



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	03/18/2015
INVOICE NUMBER			
91758957			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME ~~Cloflin 1-34~~ Homolka
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40824649	27463		Net - 30 days	04/17/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 03/17/2015 to 03/17/2015				
0040824649				
171812304A Cement-New Well Casing/Pi 03/17/2015 Cement 8 5/8" Surface Pipe				
Common Cement	300.00	EA	5.64	1,693.30 T
Celloflake	75.00	EA	1.31	97.89 T
Calcium Chloride	564.00	EA	0.37	208.91 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	56.44	56.44
"Unit Mileage Chg (PU, cars one way)"	75.00	MI	1.59	119.06
Heavy Equipment Mileage	150.00	MI	2.65	396.86
"Proppant & Bulk Del. Chgs., per ton mil	1,058.00	EA	0.88	933.07
Depth Charge; 0-500'	1.00	EA	352.77	352.77
Blending & Mixing Service Charge	300.00	BAG	0.49	148.16
Plug Container Util. Chg.	1.00	EA	88.19	88.19
"Service Supervisor, first 8 hrs on loc.	1.00	EA	61.73	61.73

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,156.38
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	143.01
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,299.39
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12304 A

34-165-1162

DATE _____ TICKET NO. _____

DATE OF JOB <u>3/17/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>CMX, Inc</u>		LEASE <u>Clifton Homolka</u> 151 WELL NO. _____							
ADDRESS _____		COUNTY <u>Barton</u>		STATE <u>Ks</u>					
CITY _____ STATE _____		SERVICE CREW <u>Scott, Shaw, Flinn</u>							
AUTHORIZED BY <u>Leah Kasten</u>		JOB TYPE: <u>8 5/8 Surface Pipe CMX</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>274163</u>	<u>.05</u>						<u>3/17/15</u>	<u>AM</u>	<u>2:00</u>
<u>19918</u>	<u>.25</u>						<u>3/17/15</u>	<u>AM</u>	<u>4:45</u>
							<u>3/17/15</u>	<u>AM</u>	<u>5:00</u>
							<u>3/17/15</u>	<u>AM</u>	<u>6:00</u>
						MILES FROM STATION TO WELL _____			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
<u>CP100C</u>	<u>Common Cement</u>	<u>SK</u>	<u>300</u>		<u>4800 00</u>
<u>CC102</u>	<u>Cello Flake</u>	<u>lb</u>	<u>75</u>		<u>277 50</u>
<u>CC109</u>	<u>Calcium Chloride</u>	<u>lb</u>	<u>564</u>		<u>592 20</u>
<u>CF153</u>	<u>Wooden Cement Plug 8 5/8</u>	<u>EA</u>	<u>1</u>		<u>160 00</u>
<u>F100</u>	<u>Unit Mileage Charge Pick ups</u>	<u>M1</u>	<u>75</u>		<u>337 50</u>
<u>F101</u>	<u>Heavy Equipment Mileage</u>	<u>M1</u>	<u>150</u>		<u>1125 00</u>
<u>E113</u>	<u>Pump/Bulk Delivery Charges</u>	<u>TM</u>	<u>1058</u>		<u>2643 75</u>
<u>CF200</u>	<u>Depth Charge 0-500'</u>	<u>4hs</u>	<u>1</u>		<u>1000 00</u>
<u>CE240</u>	<u>Blending & Mixing Service</u>	<u>SK</u>	<u>300</u>		<u>420 00</u>
<u>CE504</u>	<u>Plug Container Utilization</u>	<u>Job</u>	<u>1</u>		<u>250 00</u>
<u>S003</u>	<u>Service Supervisor first 8 hrs</u>	<u>EA</u>	<u>1</u>		<u>175 00</u>
SUB TOTAL					<u>11,780.95</u>

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		<u>4156 38</u>

Discounted Total 4156 38

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

Customer <i>CMX, Inc</i>		Lease No.		Date	
Lease <i>Staffin Homolka</i>		Well # <i>ES1</i>		<i>5/17/15</i>	
Field Order # <i>123041A</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>	Depth <i>4178</i>	County <i>Barton</i>	State <i>KS</i>
Type Job <i>8 5/8 Surface Pipe CNW</i>			Formation	Legal Description <i>34-165-11W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>4178</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>30.4</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Garlin</i>			Station Manager <i>Kevin Gaudin</i>			Treater <i>Scott Grauer</i>		
Service Units	<i>38970</i>	<i>27463</i>	<i>19826</i>					
Driver Names	<i>Scott Shuman</i>	<i>Flinn</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00</i>					<i>On Location Safety Meeting Rigs</i>
<i>4:30</i>					<i>Break Circulation</i>
<i>4:45</i>	<i>200</i>			<i>4.5</i>	<i>Pump H₂O Spacer</i>
<i>4:46</i>	<i>450</i>		<i>3</i>	<i>5.4</i>	<i>Mix 300 SKS Common 15.6ppg</i>
<i>4:59</i>	<i>0</i>		<i>64.28</i>		<i>Shut down</i>
					<i>Release Plug</i>
<i>5:00</i>	<i>300</i>			<i>5.8</i>	<i>Start Displacement</i>
<i>5:05</i>	<i>250</i>		<i>28</i>		<i>Shut down</i>
					<i>Job Complete</i>
					<i>Cement Circulated to Surface</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	03/27/2015
INVOICE NUMBER			
91767670			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Homolka 1-35
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40827442	27463		Net - 30 days	04/26/2015
			QTY	U of M
			UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 03/24/2015 to 03/24/2015</i>				
0040827442				
171812308A Cement-New Well Casing/Pi 03/24/2015				
Cement 5 1/2" Longstring				
AA2 Cement			175.00 EA	10.54 1,844.50 T
60/40 POZ			50.00 EA	7.44 372.00 T
C-41P			33.00 EA	2.48 81.84 T
Salt			797.00 EA	0.31 247.07 T
Cement Friction Reducer			50.00 EA	3.72 186.00 T
FLA-322			83.00 EA	4.65 385.95 T
Mud Flush			500.00 EA	0.93 465.00 T
Gilsonite			875.00 EA	0.42 363.48 T
"Latch Down Plug & Baffle, 5 1/2" (Blue)			1.00 EA	248.00 248.00
"Cmt. Shoe Packer Type, 5 1/2" (Red)"			1.00 EA	2,294.00 2,294.00
"Turbolizer, 5 1/2" (Blue)"			10.00 EA	68.20 682.00
"5 1/2" Basket (Blue)"			1.00 EA	179.80 179.80
"Unit Mileage Chg (PU, cars one way)"			65.00 MI	2.79 181.35
Heavy Equipment Mileage			130.00 MI	4.65 604.50
"Proppant & Bulk Del. Chgs., per ton mil			676.00 EA	1.55 1,047.80
Depth Charge; 3001-4000'			1.00 EA	1,339.20 1,339.20
Blending & Mixing Service Charge			225.00 BAG	0.87 195.30
Plug Container Util. Chg.			1.00 EA	155.00 155.00
"Service Supervisor, first 8 hrs on loc.			1.00 EA	108.50 108.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,981.29
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	282.13
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	11,263.42
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12308 A

35-165-11W

DATE _____ TICKET NO. _____

DATE OF JOB <u>3/24/15</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: _____							
CUSTOMER <u>CMX, Inc.</u>		LEASE <u>HOMOLKA</u> 1-35 WELL NO. _____							
ADDRESS _____		COUNTY <u>Barton</u> STATE <u>Ks</u>							
CITY _____ STATE _____		SERVICE CREW <u>Scott, Josh, Aaron</u>							
AUTHORIZED BY _____		JOB TYPE: <u>5 1/2 Long string (NW)</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM PM	TIME
<u>27463</u>	<u>.8</u>								
<u>14862</u>	<u>.25</u>								
						ARRIVED AT JOB	<u>3/24/15</u>	<u>AM</u>	<u>4:30</u>
						START OPERATION	<u>3/24/15</u>	<u>AM</u>	<u>10:35</u>
						FINISH OPERATION	<u>3/24/15</u>	<u>PM</u>	<u>11:25</u>
						RELEASED	<u>3/24/15</u>	<u>AM</u>	<u>12:00</u>
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2 Cement	SK	175		2975.00
CP103	60140 POZ	SK	50		600.00
CC105	C-411P	lb	33		132.00
CC111	Salt	lb	797		398.50
CC112	Cement Friction Reducer	lb	50		300.00
CC129	FLA-322	lb	83		622.50
CC201	Gilsonite	lb	875		586.25
CF607	Latch down Plug + Baffle - 5 1/2	EA	1		400.00
CF1001	Picker Shoe 5 1/2	EA	1		3700.00
CF1651	Turbolizers 5 1/2	EA	10		1100.00
CF1901	5 1/2 Basket	EA	1		290.00
CC151	Mud Flush	Gal	500		750.00
E100	Unit Mileage Charge Pick ups	MI	65		297.50
E101	Heavy Equipment Mileage	MI	130		975.00
E113	Prop + Bulb Delivery Charge	TM	676		1690.00
CE204	Depth Charge 5001-4000	4hrs	1		2160.00
CE240	Blending & Mixing Service Charge	SK	225		315.00
CE504	Plug Container Utilization	Job	1		250.00
5003	Service Supervisor Just 8hrs onloc	EA	1		175.00
SUB TOTAL					17,711.75

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		10,981.29

Discounted Total

SERVICE REPRESENTATIVE <u>[Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>[Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>CMX, Inc</i>		Lease No.		Date	
Lease <i>Homolka</i>		Well # <i>1-35</i>		<i>3/24/15</i>	
Field Order # <i>12308A</i>	Station <i>Pratt KS</i>	Casing <i>5 1/2</i>	Depth <i>5381</i>	County <i>Douglas</i>	State <i>KS</i>
Type Job <i>5 1/2 Long string CNW</i>		Formation		Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>5 1/2</i>				Pre Pad		Max		5 Min.
Depth <i>3364</i>	Depth	From	To	Pad		Min		10 Min.
Volume <i>82.49</i>	Volume	From	To	Frac		Avg		15 Min.
Max Press <i>2000</i>	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection <i>5 1/2</i>	Annulus Vol.	From	To	Flush		Gas Volume		Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative			Station Manager <i>Kevin Goodkey</i>			Treater <i>Scott Graves</i>		
Service Units	<i>58970</i>	<i>27463</i>	<i>19960</i>	<i>19862</i>				
Driver Names	<i>Scott</i>	<i>Josh</i>	<i>Aaron</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:30</i>					<i>1 On Location Safety Meeting Rig up</i>
<i>8:00</i>					<i>Run Float Equip. Basket Din # 2</i>
					<i>Turbosizers 1, 5, 7, 9, 11, 13, 15, 17, 19</i>
<i>9:20</i>					<i>Break Circulation 1 hour</i>
<i>10:35</i>	<i>1400</i>				<i>set Packer shoe</i>
<i>10:38</i>	<i>100</i>			<i>4.3</i>	<i>Pump H2O Spacer</i>
<i>10:40</i>	<i>200</i>		<i>5</i>	<i>4.6</i>	<i>Pump 500 gallons Mud Flush</i>
<i>10:43</i>	<i>200</i>		<i>12</i>	<i>4.5</i>	<i>Pump H2O spacer</i>
<i>10:44</i>	<i>300</i>		<i>5</i>	<i>5.3</i>	<i>Mix 175sks AA2 Cement 15.3ppg</i>
<i>10:52</i>	<i>0</i>		<i>42.4</i>		<i>Shut down</i>
<i>10:53</i>					<i>Wash Pump + lined clear</i>
<i>10:54</i>	<i>100</i>			<i>5.6</i>	<i>Release Plug Start Displacement</i>
<i>11:03</i>	<i>350</i>		<i>51</i>	<i>5.6</i>	<i>lift Pressure</i>
<i>11:10</i>	<i>500</i>		<i>19</i>	<i>3.5</i>	<i>Reduce Rate</i>
<i>11:14</i>	<i>750</i>		<i>11.5</i>	<i>3.4</i>	<i>Plug landed</i>
<i>11:14</i>	<i>1400</i>				<i>Pressure up on plug 17.711.75</i>
<i>11:15</i>	<i>0</i>				<i>Release Pressure NO Returns</i>
<i>11:20</i>	<i>0</i>		<i>8</i>	<i>3</i>	<i>Plug Rut hole 50sks 60/40 P02</i>
<i>11:25</i>	<i>0</i>		<i>6</i>	<i>3</i>	<i>Plug Mouse hole 20sks 60/40 P02</i>
					<i>Shut down</i>
<i>11:40</i>	<i>1600</i>				<i>Repressure up on Plug</i>
<i>11:45</i>					<i>Shut in well head Job Complete</i>