



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 11928 A

25-215-14w

DATE _____ TICKET NO. _____

| | | | | | | |
|---|------------|--|-----|------------|-----|--|
| DATE OF JOB 3-5-15 DISTRICT Pratt | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.: | | | | |
| CUSTOMER L.D. Drilling Inc. | | LEASE R.B. Unit WELL NO. 1-25 | | | | |
| ADDRESS | | COUNTY STAFFORD STATE Ks | | | | |
| CITY STATE | | SERVICE CREW MATTAI, McGraw, Gibson | | | | |
| AUTHORIZED BY | | JOB TYPE: CNW 8 5/8 SURFACE | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED 3-4-15 DATE AM TIME 9:40 |
| 19905 | .5 | | | | | ARRIVED AT JOB AM 11:55 |
| 19862 | .25 | | | | | START OPERATION 3-5-15 PM 2:58 |
| | | | | | | FINISH OPERATION PM 3:30 |
| | | | | | | RELEASED PM 4:00 |
| | | | | | | MILES FROM STATION TO WELL 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|------|----------|------------|------------------|
| CP 101 | A-con | SK | 175 | | 3,150 00 |
| CP 100C | common | SK | 175 | | 2,800 00 |
| CF 153 | WOODEN Plug 8 5/8 | EA | 1 | | 160 00 |
| CC 131 | Sugar | lb | 50 | | 250 00 |
| E 100 | P.U. Miles | Mi | 30 | | 135 00 |
| E 101 | Heavy eq. miles | Mi | 60 | | 450 00 |
| F 113 | PROP + Bulk Del. | TN | 495 | | 1,237 50 |
| CE 200 | Depth charge 0-500' | 4hr | 1 | | 1,000 00 |
| CE 240 | Blend + mix charge | SK | 350 | | 490 00 |
| CC 504 | Plug compound | JOB | 1 | | 250 00 |
| S 003 | SUPER VISO' | EA | 1 | | 175 00 |
| CC 102 | Cellofibre | lb | 88 | | 325 60 |
| CC 109 | calcium chloride | lb | 825 | | 866 25 |
| SUB TOTAL | | | | | 11,129 35 |

| | | | |
|-----------------------|--|--|--|
| CHEMICAL / ACID DATA: | | | |
| | | | |
| | | | |
| | | | |

| | |
|---------------------|------------|
| SERVICE & EQUIPMENT | %TAX ON \$ |
| MATERIALS | %TAX ON \$ |

TOTAL **7,338 08**

DISCOUNTED FOR 4/16

| | |
|---|---|
| SERVICE REPRESENTATIVE Mike Mattai | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY (WELL OWNER OPERATOR CONTRACTOR OR AGENT) |
|---|---|

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

| | | |
|--------------------------------------|-------------------------|--|
| Customer L.O. Drilling Inc | Lease No. | Date 3-6-15 |
| Lease R.B. Unit | Well # 1-25 | |
| Field Order # 11428 | Station Pratt | Casing 8 5/8 |
| | | Depth 436' |
| Type Job cnw 8 5/8 surface | Formation | County Stafford |
| | | State Ks |
| | | Legal Description 25-215-14w |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | | TREATMENT RESUME | |
|--------------------------------|--------------|------------------|----|---------------------------|----------------------|------------------------|--------------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid 175 SKS | RATE A-con | PRESS 320 CC | ISIP 1/4" CF |
| Depth 436 | Depth | From | To | Pre Pad 175 SKS | Max common | 270 CC | 5 Min. 1/4" CF |
| Volume 27.73 | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press 300 | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection P.C. | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 421 | Packer Depth | From | To | Flush 26.8 | Gas Volume | | Total Load |

| | | |
|--|---|------------------------------|
| Customer Representative L.O. | Station Manager Kevin Goldway | Treater Mike Matta |
|--|---|------------------------------|

| | | | | |
|-------------------------------|---------------|--------------|---------------|--------------|
| Service Units 37586 | 77686 | 19905 | 19960 | 19862 |
| Driver Names MATTI | McGraw | | GIBSON | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|-------|-----------------|-----------------|--------------|------|---------------------------------------|
| 11:55 | | | | | ON LOCATION / Safety meeting |
| 1:30 | | | | | run 8 5/8 casing |
| 2:27 | | | | | casing on BOTTOM |
| 2:40 | | | | | HOOK TO casing / Break circ. w. Rig |
| 2:58 | 200 | | 3 | 5 | PUMP 3 BBL WATER |
| 3:00 | 200 | | 80 | 6 | Mix 175 SKS A-con @ 14 12" |
| 3:10 | 200 | | 41 | 5 | Mix 175 SKS common @ 15" |
| 3:17 | — | | — | — | release Plug |
| 3:23 | 250 | | — | 5 | START DISPLACEMENT |
| 3:30 | 250 | | 26.8 | | Plug down / shut in well |
| | | | | | 15 BBLs TO PIT |
| | | | | | JOB complete |
| | | | | | THANK YOU! |
| | | | | | MIKE MATTI |
| | | | | | MIKE + AARON |