



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: WLKR1-20DST2

TIME ON: 0415  
TIME OFF: 1640

Company BEREXCO LLC Lease & Well No. WALKER #10-20  
Contractor BEREDCO LLC RIG 1 Charge to BEREXCO LLC  
Elevation 2850 GL Formation FT.SCOTT Effective Pay \_\_\_\_\_ Ft. Ticket No. M749  
Date 2/6/2015 Sec. 20 Twp. 23 S Range 32 W County FINNEY State KANSAS  
Test Approved By EDWIN H. GRIEVES Diamond Representative MIKE COCHRAN

Formation Test No. 2 Interval Tested from 4495 ft. to 4515 ft. Total Depth 4515 ft.  
Packer Depth 4490 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.  
Packer Depth 4495 ft. Size 6 3/4 in. Packer depth NA ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_

Top Recorder Depth (Inside) 4477 ft. Recorder Number 5448 Cap. 5,000 P.S.I.  
Bottom Recorder Depth (Outside) 4497 ft. Recorder Number 0063 Cap. 5,000 P.S.I.  
Below Straddle Recorder Depth -- ft. Recorder Number -- Cap. -- P.S.I.

Mud Type CHEM Viscosity 60 Drill Collar Length 620 ft. I.D. 2 1/4 in.  
Weight 9.1 Water Loss 6.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2,550 P.P.M. Drill Pipe Length 3843 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number 3 Test Tool Length 32 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB, BUILT TO 5 1/2" (NO BB)  
2nd Open: WSB, BUILT TO 9" (1" BB)

Recovered <u>758</u> ft. of <u>GIP</u>	GRAVITY: <u>31.7 @ 60°</u>
Recovered <u>89</u> ft. of <u>CO 100% OIL</u>	
Recovered <u>177</u> ft. of <u>OCGWM 20% GAS, 45% OIL, 8% WTR, 27% MUD</u>	
Recovered <u>66</u> ft. of <u>GOCWM 26% GAS, 26% OIL, 18% WTR, 30% MUD</u>	
Recovered <u>332</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of <u>CHLOR: 33,000 PPM</u>	Other Charges
Remarks: <u>RW: .27 @ 70 DEG</u>	Insurance
<u>PH: 7.0</u>	
<u>TOOL SAMPLE: 2% GAS, 8% OIL, 80% WTR, 10% MUD</u>	Total

Time Set Packer(s) 8:30 A.M. A.M. Time Started Off Bottom 1:00 P.M. P.M. Maximum Temperature 111°F

Initial Hydrostatic Pressure..... (A) 2051 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 15 P.S.I. to (C) 54 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 594 P.S.I.  
Final Flow Period..... Minutes 60 (E) 62 P.S.I. to (F) 103 P.S.I.  
Final Closed In Period..... Minutes 120 (G) 600 P.S.I.  
Final Hydrostatic Pressure..... (H) 2011 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

# DIAMOND TESTING

## Pressure Survey Report

### General Information

Company Name	BEREXCO LLC	Job Number	M749
Well Name	WALKER #10-20	Representative	MIKE COCHRAN
Unique Well ID	DST#2 4495-4515 FT.SCOTT	Well Operator	BEREXCO LLC
Surface Location	SEC.20-23S-32W FINNEY CO.KS.	Report Date	2015/02/06
Field	WILDCAT	Prepared By	MIKE COCHRAN
Well Type	Vertical	Qualified By	EDWIN H. GRIEVES
		Test Unit	NO. 3

### Test Information

Test Type	CONVENTIONAL		
Formation	DST#2 4495-4515 FT.SCOTT		
Test Purpose (AEUB)	Initial Test		
Start Test Date	2015/02/06	Start Test Time	04:15:00
Final Test Date	2015/02/06	Final Test Time	16:40:00
		Well Fluid Type	01 Oil
Gauge Name	5448		
Gauge Serial Number			

### Test Results

Remarks RECOVERED:

758' GIP  
89' CO 100% OIL  
177' OCGWM 20% GAS, 45% OIL, 8% WTR, 27% MUD  
66' GOCWM 26% GAS, 26% OIL, 18% WTR, 30% MUD  
332' TOTAL FLUID

GRAVITY: 31.7 @ 60 DEG

CHLOR: 32,000 PPM

PH:7.0

RW: .27 @ 70 DEG

TOOL SAMPLE: 2% GAS, 8% OIL,80% WTR, 10% MUD

# WALKER #10-20

