

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	04/23/2015

INVOICE NUMBER

91790534

Pratt

(620) 672-1201

B CMX INC

1 1700 N WATERFRONT PKWY BLDG 300 STE B

 $_{\mathtt{L}}^{\mathtt{Z}}$ WICHITA

KS US

67206

o ATTN:

LEASE NAME J

Steiner

1-25

LOCATION

COUNTY

Barton

KS

STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

JOB CONTACT

ACCOUNTS PAYABLE

JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
40834777	19905				Net - 30 days	05/23/2015
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates	s: 04/22/2015 to 04	4/22/2015				
0040834777						
171811955A Ceme	ent-New Well Casing/Pi	04/22/2015				- %
Cement P.T.A.		9840			ī	. **)
60/40 POZ		N 352 T	255.00	EA	5.04	1,285.20
Celloflake		120 Ft 10 E3 N	59.00		1.55	The second secon
Cement Gel			440.00		0.11	
"Wooden Cmt Plug,	8 5/8"""		1.00		67.20	
"Unit Mileage Chg (PU, cars one way)"		65.00	MI	1.89	122.8
Heavy Equipment M			130.00		3.15	
	el. Chgs., per ton mil		715.00		1.05	
Depth Charge; 300			1.00		907.20	
Blending & Mixing S			255.00		0.59	
"Service Supervisor	, first 8 hrs on loc.		1.00	EA	73.50	73.5
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-0.1						_
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x						
		1				

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

PO BOX 841903 DALLAS,TX 75284-1903

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP 801 CHERRY ST, STE 2100 FORT WORTH, TX 76102

SUB TOTAL TAX

3,904.03 101.75

INVOICE TOTAL

4,005.78

BASIC* ENERGY SERVICES PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET 1718 11955 A

PRESSURE PUMPING & WIRELINE 7 5 - 165 - 13 W

		_	1	-			DAIL	HORET NO							
DATE OF 4	22-15	DISTRICT PICTE	NEW WELL	NELL I	PROD IN	WDW	□ C	USTOMER RDER NO.:							
CUSTOMER (LEASE ST-einer WELL NO. 1-4														
ADDRESS	COUNTY BAITON STATE 45														
CITY		STATE	SERVICE CREW MATTAL, EINST, HANSON												
AUTHORIZED BY	1		JOB TYPE: CNW Plug To abandon												
EQUIPMENT#		EQUIPMENT#	HRS	EQL	UIPMENT# HRS TRUCK CALLED 4 - DATE PM 4										
19905							ARRIVED A	ГЈОВ			.43				
19960	. 5						START OPE	OPERATION 8:13							
	25					1	FINISH OPE		AM Z.UU						
							RELEASED		CAN 5:45						
							MILES FROM STATION TO WELL 65								
products, and/or sup become a part of this	plies includes a s contract witho	execute this contract as an a ill of and only those terms and ut the written consent of an o	conditions app	pearing on Energy Se	the front and back rvices LP.	of this do	GIGNED: X (WELL OWN	er, OPERATOR,	terms	and/or condition	ns shall				
ITEM/PRICE REF. NO.	,	MATERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRIC	E	\$ AMOUNT					
-CP 103	60/40	207				54	255			3060	00				
To the same	(01101	/ . A !/ -					1			7.16	7 .				
CC 102		9-1				16	59			218	30				
(200	(711)	7-1				110	990			110	00				
CF 153	W 000-	n Plug				64	1			160	00				
E 100	P. U. M					mi	65			292	50				
E 101						m,	130			975	00				
EIB	Prop +		1			TM	714			1,787	50				
(+ 244)			4 000 P			54	3.00			357	00				
(+244)	blend	+ mik Charge				7 4	255			231	0-				
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								OUD TO	TAI		-				
CHEI	MICAL / ACID E	DATA:	SUB TOTAL 9, D.3.5												
				ERVICE & EQUIPMENT %TAX ON \$											
				MA	TERIALS		%TA	X ON \$							
]		8		Discom	TO LITTER TOTAL	TAL	3,904	1 03				
SERVICE REPRESENTATIVE	EXMINE	Mottal	THE ABOV	E MATEI BY CUS	RIAL AND SER' TOMER AND R	VICE ECEIVEI		EN DADE	-6						



TREATMENT REPORT

Customer CM X INC Lea							Lease No.							Date						
Crix III								1 1	H-22-15											
5	+ Cinco		0					- 2 5 Casing		Denti	h	Count								
Field Order #		E	0/9					Odsing		Formation County BACTUN S Legal Description 16						State	(5			
Type Job	nw P	rug	to	964	∧ du	1	_			mation				Legal D	escription 5	-165-	- 13 W			
PIP	E DATA		PERF	ORAT	ING	DATA		FLUID	USED			TREATMENT RESUME								
Casing Size	Tubing Siz	ze S	Shots/F	t			-Ae	i d 2	55 5	K)	\$0/4	RATE	PRE	SS (ISIP					
Depth 3 GI	Depth	F	rom		То		Pre	Pad		490	May		5 6		5 Min.					
Volume	Volume	F	rom		To		Pa	d			Min				10 Min.					
Max Press	Max Press	S F	rom		То		Fra	ac			Avg				15 Min.	٦.				
Well Connection	on Annulus V	ol. F	rom		То			***			HHP Use	d			Annulus	Pressure	ure			
Plug Depth,	Packer De	`. [F	rom		То		Flu	ısh			Gas Volur	ne		•	Total Loa	ad	×.			
Customer Rep	oresentative (a h	Mg	sten		Station	Man	ager K	ovin	901	DIEY	Tre	ater	M / M	19	Tral				
Service Units	37580			776	86	1990	15	-	198	562	19960									
Driver Names	MATTAL				11				H	qns	0-1									
Time	Casing Pressure		oing ssure	Bbls	. Pum	ped		Rate					Servi	ce Log						
7:45)						0	^	loc ATI	on /	3	γ		1.9				
8:13	250		A. A.A.		5			5 .	And	9.	3367		Pum	e)	601	L (f-)				
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10244	I NE Hiw	ay 6	71 • F	P.O. B	ОХ	8613 •	Pr	att, KS	67124	1-861	13 • (620	0) 67:	2-120	1 • Fa	x (620)	672-5	383			