



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	03/30/2015
INVOICE NUMBER			
91768647			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Claflin 1-34
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40827630	19843			Net - 30 days	04/29/2015
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/27/2015 to 03/27/2015					
0040827630					
171812074A Cement-New Well Casing/Pi 03/27/2015					
Cement 8 5/8 Surface					
Common Cement		300.00	EA	5.64	1,693.30 T
Celloflake		75.00	EA	1.31	97.89 T
Calcium Chloride		564.00	EA	0.37	208.91 T
"Wooden Cmt Plug, 8 5/8""		1.00	EA	56.44	56.44
"Unit Mileage Chg (PU, cars one way)"		75.00	MI	1.59	119.06
Heavy Equipment Mileage		150.00	MI	2.65	396.86
"Proppant & Bulk Del. Chgs., per ton mil		1,058.00	EA	0.88	933.07
Depth Charge; 0-500'		1.00	EA	352.77	352.77
Blending & Mixing Service Charge		300.00	BAG	0.49	148.16
Plug Container Util. Chg.		1.00	EA	88.19	88.19
"Service Supervisor, first 8 hrs on loc.		1.00	EA	61.73	61.73

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,156.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	143.01
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,299.39
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer CMX, Inc.	Lease No.	Date 3-27-2015
Lease CL9FLN	Well # 1-34	
Field Order # 12074	Station Prattville	Casing 8 5/8
Type Job CNW/8 5/8 surface	Formation TD-483	Legal Description 34-165-116
	Depth 481	County Barton
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth 481	Depth	From	To	Pre Pad	Max		5 Min.
Volume 31	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 481	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative Galen Rosch	Station Manager Kevin Goidley	Treater Darin Friction
Service Units 92911 84981 19843 19826 19918		
Driver Names Darin Ed Ed Beschey Beschey		

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
1:00pm					on location / safety meeting
					300SK Common cement, 2% CC, 1/4# Cellfisque, 15.6pps, 1.20 ve. #2, 5.23 wster
2:30pm	200		3	5	pump 3 bbbs wster
	200		64	5	mix 300SK cement
			0		Shut down
			0		Release Plug
	200		29	3	Displace
3:00pm					Shut in
					cement die circulate 10 bbbs
					Job complete / Darin & crew
					THANK YOU!!!



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	04/07/2015
INVOICE NUMBER			
91775549			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Claflin 1-34
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE		
40830206	19905		Net - 30 days	05/07/2015		
			QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 04/02/2015 to 04/02/2015</i>						
0040830206						
171812309A Cement-New Well Casing/Pi 04/02/2015						
Cement 5 1/2" Longstring						
AA2 Cement		165.00	EA	10.54	1,739.04	T
60/40 POZ		50.00	EA	7.44	371.99	T
C-41P		32.00	EA	2.48	79.36	T
Salt		833.00	EA	0.31	258.22	T
Cement Friction Reducer		47.00	EA	3.72	174.83	T
FLA-322		78.00	EA	4.65	362.69	T
Mud Flush		500.00	EA	0.93	464.98	T
Gilsonite		825.00	EA	0.42	342.69	T
"8 5/8" Latch Down Plug & Assembly (Red		1.00	EA	247.99	247.99	
"Cmt. Shoe Packer Type, 5 1/2" (Red)"		1.00	EA	2,293.94	2,293.94	
"Turbolizer, 5 1/2" (Blue)"		10.00	EA	68.20	681.98	
"5 1/2" Basket (Blue)"		1.00	EA	179.79	179.79	
"Unit Mileage Chg (PU, cars one way)"		65.00	MI	2.79	181.34	
Heavy Equipment Mileage		130.00	MI	4.65	604.48	
"Proppant & Bulk Del. Chgs., per ton mil		647.00	EA	1.55	1,002.81	
Depth Charge; 3001-4000'		1.00	EA	1,339.15	1,339.15	
Blending & Mixing Service Charge		215.00	BAG	0.87	186.61	
Plug Container Util. Chg.		1.00	EA	154.99	154.99	
High Head Charge (Over 6')		1.00	EA	185.99	185.99	
"Service Supervisor, first 8 hrs on loc.		1.00	EA	108.50	108.50	

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,961.37
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	271.26
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,232.63
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12309 A

DATE _____ TICKET NO. _____

34-165-114

DATE OF JOB: 4/2/15	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: CMX, Inc		LEASE: Clatlin	1-34	WELL NO.:					
ADDRESS		COUNTY: Barton	STATE: KS						
CITY	STATE	SERVICE CREW: Scott, E.J., McCRAW							
AUTHORIZED BY: Keith	JOB TYPE: 5 1/2 long string c/w								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
19905	1					ARRIVED AT JOB	4/2/15	AM	10:00
19860	.25					START OPERATION	4/2/15	AM	4:00
						FINISH OPERATION	4/2/15	AM	5:00
						RELEASED	4/2/15	AM	5:30
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	165		2805.00
CP103	60140 POZ	SK	50		600.00
CC105	C-411P	lb	32		175.00
CC111	Salt	lb	833		416.50
CC112	Cement Friction Reducer	lb	47		282.00
CC129	FIA-322	lb	78		585.00
CC201	Gibsonite	lb	825		552.75
CF607	Latch down Plug + Baffle 5 1/2	Ca	1		400.00
CF1001	Cement Shoe Packer Type 5 1/2	Ca	1		3700.00
CF1651	Turbolizers 5 1/2	Ca	10		1100.00
CF1901	5 1/2 Basket	Ca	1		290.00
CC151	Mud flush	Gal	500		750.00
E100	Unit Mileage Charge Pickups	MI	65		292.50
E101	Heavy Equipment Mileage	MI	130		975.00
E113	Propt 150lb Delivery Charges	TM	647		1616.88
CE204	Depth Charge 300'-4000'	4hrs	1		2160.00
CE240	Blending + Mixing Service Charge	SK	215		301.00
CE504	Fluid Container Utilization	Job	1		250.00
5003	Service Supervisor first 8 hrs on loc	Ca	1		175.00
VE563	Derrick Charge	Ca	1		
SUB-TOTAL					300.00

CHEMICAL / ACID DATA:

SERVICE & EQUIPMENT %TAX ON \$
MATERIALS %TAX ON \$

Discounted Total ⁷⁰⁶ 10,961.37

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer <i>CMY, Inc</i>	Lease No.	Date <i>4/2/15</i>
Lease <i>Clafin</i>	Well # <i>1-34</i>	
Field Order # <i>12509A</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>
Type Job <i>5 1/2 Long Story CNW</i>	Formation	Depth <i>3396'</i>
		County <i>Barton</i>
		State <i>KS</i>
		Legal Description <i>34-165-11W</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 1/2</i>							
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>3396'</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
<i>80.8</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<i>2000</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<i>5 1/2</i>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Keith</i>	Station Manager <i>Kevin Goodley</i>	Treater <i>Scott Graves</i>
Service Units <i>58970</i>	<i>77686</i>	<i>19903</i>
Driver Names <i>Scott</i>	<i>Mike</i>	<i>E.J.</i>
<i>19905</i>	<i>19910</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>10:00</i>					<i>On Location Safety Meeting Rig up</i>
<i>12:45</i>					<i>Run Flact Equipment Basket R#2</i>
					<i>Turbo's 4,3,5,7,9,11,13,15,17,19</i>
<i>2:25</i>					<i>Break circulation</i>
<i>4:00</i>	<i>1100</i>				<i>Set Packer Shoe</i>
<i>4:05</i>	<i>200</i>		<i>05</i>	<i>4.8</i>	<i>Pump H2O Spacer</i>
<i>4:06</i>	<i>200</i>		<i>5</i>	<i>4.6</i>	<i>Pump 500 Gallons Mud flush</i>
<i>4:09</i>	<i>200</i>		<i>12</i>	<i>4.8</i>	<i>Pump H2O Spacer</i>
<i>4:09</i>	<i>300</i>		<i>5</i>	<i>6.4</i>	<i>Mix 165 SKS AA2 cement 15 ppb</i>
<i>4:15</i>	<i>✓</i>		<i>41.7</i>		<i>Shut down</i>
					<i>Wash pump + lines clean</i>
<i>4:20</i>	<i>✓</i>			<i>6.3</i>	<i>Release Plug start displacement</i>
<i>4:28</i>	<i>400</i>		<i>57</i>	<i>6.2</i>	<i>1.5t Pressure</i>
<i>4:30</i>	<i>500</i>		<i>13</i>	<i>3.2</i>	<i>Reduce Rate</i>
<i>4:33</i>	<i>650</i>		<i>10</i>		<i>Plug larded</i>
<i>4:33</i>	<i>1600</i>				<i>Increase Pressure</i>
<i>4:35</i>					<i>Release Pressure NO Returns</i>
					<i>Shut in well head</i>
<i>4:40</i>	<i>✓</i>		<i>8</i>	<i>3</i>	<i>Plug Rat hole 30SKS 60/45 P02</i>
<i>4:50</i>	<i>✓</i>		<i>6</i>	<i>3</i>	<i>Plug Mouse hole 20SKS 60/40 P02</i>
<i>5:00</i>					<i>Shut down</i>
					<i>Job Complete</i>