



**#1 Fredrickson-Ashley Farms**

1840' FSL & 127' FWL

140' S & 203' W of W/2 NW SW Section 32-5S-29W

Decatur County, Kansas

API# 15-039-21217-0000

Elevation: 2749' GL, 2754' KB

Sample Tops			Ref. Well
Anhydrite	2492'	+262	+8
B/Anhydrite	2528'	+226	+6
Topeka	3625'	-871	+5
Heebner	3800'	-1046	+4
Toronto	3831'	-1077	+3
Lansing	3842'	-1088	+6
Muncie Shale	3942'	-1188	+6
Stark Shale	4000'	-1246	+6
Hush	4028'	-1274	+4
BKC	4048'	-1294	+5
Marmaton	4056'	-1302	N/A
Altamont	4102'	-1348	N/A
Pawnee	4147'	-1393	N/A
Myrick Station	4203'	-1449	N/A
Fort Scott	4234'	-1480	N/A
Cherokee Shale	4250'	-1496	N/A
Mississippian	4361'	-1607	N/A
RTD	4420'	-1666	

# ALLIED OIL & GAS SERVICES, LLC 064676

Federal Tax I.D. # 20-8851475

REMIT TO P.O. BOX 93999  
SOUTHLAKE, TEXAS 76092

SERVICE POINT:  
Oglety

DATE <u>1-29-15</u>	SEC. <u>32</u>	TWP. <u>33</u>	RANGE <u>29W</u>	CALLED OUT	ON LOCATION <u>9100 AM</u>	JOB START <u>9:30</u>	JOB FINISH <u>12:00 PM</u>
LEASE <u>Ashtley</u>	WELL # <u>1</u>	LOCATION <u>REX FORD R.E. BLK N</u>		COUNTY <u>Decker</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one)			<u>ENTER</u>				

CONTRACTOR W. Faw 2 OWNER SAME

TYPE OF JOB Set Foot

HOLE SIZE 12 1/4 T.D. 270' CEMENT

CASING SIZE 8 3/8 DEPTH 210.28 AMOUNT ORDERED 165 SLS CAN 385 CO

TUBING SIZE DEPTH 29 gal

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 12.47

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>Andrew Topolind</u>	<u>Index (tab)</u>	<u>3,700.00</u>
# <u>422</u> HELPER <u>Darren Kacell</u>	<u>(1511.06/402)</u>	
BULK TRUCK		
# <u>891</u> DRIVER <u>Wayne Masalle</u>		
BULK TRUCK		
# DRIVER		

COMMON 165 SLS @ 17.90 2952.50

POZMIX @

GEL 311 @ 21.05 6546.55

CHLORIDE 466 @ 1.10 512.60

ASC @

@

@

@

@

@

@

@

@

@

@

HANDLING 1791.38 @ 2.48 444.85

MILEAGE 2.25 @ 8.14 18.32

TOTAL

REMARKS:

Cement did circulate

Thank you

CHARGE TO: Ritchie Exploration

STREET

CITY STATE ZIP

**SERVICE**

DEPTH OF JOB

PUMP TRUCK CHARGE 1512.25

EXTRA FOOTAGE @

MILEAGE 50 miles @ 7.20 360.00

MANIFOLD @

Light vehicle @ 4.40 220.00

@

(1472.70/402) TOTAL 3,681.75

**PLUG & FLOAT EQUIPMENT**

@

@

@

@

@

TOTAL

To: Allied Oil & Gas Services, LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Therese Lang

SIGNATURE [Signature]

SALES TAX (If Any)

TOTAL CHARGES 7,974.40

DISCOUNT 2,989.76 (402) IF PAID IN 30 DAYS

Bid 4,484.64 Net.

11130A

2143

3A



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 47805

LOCATION Dr. Kley

FOREMAN Jerry

2097  
**INVOICE # 803409**

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
2-16-15	7173	Fredrich Ashley Farms #1	32	S	29W	Decatur																
CUSTOMER			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>731</td> <td>Jerry R</td> <td></td> <td></td> </tr> <tr> <td>456 T129</td> <td>Lance R</td> <td></td> <td></td> </tr> <tr> <td>assist</td> <td>Keith C</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	731	Jerry R			456 T129	Lance R			assist	Keith C		
TRUCK #	DRIVER	TRUCK #	DRIVER																			
731	Jerry R																					
456 T129	Lance R																					
assist	Keith C																					
MAILING ADDRESS			Suldon W CR 90W 4N 8W																			
CITY			STATE																			
ZIP CODE			RATE																			

JOB TYPE Port collar HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2 15 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING 2 3/8 OTHER PC @ 2488  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT 8.6 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting & rig upon Export well service test @ 1200 psi held  
open tool take in rate 4661 @ 500# mix 250 sks 60/40 685 gel 4# flo seal  
with 500# cotton seed balls until cement circulated wash up + displace with  
8.6 lb water & shut down close tool test to 1200# held runs 15 min in  
a reverse section with 20 bbl fresh water

Cement did  
circulate

Thank you  
Jerry

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54016	1	PUMP CHARGE	1785.00	1785.00
5406	35	MILEAGE	5.25	183.75
5407A	10.75	ton mileage delivery	1.75	658.44
1131	250 sks	60/40 port mix	15.86	3965.00
1136	1290 #	gel	.27	348.30
1107	63 #	flo seal	2.97	187.11
1105	500 #	cotton seed balls	.55	280.00
1111	100 #	salt	NC	NC
			sub total	7407.60
			-20% disc	1481.52
			5926.08	5926.08
			7.15% SALES TAX	273.44
			ESTIMATED TOTAL	6199.52

Ravin 9737

[Signature]

AUTHORIZATION

TITLE

DATE 2-16-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 864, Chanute, KS 66720  
620-431-9210 or 800-467-8676

2115

2060  
**Invoice #803386**

TICKET NUMBER 49401  
LOCATION Oakley KS  
FOREMAN Dane Retzlaff

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
2/19/15	7173	Frederickson - Ashley Farms #1	32	5	29	Decatur	
CUSTOMER			SECTION				
Ritchie Exploration			KS				
MAILING ADDRESS			RD 90				
			North				
			East into				
CITY		STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #	DRIVER
				722	Mike		
				460	Keith		
					Colin		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 4418 CASING SIZE & WEIGHT 5 1/2 15.5 LBS  
CASING DEPTH 4404 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.2 SLURRY VOL 1.56 WATER gal/sk 6.77 CEMENT LEFT In CASING 21  
DISPLACEMENT 104.31 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up. Run float equipment. Turbos on 1, 5, 10, 13, 15, 46, 48  
Baskets on 47, 46, 76. Circ. on bottom 1 hr. Pump 5 ahead mix mudflush pump 5 behind.  
mix 180 sks of Dwc 5# kol seal. wash up. Release plug. Displace 104 BBLs of water.  
Final lift pressure was 1000 psi. Plug landed at 1500 psi. Leave shut in.

Ball thru at 900 psi.

*Thanks Dane & crew.*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401c	1	PUMP CHARGE	3175.00	3175.00
5406	35	MILEAGE	5.25	1837.5
5467a	10.57	Ton Mileage Delivery	1.75	6474.1
1126	225 sks	Dwc Cement	23.70	5322.50
110A	1125#	Kol Seal	.56	630.00
1137	56#	EDI 26	10.20	571.20
1146	20#	CAF 38	14.45	289.00
1144a	500 gal	Mudflush	1.00	500.00
4159	1	AFU Float shoe	433.75	433.75
4454	1	Latch down Plug Assembly	567.00	567.00
4136	7	5 1/2 turbolizers	75.75	530.25
4285	1	5 1/2 Port Collar	2178.75	2178.75
4104	3	5 1/2 Baskets	290.00	870.00
			Sub	15908.61
			less 10%	3181.72
			Total	12726.89
			SALES TAX	680.82
			ESTIMATED TOTAL	13407.71

RevIn 3737

AUTHORIZATION \_\_\_\_\_

*[Signature]*  
TITLE \_\_\_\_\_

DATE 2-11-15

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.