.7	1 1/2" 20/40 ON BOTTOM
2:42	1854		351	15.6	START 4410 GALLON FLUSH
2:45	2150		399	15.7	2" 20/40 ON BOTTOM
2:49	2404		456		SHUT DOWN JOB COMPLETED
	1838				ISIP

16 (low)  
17 (low)  
PRATT



Date: 12-Feb-15

Well Name:	Location:	Customer Rep:	Field Order #
Jordan 2-4		Doyle Williams	12041A
Stage:	Formation:	Treat Via:	Allowable Pressure Tbg Csg Well Type:
	Cherokee Sand		3,000
County:	State:	Well Age:	PackerType: PackerDepth: Csg Size:
Ness	KS	NEW	
Type Of Service:	Profrac LG2500	Csg Depth	Tbg Size: Tbg Depth: Liner Size:
Customer Name:	Triple Crown Operating	Liner Depth:	Liner Top: Liner Bot: Total Depth:
Address:		Open Hole:	Csg Vol: BHT:
			99.7
Remarks:		Perf Depths:	Perfs: TotalPerfs:
		4296	4299 12

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	FOAM/FLD (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
14:13	0.0		300		PSI TEST	0	0	0.0
14:18	3.0		38		ST PAD	0	6,300	150.0
14:25	3.8		286		HOLE LOADED	0	0	0.0
14:26	5.8		1353		ESTABLISH RATE	0	0	0.0
14:27	8.2		1817		INCREASE RATE	0	0	0.0
14:28	10.9		1624		INCREASE RATE	0	0	0.0
14:30	15.8		1920		ST .5#	1,000	2,000	48.7
14:33	16.0		1887		ST 1#	2,000	2,000	49.8
14:36	15.6		1822		ST 1.5#	3,000	2,000	50.9
14:36	16.0		1822		ON BOTTOM	0	0	0.0
14:39	15.6		1788		ON BOTTOM	0	0	0.0
14:39	15.6		1781		ST 2#	4,000	2,000	52.0
14:42	15.7		1832		ON BOTTOM	0	0	0.0
14:42	15.9		1846		ST FLUSH	0	4,410	105.0
14:45	15.9		2142		ON BOTTOM	0	0	0.0
14:49	0.9		1993		SHUT DOWN JOB COMPLETE	0	0	0.0
14:54	0.0		1050		5 MIN	0	0	0.0
14:59	0.0		861		10 MIN	0	0	0.0
15:04	0.0		760		15 MIN	0	0	0.0
<b>Total:</b>						10,000	18,710	456.4

**Summary**

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
16.0	14.4	3,469	1,447

Customer Acknowledgement:

Service Rating:

- Satisfactory
- Unsatisfactory

Treater:

Mark Barber

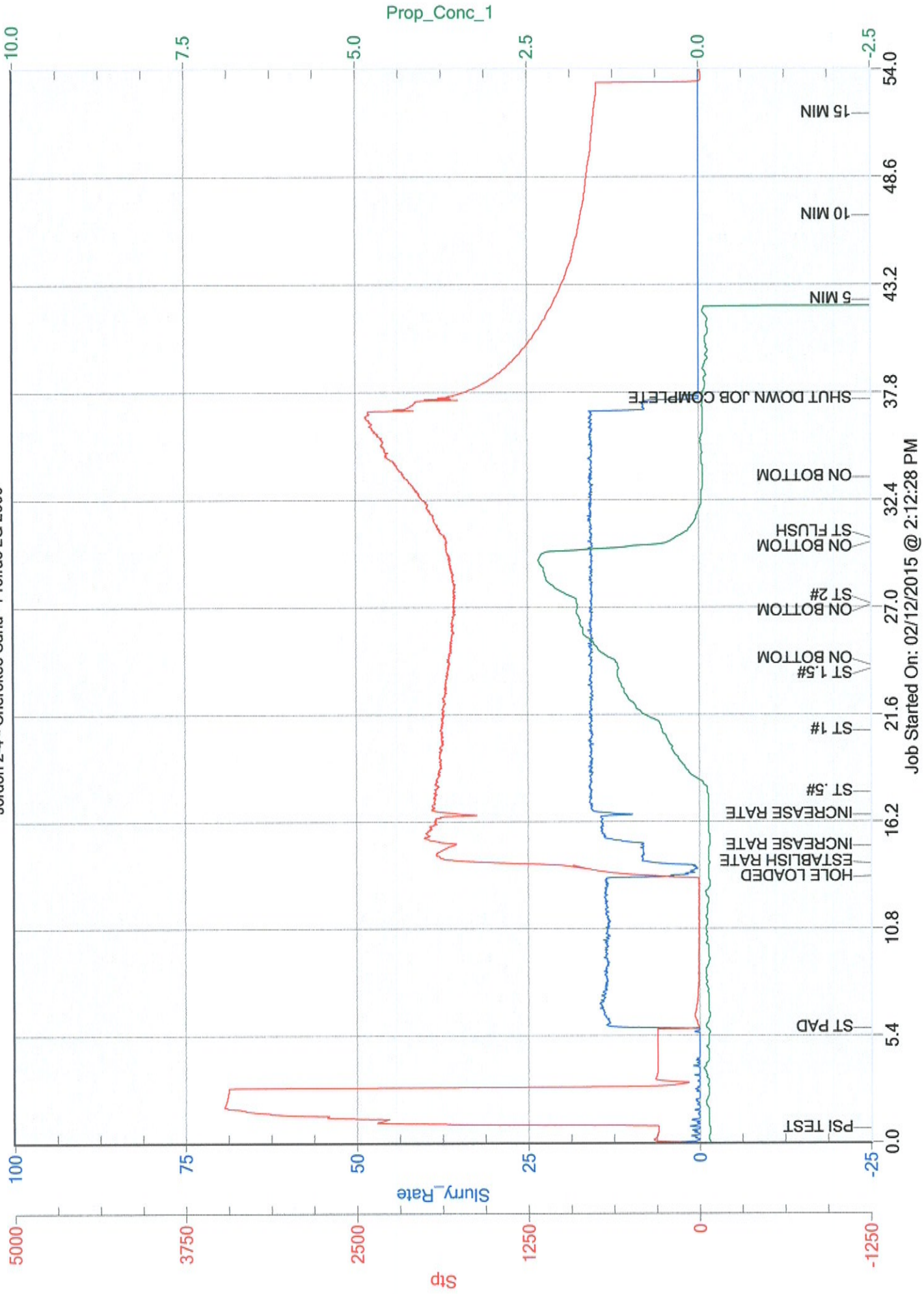
**PRODUCTS USED**

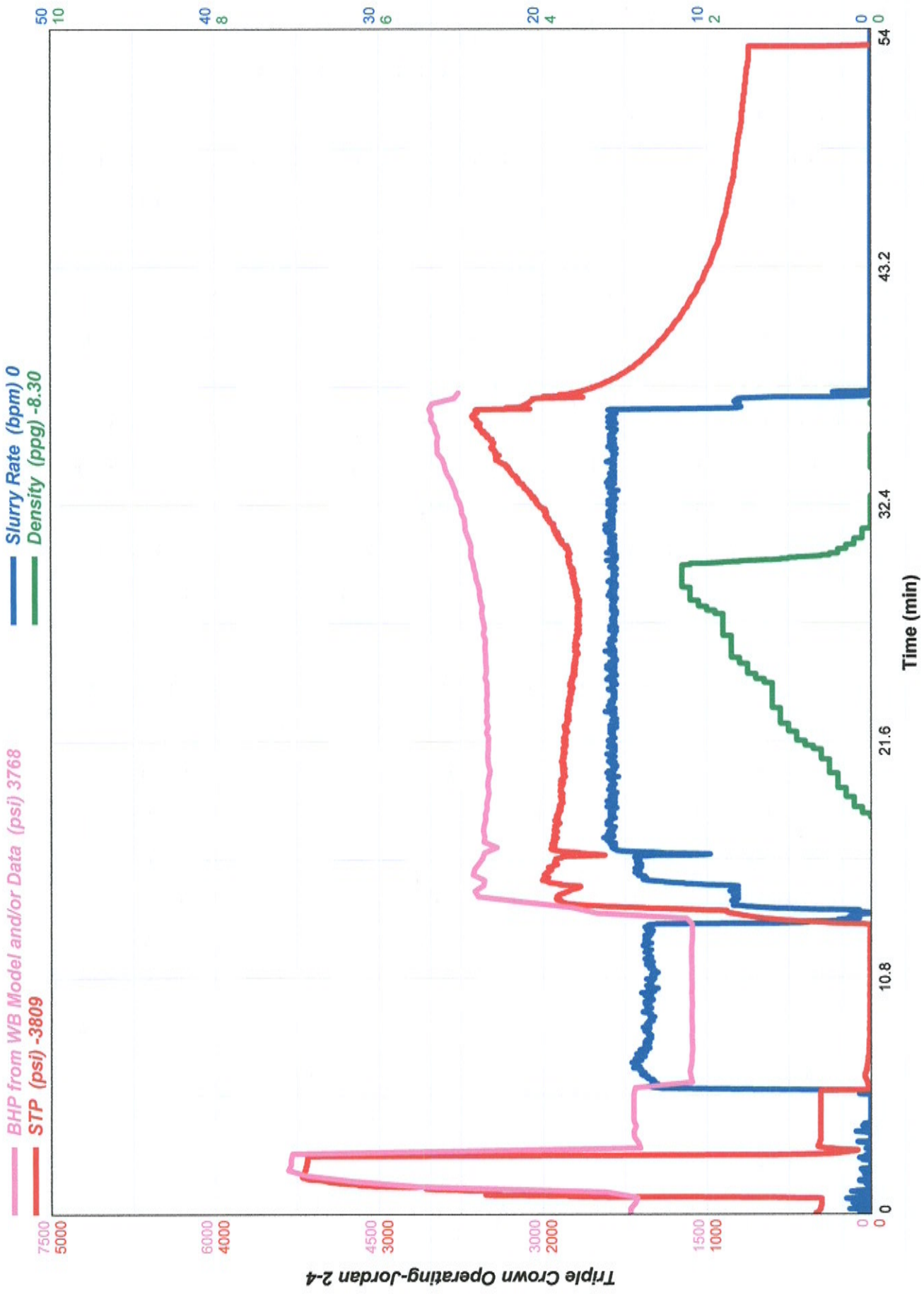
--



# Triple Crown Operating

Jordon 2-4 - Cherokee Sand - Profrac LG 2000





February 12, 2015