



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: regier1-7dst2

TIME ON: 13:22
TIME OFF: 18:49

Company LD Drilling Inc Lease & Well No. Regier # 1-7
Contractor Duke Rig #2 Charge to LD Drilling Inc
Elevation 1501 KB Formation Simpson Effective Pay _____ Ft. Ticket No. S0548
Date 3-10-15 Sec. 7 Twp. _____ 22 S Range _____ 4 W County _____ Reno State KANSAS
Test Approved By Kim Shoemaker & Arden Diamond Representative Jacob McCallie

Formation Test No. 2 Interval Tested from 3870 ft. to 3890 ft. Total Depth 3890 ft.
Packer Depth 3865 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3870 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3855 ft. Recorder Number 5515 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 3871 ft. Recorder Number 5586 Cap. 5,000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 45 Drill Collar Length _____ ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 9.2 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 6,400 P.P.M. Drill Pipe Length 3837 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB- No Build **NOBB**
2nd Open: No Blow- No Build **NOBB**

Recovered 3 ft. of OSM 1% O 99% M
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Remarks: _____
Tool Sample: 1% O 99% M

Price Job
Other Charges
Insurance
Total

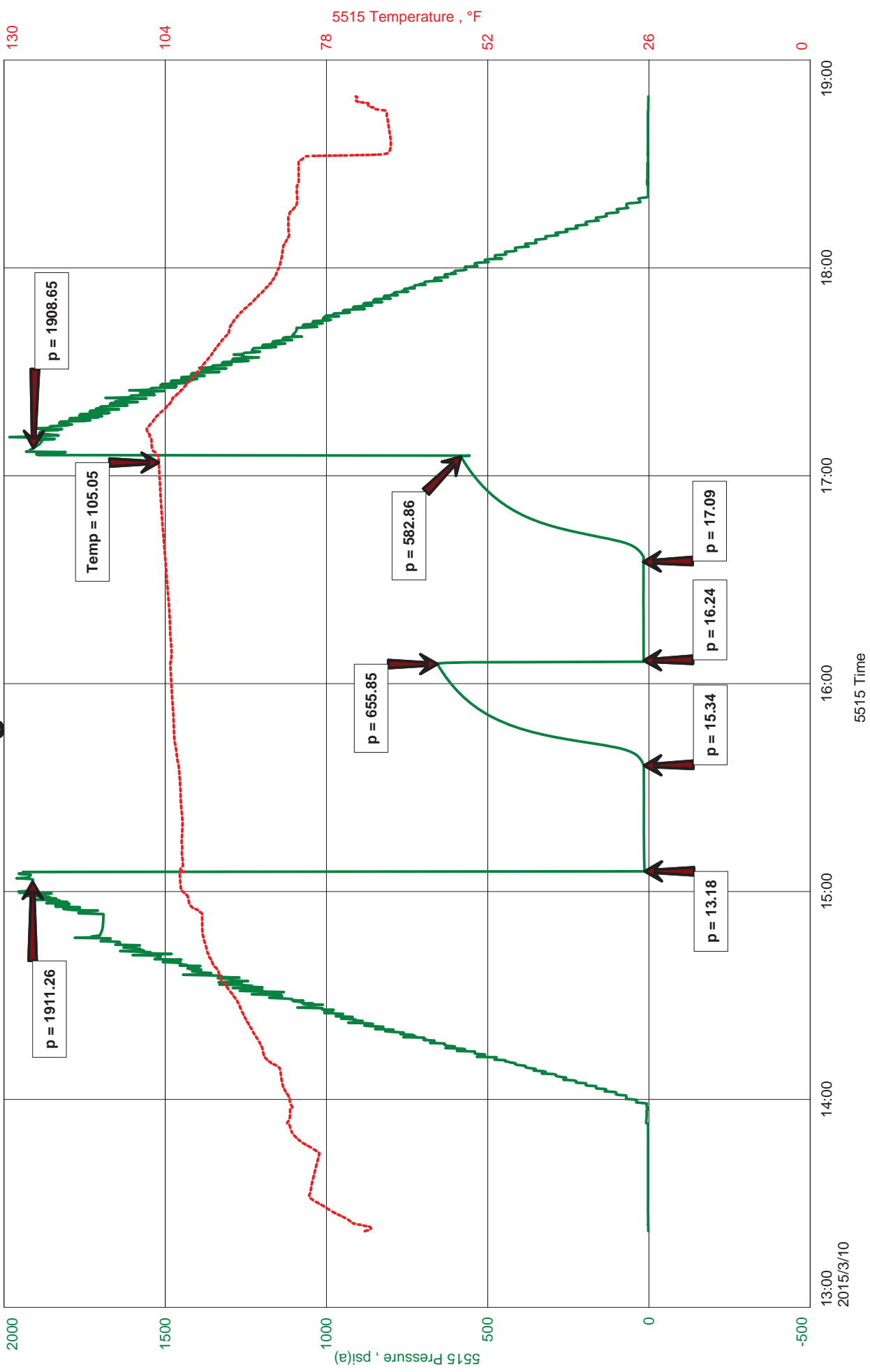
Time Set Packer(s) 3:04 PM A.M. P.M. Time Started Off Bottom 5:04 PM A.M. P.M. Maximum Temperature 105
Initial Hydrostatic Pressure..... (A) 1911 P.S.I.
Initial Flow Period..... Minutes 30 (B) 13 P.S.I. to (C) 15 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 656 P.S.I.
Final Flow Period..... Minutes 30 (E) 16 P.S.I. to (F) 17 P.S.I.
Final Closed In Period..... Minutes 30 (G) 583 P.S.I.
Final Hydrostatic Pressure..... (H) 1909 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

LD Drilling Inc
DST #2 Simpson 3870-3890'
Start Test Date: 2015/03/10
Final Test Date: 2015/03/10

Regier #1-7
Formation: DST #2 Simpson 3870-3890'
Pool: Infield
Job Number: S0548

Regier #1-7





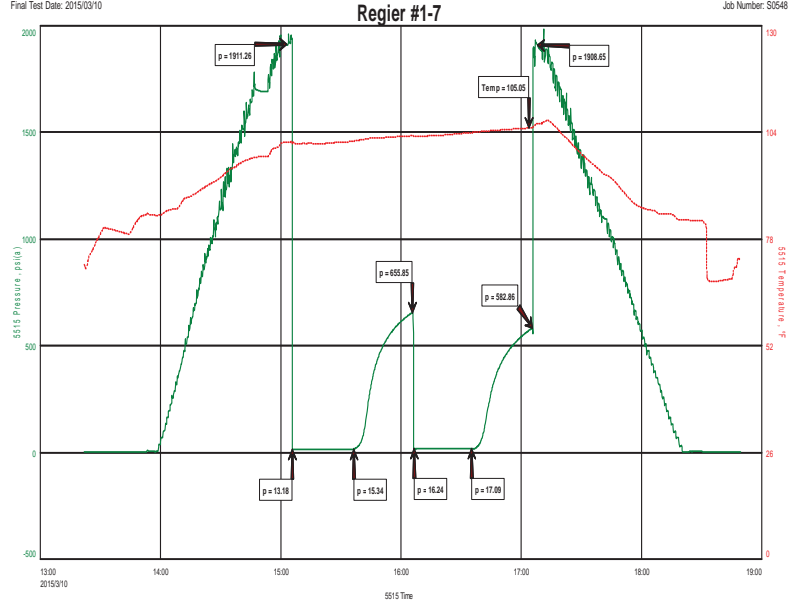
Hoisington, Kansas

JACOB MCCALLIE
620-617-7116
mccallie.dtlc@gmail.com

General Information

Company Name	LD Drilling Inc
Contact	LD Davis
Well Name	Regier #1-7
Unique Well ID	DST #2 Simpson 3870-3890'
Surface Location	SEC 7-22S-4W Reno County
Field	NA
Well Operator	LD Drilling Inc
Test Type	Drill Stem Test
Well Type	Vertical
Formation	DST #2 Simpson 3870-3890'
Well Fluid Type	01 Oil
Test Purpose (AEUB)	Initial Test
Start Test Date	2015/03/10
Start Test Time	13:22:00
Final Test Date	2015/03/10
Final Test Time	18:49:00
Job Number	S0548
Representative	Jacob McCallie
Prepared By	Jacob McCallie
Report Date	2015/03/10

LD Drilling Inc
 DST #2 Simpson 3870-3890'
 Start Test Date: 2015/03/10
 Final Test Date: 2015/03/10
 Regier #1-7
 Formation: DST #2 Simpson 3870-3890'
 Pack: Initial
 Job Number: S0548



FLUID RECOVERY

3' OSM 1% O 99% M

TOOL SAMPLE:
 1% O 99% M