



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: R + B Unit 1-25 Dst 4

TIME ON: 00:09
TIME OFF: 06:10

Company L.D Drilling Inc Lease & Well No. R+B Unit 1-25
Contractor Petromark Drilling Charge to LD Drilling Inc
Elevation 1917GL 1922 KB Formation _____ Viola Effective Pay _____ Ft. Ticket No. RR157
Date March-12-2015 Sec. 25 Twp. _____ 21 S Range _____ 14 W County _____ Stafford State KANSAS
Test Approved By Kurt Talbot Diamond Representative RICKY RAY

Formation Test No. 4 Interval Tested from 3607 ft. to 3710 ft. Total Depth 3710 ft.
Packer Depth 3602 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 3607 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3597 ft. Recorder Number 0062 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3676 ft. Recorder Number 5954 Cap. 5000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 45 Drill Collar Length 123 ft. I.D. 2 1/4 in.
Weight 9.3 Water Loss 10.4 cc. Weight Pipe Length _____ ft. I.D. 2 7/8 in.
Chlorides 8300 P.P.M. Drill Pipe Length 3459 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number na Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NA Reversed Out NA Anchor Length 103A (40p) ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 xh in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WSB (Built to 1/4 inch) NOBB
2nd Open: No Blow NOBB

Recovered <u>5</u> ft. of <u>SLOM</u>	<u>1%</u> O	<u>99%</u> M	Price Job Other Charges Insurance Total
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Recovered _____ ft. of _____			
Remarks: Tool Sample: <u>4%</u> O <u>96%</u> M			

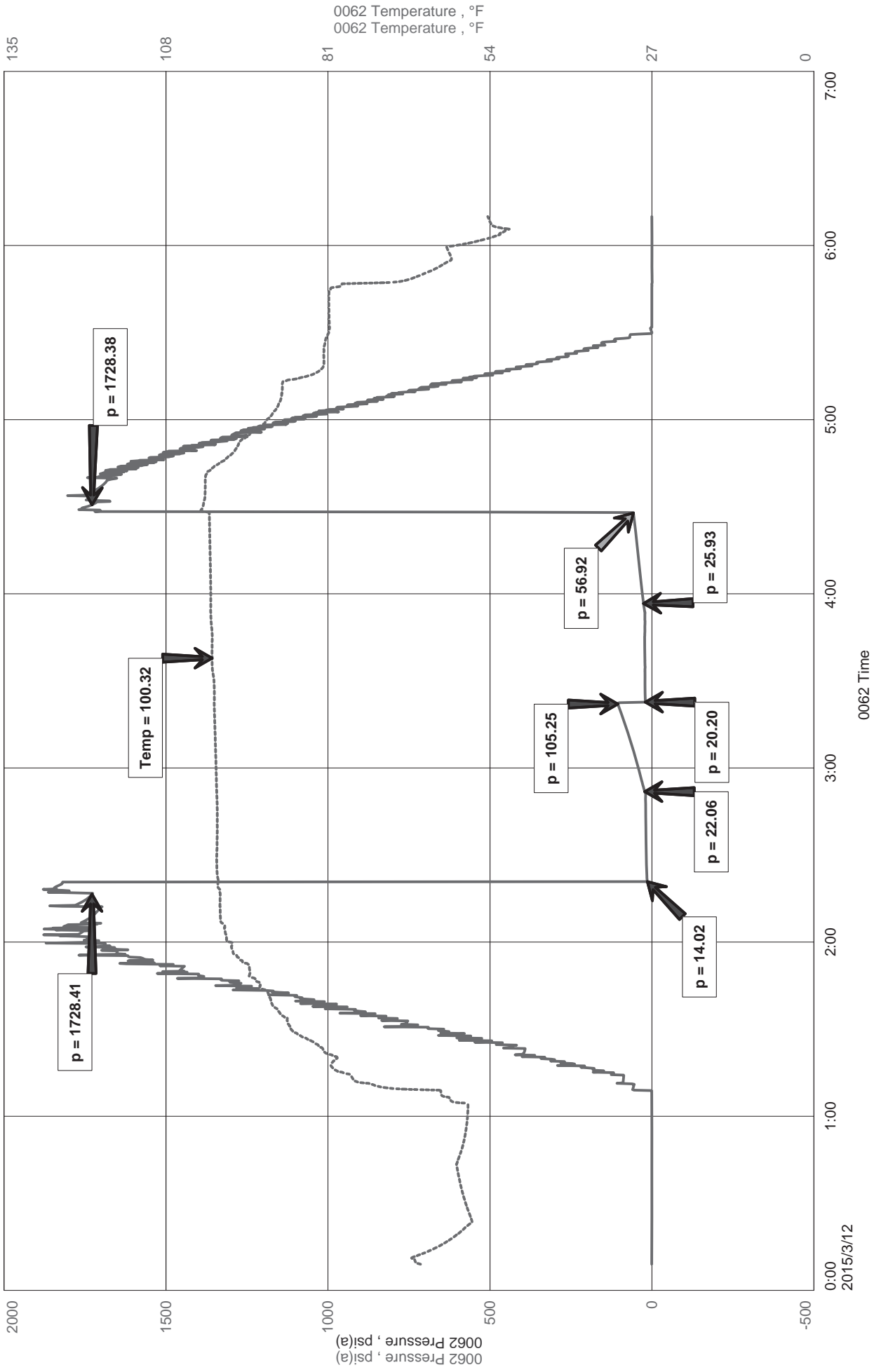
Time Set Packer(s) 2:21 AM A.M. P.M. Time Started Off Bottom 4:21 AM A.M. P.M. Maximum Temperature 100
Initial Hydrostatic Pressure..... (A) 1728 P.S.I.
Initial Flow Period..... Minutes 30 (B) 14 P.S.I. to (C) 22 P.S.I.
Initial Closed In Period..... Minutes 30 (D) 105 P.S.I.
Final Flow Period..... Minutes 30 (E) 20 P.S.I. to (F) 26 P.S.I.
Final Closed In Period..... Minutes 30 (G) 57 P.S.I.
Final Hydrostatic Pressure..... (H) 1728 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

L.D Drilling Inc
Dst 4 Viola (3607-3710)
Start Test Date: 2015/03/12
Final Test Date: 2015/03/12

R+B Unit 1-25
Formation: Dst 4 Viola (3607-3710)
Pool: Infield
Job Number: RR157

R+B Unit 1-25





Diamond Testing LLC
 P.O. Box 157
 HoisingtonKS 67544

Ricky Ray - Tester
(620) 617-7261

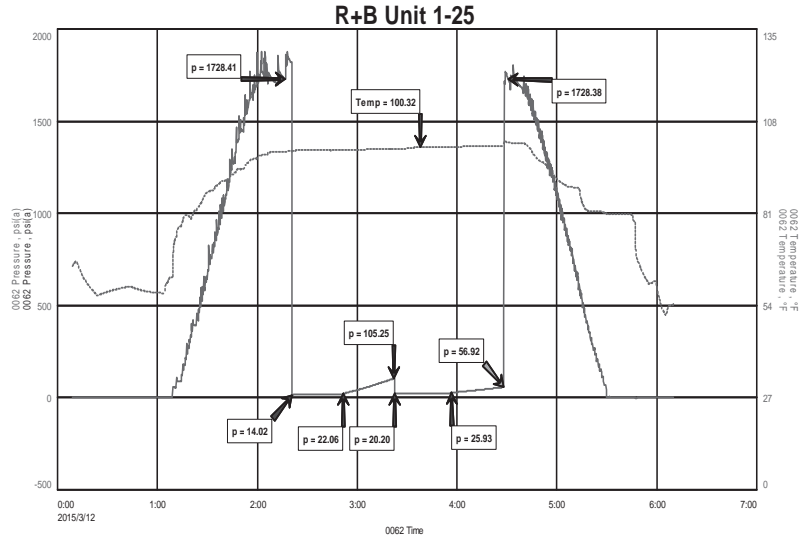
Wellsite Report

General Information

Company Name	L.D Drilling Inc
Contact	L.D Davis
Well Operator	L.D Davis
Well Name	R+B Unit 1-25
Surface Location	Sec: 25-21s-14w (Stafford County)
Field	Pundsack
Well Type	Vertical
Pool	Infield
Test Purpose (AEUB)	
Qualified By	Kurt Talbot
Gauge Name	0062

Test Information

Job Number	RR157
Test Type	Drill Stem Test
Well Fluid Type	
Formation	Dst 4 Viola (3607-3710)
Start Test Date	2015/03/12 YYYY/MM/DD
Start Test Time	00:09:00 HH:mm:ss
Final Test Date	2015/03/12 YYYY/MM/DD
Final Test Time	06:10:00 HH:mm:ss



Test Results

Recovery:

5' SLOM 1% O 99% M

Tool Sample: 4% O 96% M