

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>02-21-15</i>
Lease <i>WAT</i>	Well # <i>3-10</i>	
Field Order # <i>11504</i>	Station <i>PRATT KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW Surface</i>	Formation	Depth <i>303'</i>
		County <i>LAW</i>
		State <i>KS</i>
		Legal Description <i>10-16-30</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>303</i>	Depth	From	To	Pre Pad		Max		5 Min.
Volume <i>17 1/2</i>	Volume	From	To	Pad		Min		10 Min.
Max Press <i>350</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>5 1/2"</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth <i>218'</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert J. [Signature]</i>
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Service Units	<i>37900</i>	<i>78902</i>	<i>86779</i>	<i>70959</i>	<i>12010</i>				
Driver Names	<i>Sallina</i>	<i>Sperry</i>	<i>Phye</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>ON LOC</i>
<i>12:00</i>					<i>CASING AND BOTTOM</i>
<i>12:05</i>					<i>HOOK UP CIRC UP</i>
<i>12:10</i>			<i>2</i>	<i>3.5</i>	<i>AT SPACER</i>
<i>5</i>			<i>50</i>	<i>4.5</i>	<i>MIX CMT 275 SK 60% 140 PPT 30% 100 1/4 OF</i>
				<i>4</i>	<i>CMT MIX-D</i>
<i>12:45</i>			<i>17 1/2</i>		<i>AT DIPP</i>
					<i>PLUG DOWN</i>
					<i>ERC 12 BBL CMT P14</i>
					<i>JOB COMPLET</i>
					<i>[Signature]</i>



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201
10-16-30

FIELD SERVICE TICKET
1718 11926 A

DATE _____ TICKET NO. _____

DATE OF JOB 3-4-15 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:				
CUSTOMER LD Drilling		LEASE WATT		WELL NO. 8-10		
ADDRESS		COUNTY LANE		STATE KS		
CITY		SERVICE CREW Martal, McGraw, Anthony, Martinez				
AUTHORIZED BY		JOB TYPE: CNW 5 1/2 2 stage long string				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 3-3-15 DATE AM TIME 12:00
19905	1					ARRIVED AT JOB AM 6:30
19862	.5					START OPERATION 3-4-15 PM 12:00
73768	.5					FINISH OPERATION PM 2:15
						RELEASED PM 3:00
						MILES FROM STATION TO WELL 100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Y. Leonard Boone
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 CMT	SM	150		2,550 00
CP 101	A-COM Blind	SM	325		5,850 00
CP 103	60/40 POZ	SM	30		360 00
CC 102	CELLOXIAN	lb	119		440 30
CC 109	Calcium chloride	lb	918		963 90
CC 111	SALT	lb	816		408 00
CC 113	GYPSUM	lb	705		528 75
CC 129	FIA-322	lb	103		847 50
CC 201	Gilsonite	lb	900		603 00
CF 401	TWO STAGE CMT collar 5 1/2	eq	1		6,100 00
CF 601	LATCH DOWN Plug + Baffle 5 1/2	eq	1		850 00
CF 125	Auto all FLOAT SHOT 5 1/2	eq	1		360 00
CF 165	Turbolizer 5 1/2	eq	7		770 00
CF 1901	BAKER 5 1/2	eq	1		290 00
CC 151	MUD Flush	SM	1,000		1,800 00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		26

SERVICE REPRESENTATIVE Mike Martal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Y. Leonard Boone</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

FIELD SERVICE TICKET



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~~1718 11927~~ A

CONTINUATION OF 11926

DATE _____ TICKET NO. _____

DATE OF JOB: 3-4-15		DISTRICT: Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: LD Drilling inc				LEASE: WATT				WELL NO. 3-66	
ADDRESS:				COUNTY: LAWY		STATE: KS.			
CITY:				STATE:		SERVICE CREW:			
AUTHORIZED BY:				JOB TYPE: CWW - LONGSTRAW					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *X Leonard Boese*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
E 100	P.u miles	Mi	100		450 00
E 101	Heavy eq miles	Mi	300		2,250 00
E 113	Prof + Bulk oil	FM	2365		5,912 50
CE 205	Depth charge 4001-5000'	Lb	1		2,820 00
CE 240	Blend + mix charge	SK	505		707 00
CE 504	Plg container	Tub	1		250 00
S 003	supervisor	ent	1		178 00

SUB TOTAL 31,685.95

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		22,545.87
Discount total		

SERVICE REPRESENTATIVE: Mike Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>X Leonard Boese</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
SERVICE ORDER NO.	

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TREATMENT REPORT

Customer	LD Drilling inc	Lease No.		Date	3-4-15
Lease	WATT	Well #	3-10		
Field Order #	1926	Station	Pratt	Casing	5 1/2
				Depth	4506
Type Job	1.1W 5 1/2 long string 2 stage	Formation	TD 4510'	County	LANE
				State	KS
				Legal Description	10-16-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	5 1/2	Tubing Size		Shots/Ft		Rate	37570
Depth	4506	From		To		ISIP	5 Min. 74# CF
Volume	107.3	From		To		Pre Pad	325 SWS
Max Press	1,500	From		To		Max	A-con
Well Connection	S.C.	From		To		Min	
Plug Depth	2445	From		To		Avg	
		From		To		HHP Used	
		From		To		Gas Volume	
		From		To		Total Load	

Customer Representative	LD	Station Manager	Kevin Golding	Treater	Mike Murray
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Service Units	37586	77686	19905	19960	19862	19826	73768
Driver Names	MATTAI	McGraw		MARTINEZ		ANTHONY	

Time	Casing Pressure	Tubing Pressure	Bbbls. Pumped	Rate	Service Log
6:30 AM					on location, safety meeting
9:00					Run 5 1/2 15.5" casing, basket on # 58
					DV tool on top of # 58 @ 2173'
					TRIBOS on 1, 3, 5, 7, 9, 11, 57
10:55					CASING ON BOTTOM
11:05					HOOK TO CASING / BREAK CIRC W. RIG
12:10	250		24	5	PUMP 24 bbl mud flush
12:15	250		5	5	PUMP 5 bbl water
12:17	300		41	6	MIX 150 SWS AA-2 @ 14.8#
12:26			4	3	WASH PUMP + LINE, release plug
12:30	200			4	START DISPLACEMENT (water)
12:51	200		60	4	START MUD DISPLACEMENT
12:52	500		85	4	LIFT PRESSURE
12:57	450		97	3	SLOW RATE
12:58	2,000		107		PLUG DOWN, released + hold
1:00					DROP OPENING TOOL
1:10			7		PLUG RAT HOLE
1:25	800				OPEN DV TOOL
1:28	250		160	6	MIX 325 SWS A-con @ 11.6#
1:58			4	3	WASH PUMP + LINE
					See next page

Customer LD Drilling	Lease No.	Date 3-4-15
Lease WATT	Well # 3-10	
Field Order # 11926	Station Pratt	Casing
Type Job Cm 5 1/2 2 stage Long Spring	Depth	County
	Formation	Legal Description

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:01	400	}		6	START DISPLACEMENT
2:06	400		42	3	SLOW RATE
2:15	2,000		51.7	-	PLUG DOWN, RELEASED + HOLD 30 BBLS CNT TO PIS CIRC TRM JOB
					JOB COMPLETE THANK YOU! MIKE MATTAI MIKE + JAKE + DAVIS