



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	04/08/2015
INVOICE NUMBER			
91777210			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J LEASE NAME Woelk 1-18
O LOCATION
B COUNTY Russell
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40830697	27463		Net - 30 days	05/08/2015

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/06/2015 to 04/06/2015				
0040830697				
171812407A Cement-New Well Casing/Pi 04/06/2015				
Cement 8 5/8 Surface				
Common Cement	170.00	EA	5.76	979.20 T
Celloflake	43.00	EA	1.33	57.28 T
Calcium Chloride	320.00	EA	0.38	120.96 T
"Wooden Cmt Plug, 8 5/8""	1.00	EA	57.60	57.60
"Unit Mileage Chg (PU, cars one way)"	65.00	MI	1.62	105.30
Heavy Equipment Mileage	130.00	MI	2.70	351.00
"Proppant & Bulk Del. Chgs., per ton mil	520.00	EA	0.90	468.00
Depth Charge; 0-500'	1.00	EA	360.00	360.00
Blending & Mixing Service Charge	170.00	BAG	0.50	85.68
Plug Container Util. Chg.	1.00	EA	90.00	90.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	63.00	63.00

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	2,738.02
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	94.33
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	2,832.35
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 12407 A

DATE _____ TICKET NO. _____

DATE OF JOB <i>04-06-15</i> DISTRICT <i>Pratt</i>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <i>CNX INC</i>		LEASE <i>Work 1-18</i>		WELL NO.					
ADDRESS		COUNTY <i>Russell</i>		STATE <i>KS</i>					
CITY		SERVICE CREW <i>Sullivan, Evans, Bandy</i>							
AUTHORIZED BY		JOB TYPE: <i>CNW 8 7/8 Sankar</i>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
						<i>4-6-15</i>	<i>6:15</i>	<i>AM</i>	<i>6:15</i>
						ARRIVED AT JOB		<i>PM</i>	<i>7:40</i>
						START OPERATION		<i>AM</i>	<i>11:30</i>
						FINISH OPERATION		<i>PM</i>	<i>11:55</i>
						RELEASED		<i>AM</i>	<i>12:30</i>
						MILES FROM STATION TO WELL			<i>6.5</i>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Charles R. ...*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 100 c	Common CNT	sk	170		2700.00
CC 102	Call pipe	lb	43		159.10
CC 109	Calcium chloride	lb	320		336.00
CF 153	TOP WOODEN PLY 8 5/8	SA	1		160.00
E 100	gels m	m	65		262.50
E 101	Hydro Grit	m	130		975.00
E 113	Bulk Nylon TR	TM	520		1,300.00
CE 700	Depth Clay 0-300'	SA	1		1,000.00
CF 240	Hydro mnu	sk	170		238.00
PE 504	Ply Counter Pited	SA	1		250.00
S 003	Spacers (open)	SA	1		175.00

SUB TOTAL *7,605.00*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

Discard TOTAL *2,738.00*

Pratt, KS

SERVICE REPRESENTATIVE <i>Robert ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Bill D ...</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

BASIC

energy services, L.P.

TREATMENT REPORT

Customer <i>CMX</i>	Lease No.	Date <i>04 - -15</i>	
Lease <i>Woelk</i>	Well # <i>H18</i>		
Field Order # <i>124070</i>	Station <i>Pratt ks</i>	Casing <i>8 5/8"</i>	Depth <i>269'</i>
Type Job <i>CNW 8 5/8 Surtune</i>	Formation	County <i>Russell</i>	State <i>KS</i>
		Legal Description <i>18-13-14</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
<i>8 5/8</i>								
Depth <i>269</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>15'</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>350</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.S.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>271</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert [Signature]</i>
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Service Units	<i>37900</i>	<i>27463</i>	<i>76959</i>	<i>21010</i>					
Driver Names	<i>Sullivan</i>	<i>Gravac</i>	<i>Boachy</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>9:40</i>					<i>on loc</i>
					<i>Run 8 5/8 csp</i>
<i>11:15</i>					<i>CASING ON BOTTOM</i>
<i>11:25</i>					<i>Hook Up C.C.</i>
<i>11:30</i>				<i>3.0</i>	<i>At SPACER</i>
			<i>36</i>	<i>4</i>	<i>mix cont 170 sb cont 2% cc 4cf</i>
					<i>cont mixed shot down</i>
				<i>3.5</i>	<i>Release Pky</i>
<i>11:55</i>			<i>19</i>		<i>At Spacer</i>
					<i>plug down</i>
					<i>circ 12 BAC cont pit</i>
					<i>SOB - Good to go</i>
					<i>[Signature]</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000793	1718	04/15/2015
INVOICE NUMBER			
91782958			

Pratt (620) 672-1201
 B CMX INC
 I 1700 N WATERFRONT PKWY BLDG 300 STE B
 L WICHITA
 L KS US 67206
 T
 O **ATTN:** ACCOUNTS PAYABLE

J O B S I T E
LEASE NAME Woelk 1-18
LOCATION
COUNTY Russell
STATE KS
JOB DESCRIPTION Cement-New Well Casing/Pi
JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE	
40832492	19905		Net - 30 days	05/15/2015	
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 04/13/2015 to 04/13/2015					
0040832492					
171811951A Cement-New Well Casing/Pi 04/13/2015 Cement 5 1/2" Longstring					
AA2 Cement		175.00	EA	11.06	1,936.13 T
60/40 POZ		50.00	EA	7.81	390.48 T
C-41P		33.00	EA	2.60	85.91 T
Salt		810.00	EA	0.33	263.57 T
Cement Friction Reducer		50.00	EA	3.90	195.24 T
FLA-322		83.00	EA	4.88	405.12 T
Gilsonite		875.00	EA	0.44	381.53 T
Mud Flush		500.00	EA	0.98	488.10 T
"Latch Down Plug & Baffle, 5 1/2" (Blu		1.00	EA	260.32	260.32
"Cmt. Shoe Packer Type, 5 1/2" (Red)"		1.00	EA	2,407.97	2,407.97
"Turbolizer, 5 1/2" (Blue)"		10.00	EA	71.59	715.88
"5 1/2" Basket (Blue)"		2.00	EA	188.73	377.46
"5 1/2" Port Collar "		1.00	EA	2,277.80	2,277.80
"Unit Mileage Chg (PU, cars one way)"		65.00	MI	2.93	190.36
Heavy Equipment Mileage		130.00	MI	4.88	634.53
"Proppant & Bulk Del. Chgs., per ton mil		676.00	EA	1.63	1,099.85
Depth Charge; 3001-4000'		1.00	EA	1,405.73	1,405.73
Blending & Mixing Service Charge		225.00	BAG	0.91	205.00
Plug Container Util. Chg.		1.00	EA	162.70	162.70
"Service Supervisor, first 8 hrs on loc.		1.00	EA	113.89	113.89
High Head Charge (Over 6')		1.00	EA	195.24	195.24

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	14,192.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	337.91
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	14,530.72
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11951 A

DATE _____ TICKET NO. _____

DATE OF JOB 4-13-15 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER CMX, inc.		LEASE WOELK WELL NO. 1-18							
ADDRESS		COUNTY Russell STATE KS							
CITY STATE		SERVICE CREW MATTAL, McGraw, Gibson							
AUTHORIZED BY		JOB TYPE: cnw 5 1/2 Port collar Long string							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
19905	1						4-13-15	PM	12:00
						ARRIVED AT JOB		AM	3:15
19860	0.5					START OPERATION		AM	8:00
						FINISH OPERATION		PM	8:45
						RELEASED		AM	9:30
						MILES FROM STATION TO WELL			65

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ce 503 High Head Charge

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA-2 cmt	SK	175		2,975.00
CP 103	60/40 PZ	SK	50		800.00
CC 105	C-415	lb	33		132.00
CC 111	Salt	lb	910		405.00
CC 112	CMT. F/100; or 100000	lb	50		300.00
CC 129	F19 322	lb	83		627.50
CC 201	Silsonite	lb	875		588.25
CF 607	1/4" Down plug + backfill 5 1/2"	EA	1		400.00
CF 1001	can shoe PKI type 5 1/2"	EA	1		3,700.00
CF 1651	70/40 1.20 5 1/2"	EA	10		1,100.00
CF 1901	Backfill 5 1/2"	EA	2		580.00
CF 481	Port collar 5 1/2"	EA	1		3,500.00
CC 151	Mud flush	Gal	500		750.00
E 100	P.U. miles	mi	65		297.50
E 101	Heavy eq. miles	mi	130		975.00
E 113	Prof + bulk del.	TM	676		1,690.00
ce 204	depth charge 3000-4000'	Lhr	1		2,180.00
ce 240	blend + mix charge	SK	225		315.00
ce 504	plug collar	JOB	1		250.00
5003	Supervisor	EA	1		175.00
SUB TOTAL					21,808.25

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	

TOTAL **14,192.81**

Discounted Total

SERVICE REPRESENTATIVE Mike Mattal	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO.

Customer CMX, inc	Lease No.	Date 4-13-15
Lease Wuelk	Well # 1-18	
Field Order # 11951	Station Pratt	Casing 5 1/2
		Depth 3121
Type Job CNW 5 1/2 port collar long string	Formation RTH 3171	County Russell
		State KS
		Legal Description 18-135-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5 1/2				CMH 175 SKS	AA-2	CMX Group		
Depth 3121	Depth	From	To	Pre Pad 50 SKS	Max	60/40. P02 29.900	5 Min.	
Volume 74.3	Volume	From	To	Pad	Min		10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection PC	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3121	Packer Depth	From	To	Flush 74.3	Gas Volume		Total Load	

Customer Representative Leah KASTAN	Station Manager Kevin Guidry	Treater Mike Mattar
Service Units 37586	27463	19903 19866
Driver Names MATTAR	Morgan	Gibson

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:15					ON location / Safety Meeting
5:11					Run 5 1/2 15.5 # casing. BACK IN TO 11' 50'
					Tubing on 1, 3, 5, 7, 9, 11, 13, 15, 17, 19
					BASKETS on 1, + 59, PORT collar @ 900' TO GO
6:26					CASING ON BOTTOM
6:32					HOOK TO CSNG, BREAK CIRC W. RIG
8:00	1250		.5	-	Set PKV SHAP
8:03	250		12	5.5	PUMP 12 bbl mud flush
8:06	250		3	5.5	PUMP 3 bbl WATER
8:09	300		42	5.5	MIX 175 SKS AA-2 @ 15.3 #
8:22			4	3	WASH PUMP + LINE, release plug
8:24	200		-	6.5	START DISPLACEMENT
8:33	350		50	6	LINE PRESSURE
8:38	450		64	3	slow rate
8:42	1500		74.3	-	plug down, released + held
					CIRC. THRU JOB
					JOB COMPLETE
					THANK YOU!
					MIKE MATTAR
					MIKE + AARON